AGENDA LAWSS Board Meeting



Thursday, December 5, 2019 12:00 pm Tourism Sarnia-Lambton Assembly Room 1455 Venetian Blvd. Point Edward

1. Declaration of Pecuniary or Conflict of Interest

2. Approval of Regular Agenda Minutes

A copy of the minutes for the Thursday, October 31, 2019 meeting are attached to this agenda.

Moved By _____

Seconded By _____

"That the minutes from the October 31, 2019 meeting of the LAWSS Board be adopted."

3. Delegations

a. Presentation: Canada's Plan for Used Nuclear Fuel, Nuclear Waste Management Organization (NWMO)

Becky Smith, Regional Communications Manager – Southwestern Ontario and Paul Gierszewski, NWMO's Director of Safety and Technical Research.

Moved By _____

Seconded By _____

"That the National Waste Management Organization's presentation titled "Canada's Plan for Used Nuclear Fuel" **BE RECEIVED** for the information of the Board of Management."

4. LAWSS Monthly Financial Statements

A copy of the September 2019 LAWSS Budget statement and cash balance sheets are attached for review and approval.

Moved By _____

Seconded By _____

"That the September 2019 Financial Statement and Cash Balance sheet **BE RECEIVED** by the Board."

5. OCWA Operational Statements

The October 2019 Monthly Operations Report and other materials from OCWA are attached.

Moved By _____

Seconded By _____

"That the October 2019 Operational Statements and OCWA's quarterly financial statement **BE RECEIVED** by the Board for information."

6. Information Reports

The October 2019 Flow Summaries and Information Report.

Moved By _____

Seconded By _____

"That the October 2019 Flow Summaries and the Information Report, dated December 5 2019, **BE RECEIVED** for the information by the Board."

a. October 2019 Flow Summaries

- b. Information Reports (December 5, 2019)
- c. Brooke-Alvinston Water Supply System Modifications

Moved By _____

Seconded By _____

"That the report titled Brooke-Alvinston Water Supply System Modifications, dated December 5, 2019 **BE RECEIVED** by the Board as information".

7. Capital Update

a. WTP Main Switchgear & Generator Replacement Project

Moved By _____

Seconded By _____

"That the report titled WTP Main Switchgear and Generator Replacement Project, dated December 5, 2019 **BE RECEIVED** by the Board as information."

8. Reports of Committees

a. LAWSS Technical Team Meeting Minutes (November 14, 2019)

Moved By _____

Seconded By _____

"That the November 14, 2019 Technical Team Minutes, Presentation and updated Terms and Conditions **BE RECEIVED** for the information by the Board."

- 9. Miscellaneous Reports
- 10. Ongoing Issues
- 11. Correspondance
- 12. New Business
 - a. WTP Reservoir Leak

Moved By _____

Seconded By _____

"That the Board **AUTHORIZE** \$50,000 from reserves to complete a reservoir condition assessment as described in the report titled WTP Reservoir Leak, dated December 5, 2019."

13. By-Laws

14. IN-CAMERA Items

The Board will adjourn to an in-camera meeting if necessary.

Moved By _____ Seconded By _____ "That the Board Adjourn to an in-camera session."

15. Chair to Rise and Report on the Matters of Public Concern from the In-Camera Session.

The Chair will report as required.

16. Adjournment/Next Meeting

Moved By _____

Seconded By _

"That the LAWSS Board adjourn this meeting to its next board meeting held on

January 30, 2020 at noon at the Tourism Sarnia-Lambton Assembly Room, 1455 Venetian Blvd. Point Edward."



Minutes

LAWSS Board Meeting

Thursday, October 31, 2019 12:00 pm Tourism Sarnia-Lambton Assembly Room 1455 Venetian Blvd. Point Edward

Members:	Mayor Bev Hand, Village of Point Edward				
	Mayor Steve Arnold, St. Clair Township				
	Councillor Margaret Bird, City of Sarnia				
	Mayor Lonny Napper, Town of Plympton-Wyoming				
	Mayor Jackie Rombouts, Township of Warwick				
	Councillor Rick Goodhand, Municipality of Lambton				
	Shores				
Attendees:	Jay Verstraeten, Manager of Environmental Services				
	Village of Point Edward				
	Brian Black, Director of Public Works St. Clair Townshi				
	David Jackson, Director of Engineering City of Sarnia				
	Adam Sobanski, Director of Public Works Town of				
	Plympton-Wyoming				
	Andrew Maver, Public Works Manager Township of				
	Warwick				
	Marina Plain, Councillor Aamjiwnaang First Nations				
	Dale LeBritton, Manager Southwest Regoin, OCWA				
	Susan Budden, Business Development Manager, OCWA				
	David Hunt, Operational Manager, OCWA				
	Susan Durling,, Administrative Assistant, OCWA				
	Clinton Harper, General Manager, LAWSS				

1. Declaration of Pecuniary or Conflict of Interest

2. Approval of Regular Agenda Minutes

A copy of the minutes for the September 26, 2019 meeting are attached to this agenda.

Moved by: Mayor Steve Arnold Seconded by: Councillor Rick Goodhand

"That the minutes from the September 26, 2019 meeting of the LAWSS Board be adopted."

Carried

3. Delegations

4. LAWSS Monthly Financial Statements

A copy of the August LAWSS budget statement and cash balance sheets are attached for review and approval.

Moved by: Mayor Jackie Rombouts Seconded by: Mayor Lonny Napper

"That the August 2019 Financial Statement and Cash Balance Sheet **BE RECEIVED** for the information of the Board of Management."

Carried

a. August 2019 Financial Statement and Cash Balance Sheet

5. OCWA Operational Statements

The September Monthly Operations Report and other materials from OCWA are attached.

Moved by: Mayor Steve Arnold Seconded by: Mayor Jackie Rombouts

"That the September 2019 Operational Statements **BE RECEIVED** for the information of the Board of Management."

Carried

a. <u>September 2019 Operational Statement</u>

6. <u>Information Reports</u>

The September 2019 Flow Summaries and Information Report.

Moved by: Mayor Lonny Napper Seconded by: Mayor Steve Arnold

"That the September 2019 Flow Summaries and the Information Report, dated October 2019, **BE RECEIVED** for the information by the Board."

Carried

- a. <u>September 2019 Flow Summaries</u>
- b. October 2019 Information Report

7. <u>Capital Update</u>

8. <u>Reports of Committees</u>

9. <u>Miscellaneous Reports</u>

10. Ongoing Issues

a. <u>Clean Harbors Lambton Incineration Facility</u>

Moved by: Mayor Steve Arnold Seconded by: Mayor Lonny Napper

"That the Thallium Shipment Information Request Report **BE RECEIVED** for information by the Board."

Carried

b. <u>Emerging Issues- Plastics</u>

Moved by: Mayor Steve Arnold Seconded by: Councillor Rick Goodhand

That the Emerging Issues- Plastics Report, and its accompanying documentation, **BE RECEIVED** for the information by the Board."

Carried

11. Correspondence

12. <u>New Business</u>

a. <u>Wireless Communication Proposal</u>

Multiple requests have been received for establishment of a wireless internet hub at LAWSS Water Tower and Standpipe facilities.

Moved by: Mayor Steve Arnold Seconded by: Councillor Margaret Bird

"That the Joint Board of Management for the Lambton Area Water Supply System to **AUTHORIZE** the General Manager to develop agreements, as they are requested, related to all LAWSS owned Facilities with respect to telecommunication.

Carried

13. <u>By-Laws</u>

a. <u>By-Law No. 1-2019 Confirming</u>

Draft Confirming By-Law to confirm the proceedings of LAWSS for the 2018 calendar year.

Moved by: Mayor Steve Arnold Seconded by: Mayor Lonny Napper

"That the attached 2018 Confirming By-Law **BE INTRODUCED** and approved by the Joint Board."

Carried

b. By-Law No. 2-2019 Procedural

Draft Procedural By-law and Report detailing changes is attached.

Moved by: Mayor Jackie Rombouts Seconded by: Councillor Margaret Bird "That the attached By-Law to regulate the proceedings of the Lambton Area Water Supply System Joint Board of Management **BE TABLED** to allow for further review.

Carried

14. IN-CAMERA Items

The Board will adjourn to an in-camera meeting if necessary.

That the Board Adjourn to an in-camera session.

15. <u>Chair to Rise and Report on the Matters of Public Concern from</u> <u>the In-Camera Session.</u>

The Chair will report as required.

16. Adjournment/Next Meeting

Moved by: Councillor Rick Goodhand Seconded by: Mayor Jackie Rombouts

That the LAWSS Board adjourn this meeting to its next board meeting held on November 28, 2019 at 12:00pm at the Tourism Sarnia-Lambton Assembly Room, 1455 Venetian Blvd. Point Edward.

Carried



ORGANIZATION

SOCIÉTÉ DE GESTION DES DÉCHETS NUCLÉAIRES



Lambton Area Water Supply System Board Meeting, December 2019 Paul Gierszewski, Director, Safety and Technical Research and Becky Smith, Regional Communications Manager

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NWMO: Who We Are

- Formed in 2002 as required by Nuclear Fuel Waste Act
- Charged with developing and implementing national solution for used nuclear fuel
- Funded by Canada's nuclear energy corporations
- Project lifecycle cost of almost \$24B for a capacity of 5.2 million used fuel bundles
- Trust Funds established, fully funded for current used fuel inventory
- Board of Directors, Independent Advisory Council

Our mission is to develop and implement collaboratively with Canadians, a management approach for the long-term care of Canada's used nuclear fuel that is socially acceptable, technically sound, environmentally responsible, and economically feasible.







Adaptive Phased Management (APM)

APM emerged from dialogue with citizens and experts – best met key priorities

A Technical Method

- Centralized containment and isolation of used nuclear fuel in a deep geological repository
- » Continuous monitoring
- » Potential for retrievability
- » Optional step of shallow underground storage*

* Temporary shallow storage at the deep geological repository is optional and not currently included in the NWMO's implementation plan.

A Management System

- Flexibility in pace and manner of implementation
- » Phased and adaptive decision-making
- » Responsive to advances in technology, research, Indigenous Knowledge and societal values
- » Open, inclusive, fair siting process seek informed, willing host community
- Sustained engagement of people and communities throughout implementation

APM selected by Federal government June 2007



Site Selection Process: Initiated May 2010

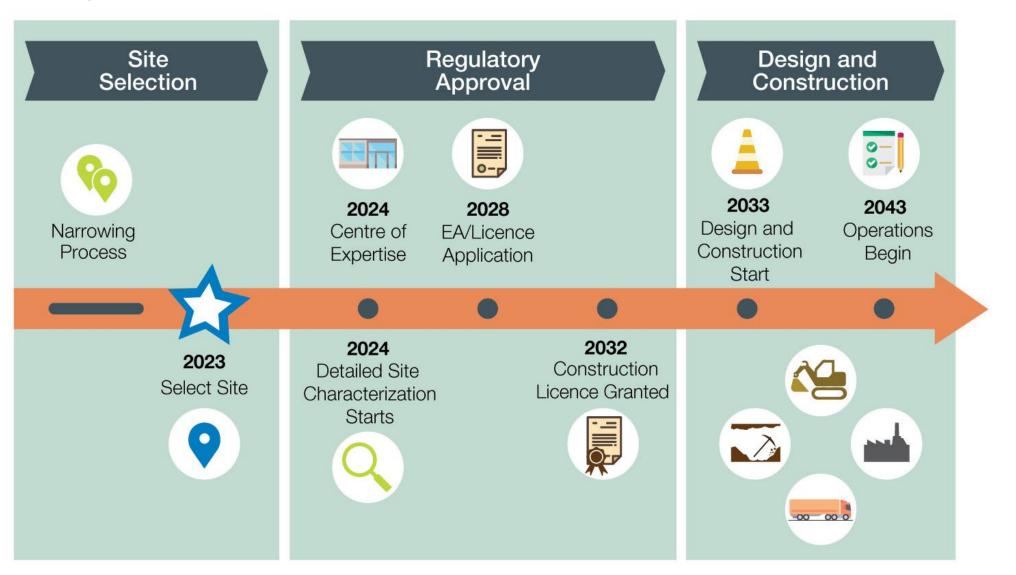
Seeking informed and willing host with suitable geology

- Developed through two-year public dialogue
- Multi-stage technical and socio-economic assessment approach
- Phased process over many years
- Communities expressed interest to participate
- Communities can choose to leave the process

The project will only proceed with the involvement of the interested community, First Nation and Métis communities in the area, and surrounding communities, working in partnership to implement it.



Project Timelines



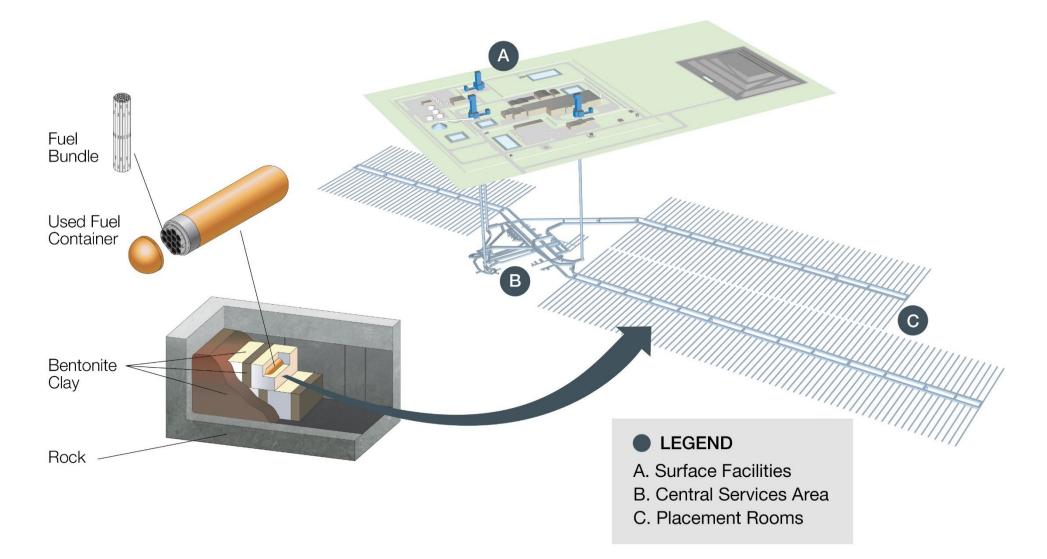


Criteria for Selecting a Preferred Site





Deep Geological Repository: Ensuring Safety





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Used CANDU Fuel

Used fuel bundle

- Uranium oxide fuel pellets
- Zircaloy alloy metal sheath

Durable solid materials



Producing some heat, but does not need water cooling at repository

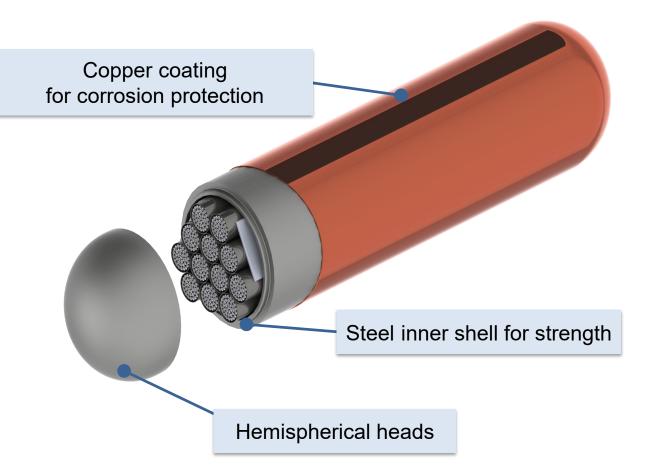
Initially highly radioactive, decreasing naturally with time





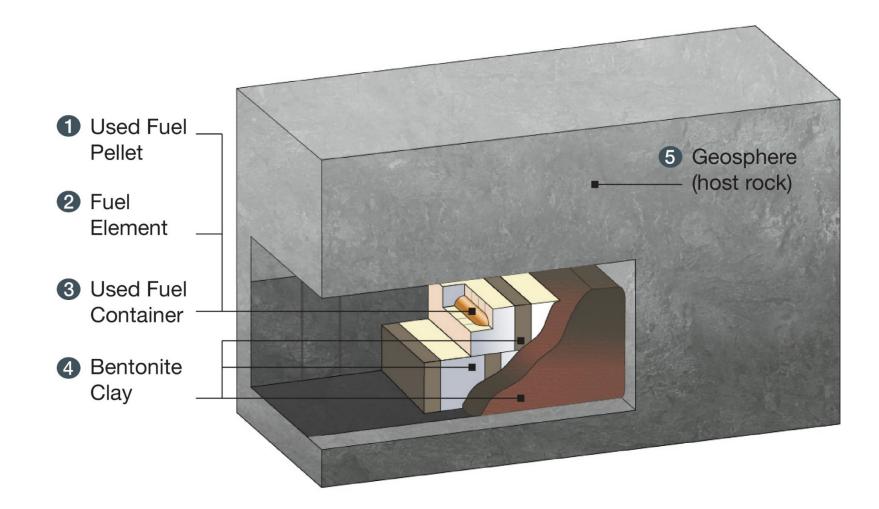
Used Fuel Container

 Designed for present underground loads and future glacial loads





Engineered Barrier System

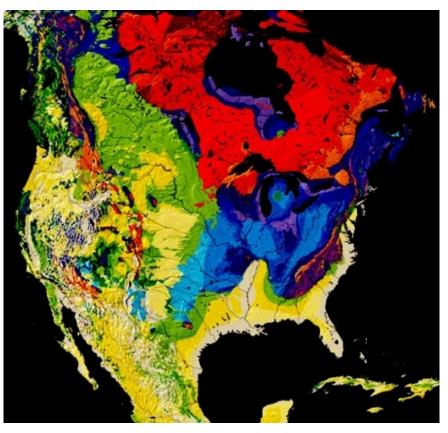




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Key host rock characteristics

- Sufficient volume of competent rock at depth
- Low groundwater movement at repository depth
- Resilience to earthquakes
- Resilience to ice ages
- Resilience to land movement (erosion etc.)
- Favourable chemical composition of rock and water at repository depth



Age of bedrock, from youngest to oldest, is indicated by color: yellow, green, blue, red. Image: U.S. Geological Survey



Monitoring

After the repository has been filled with used fuel:

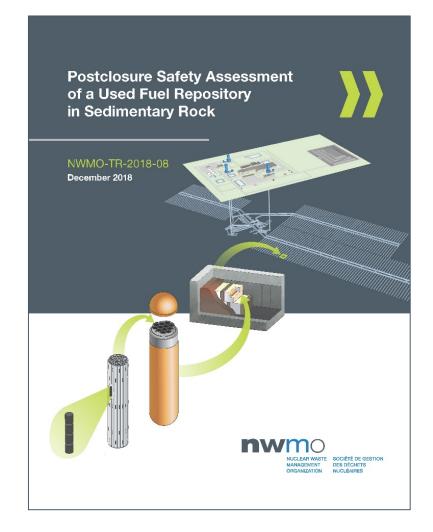
- Extended monitoring period with underground accessible
- Repository sealed; site placed under institutional control
- Monitoring as long as desired, but safety is passive





Long-term Safety Summary

- Durable wasteform
- Robust design and engineered barriers
- Repository depth
- Favourable host rock and site
- Monitoring





Highlights

- National infrastructure project
- A deep geological repository provides long-term safety and protection of people and the environment, including bodies of water
- Funding for the project in place
- Continuous engagement of people to identify a safe and socially acceptable repository site
- Advancing discussions on partnership













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	VSS	September	Month	YTD - ACTUAL	YTD - Budget	Annual	Variance	Percent of
Lambton Area Water St	apply System	Actual	Budget			Budget		Budget Use
Aunicipality Revenue								
	4050 Municipality Revenue	-798,369.84	-798,369.83	-7,239,562.75	-7,239,562.75	-9,805,197.00	0.00	74%
	Sarnia	-491,623.80	-491,623.80	-4,424,614.20	-4,424,614.20	-5,899,486.00	0.00	75%
	St. Clair Township	-208,848.33	-208,848.33	-1,879,634.89	-1,879,634.89	-2,506,180.00	0.00	75%
	Plympton-Wyoming	-39,458.50	-39,458.50	-355,026.42	-355,026.42	-473,261.00	0.00	75%
	Lambton Shores	-15,567.82	-15,567.82	-140,110.38	-140,110.38	-186,814.00	0.00	75%
	Warwick	-23,072.31	-23,072.31	-207,650.79	-207,650.79	-276,867.00	0.00	75%
	Point Edward	-19,799.08	-19,799.07	-178,191.67	-178,191.67	-237,589.00	0.00	75%
	Bluewater Power Distribution Corp.			0.00	0.00		0.00	
	4120 Brooke-Alvinston Revenue		0.00	-82,210.02	0.00	-225,000.00	-82,210.02	37%
	Total Municipalities Revenue	-798,369.84	-798,369.83	-7,267,438.37	-7,185,228.35	-9,805,197.00	-82,210.02	74%
ther Revenue								
	4130 Emergency Water Taking		0.00	0.00	0.00	0.00	0.00	0%
	4150 LAWSS Other Revenue		0.00	0.00	0.00	0.00	0.00	0%
	Canada Coast Guard		0.00	-7,000.00	0.00	-7,000.00	-7,000.00	100%
	County of Lambton		0.00	-8,400.00	0.00	-7,000.00	-8,400.00	120%
	Bluewater Power- Reimbursement Progra,		1.00	-6,200.76	0.00	-6,200.76	-6,200.76	
	4430 Misc. Revenue (HST Rebate)		0.00	0.00	0.00	-100,000.00	0.00	0%
	4430 Misc. Revenue from OCWA		0.00	0.00	0.00	0.00	0.00	0%
	4430 Misc. Revenue from St. Clair		0.00	0.00	0.00	0.00	0.00	0%
	4430 Misc. Revenue from OPA		0.00	0.00	0.00		0.00	
	Total Other Revenue	0.00	1.00	-21,600.76	0.00	-120,200.76	-21,600.76	18%
vestment Interest								
	4420 Interest Earned	-21,298.48	-15,000.00	-162,244.98	0.00	-72,000.00	-162,244.98	225%
oject Expenses	Total Revenue	-819,668.32	-813,368.83	-7,451,284.11	-7,185,228.35	-9,997,397.76	-266,055.76	75%
00	Project Expenses	192,181.25	0.00	995,839.15	1,200,131.21	9,477,383.00	70,834.84	11%
	19-01 Eng Studies - WTP HVAC Dehumidification		0.00	13,737.60	0.00	20,000.00	-6,262.40	69%
	19-02 Eng Studies- WTP SCADA Mitigation (Flitration Controls)		0.00	0.00	0.00	5,000.00	-5,000.00	0%
	19-03 Eng Studies- WLPS Tank Re-Coating		0.00	0.00	0.00	30,000.00	-30,000.00	0%
	19-04 HVAC Admin Replacement Project	33,785.27	0.00	264,626.13	0.00	250,000.00	14,626.13	106%
	19-05 WTP PLC Conversion /upgrade construction		0.00	0.00	0.00	150,000.00	-150,000.00	0%
	19-06 WTP Exterior Transformers		0.00	0.00	0.00	500,000.00	-500,000.00	0%
	19-07 Transmission Watermain Leak Detection- Phase 1		0.00	0.00	0.00	230,000.00	-230,000.00	0%
	19-08 Flow Restruction/Chamber Removal Project(x6)		0.00	0.00	0.00	175,000.00	-175,000.00	0%
	R19-01 Engineering Study - LAWSS Accessibility Review	7,562.05	1.00	7,562.05	0.00	0.00	7,562.05	
	R19-02 Engineering Study - CDM Study		2.00	9,153.31	0.00	0.00	9,153.31	
	R19-03 Engineering Study - Electrical Reliability Study	4,960.80	3.00	15,874.56	0.00	0.00	15,874.56	
	Tasks carried over from 2018	145,873.13	0.00	717,475.42	644,672.88	5,157,383.00	70,834.84	14%
	14-03 Polymer Systeme Replacement		0.00	1,967.71	0.00	0.00	1,967.71	
	14-09 Main Plant HVAC		0.00	0.00	73,422.88	587,383.00	-73,422.88	0%
	17-05 Engineering Design for Emergency Generators	45,792.00	0.00	66,398.40	31,250.00	250,000.00	35,148.40	27%
	18-01 Rebuild 32" Ross Valve at WLBS		0.00	0.00	8,750.00	70,000.00	-8,750.00	0%
	18-02 New Generators Replacement (Including Air Louvers		0.00	258,847.74	500,000.00	4,000,000.00	-241,152.26	6%
	18-03 SCADA Radio Replacement Work (Installation)	96,413.12	0.00	328,191.83	18,750.00	150,000.00	309,441.83	219%
	18-04 Engineering Studies	3,668.01	0.00	62,069.74	12,500.00	100,000.00	49,569.74	62%
					0.00			
					0.001			
150	Distribution Repairs	6,810.21	3,000.00	39,998.76	25,000.00	200,000.00	14,998.76	20%



51	25

Lambton Area Water Supp	ly System	September Actual	Month Budget	YTD - ACTUAL	YTD - Budget	Annual Budget	Variance	Percent of Budget Use
125	Major Maintenance	74,665.14	0.00	145,735.21	15,458.33	240,000.00	91,608.08	61%
	MM19-01 WTP HMI Computer Replacement	· · · · ·	0.00	0.00	833.33	10,000.00	-833.33	0%
	MM19-02 WTP Crack Injection Leak Sealing	38,668.80	0.00	38,668.80	3,583.33	43,000.00	35,085.47	0%
	MM19-03 WTP Emergency Lights Sealing		0.00	0.00	125.00	1,500.00	-125.00	0%
	MM19-04 WTP Sluice gate Inspection and Maintenance		0.00	35,942.44	1,250.00	15,000.00	34,692.44	240%
	MM19-05 WTP EQ Tank Cleanout Inspection	20,711.98	0.00	20,711.98	833.33	10,000.00	19,878.65	207%
	MM19-06 WTP Eye Wash Station Upgrade		0.00	11,031.63	1,666.67	20,000.00	9,364.96	55%
	MM19-07 WLPS Electrical Inspection- 3rd Party Contractor	8,939.62	0.00	8,939.62	833.33	10,000.00	8,106.29	89%
	MM19-08 WLPS Motor HLP-2 (VFD Compliant)	-,	0.00	0.00	2,083.33	25,000.00	-2,083.33	0%
	MM19-09 WLPS Louvre Actuator Standby Generator Room		0.00	0.00	2,083.33	25,000.00	-2,083.33	0%
	MM19-10 ELPS Pump #1 (Watford) Refurbishment		0.00	0.00	833.33	10,000.00	-833.33	0%
	MM19-11 ELPS Electrical Inspection- 3rd Party Contractor		0.00	4,149.77	416.67	5,000.00	3,733.10	83%
	MM19-12 Vibration Monitoring Program	1,790.98	0.00	1,790.98	83.33	1,000.00	1,707.65	179%
	MM19-13 Valve 16" at Camalchie Rd and London Line	4,299.36	0.00	4,299.36	833.33	10,000.00	3,466.03	43%
	MM19-14 Hydrant installation London Line (blow off)	.,255.50	0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM19-15 Chamber (flow) abandonment		0.00	8.276.93	1,250.00	15.000.00	7,026.93	55%
	MM19-16 Waterline Makers Rural		0.00	3,347.37	250.00	3,000.00	3,097.37	112%
	MM19-17 Air Relief valves		0.00	1,110.20	125.00	1,500.00	985.20	74%
	MM19-18 Concrete Pipe end closures and 20" lengths		0.00	0.00	833.33	10,000.00	-833.33	0%
	MM19-19 Repair Clamps & Appurtenances		0.00	7,466.13	833.33	10,000.00	6,632.80	75%
	MM19-12 Hydrant Replacement In Pt.Edward	254.40	0.00	254.40	0.00	10,000.00	254.40	13/0
eneral & Administrative Expenses		234.40	0.00	234.40	0.00		234.40	
00	OCWA Operating & Maintenance	368,284.00	368,284.00	3,314,556.00	368,261.92	4,419,143.00	2,946,294.08	75%
00	Flow Reconciliations		0.00	0.00	12,500.00	150,000.00	-12,500.00	0%
00	LAWSS Wages & Benefits	10,177.85	32,736.48	113,751.26	20,833.33	250,000.00	92,917.93	46%
150	WSIB	336.50	0.00	915.49	125.00	1,500.00	790.49	61%
600	Audit Fees		0.00	14,265.23	1,166.67	14,000.00	13,098.56	102%
605	Consulting		1.00	1,989.12	208.33	2,500.00		
510	Accounting & Legal	1,064.66	1,419.50	12,936.46	1,666.67	20,000.00	11,269.79	65%
515	Advertising & Promotions		0.00	1,060.53	16.67	200.00	1,043.86	0%
520	Membership Fees		0.00	407.04	166.67	2,000.00	240.37	20%
522	Education / Conference		1,550.00	3,842.41	333.33	4,000.00	3,509.08	96%
35	Courier & Postage		0.00	112.25	41.67	500.00	70.58	22%
540	Income Taxes		0.00	0.00	0.00	0.00	0.00	0%
545	Property Taxes	962.81	9,000.00	172,920.49	14,583.33	175,000.00	158,337.16	99%
50	Property Administration	7,825.75	300.00	8,853.36	1,250.00	15,000.00	7,603.36	59%
555	Insurance		0.00	21,772.80	1,750.00	21,000.00	20,022.80	104%
60	Interest & Bank Charges		0.00	0.00	8.33	100.00	-8.33	0%
65	Office Supplies	136.88	0.00	4,498.19	250.00	3,000.00	4,248.19	150%
66	Computer Software		13,000.00	18,478.58	1,333.33	16,000.00	17,145.25	115%
70	Internet	85.43	85.00	683.44	125.00	1,500.00	558.44	46%
71	GIS and Internet Services		0.00	0.00	183.33	2,200.00	-183.33	0%
75	Travel (Includes Mileage)		18.50	772.02	125.00	1,500.00	647.02	51%
76	Vehicle Expenses		0.00	0.00	1,041.67	12,500.00	-1,041.67	0%
80	Telephone	167.16	140.00	1,259.23	125.00	1,500.00	1,134.23	84%
85	Mobile Phone	123.17	375.00	1,941.41	125.00	1,500.00	1,816.41	129%
590	Meals & Entertainment	269.27	76.00	1,642.76	208.33	2,500.00	1,434.43	66%
500	Miscellaneous Expense	205.27	270.00	1,250.00	166.67	2,000.00	1,083.33	63%
	St.Clair Conservation Consult		0.00	0.00	2,500.00	30,000.00	1,003.33	03/8
			430,255.48	0.00	2,314,357.67	20,223,909.00		24%

Lambton Area Water Supply System Cash Balance Sheet as at September 30,2019

LAWSS Bank Account on September 1, 2019	10,248,877.80
LAWSS Accounts Receivable - Received	1,008,857.23
	11,257,735.03
LAWSS Accounts Payable - Paid	897,683.26
LAWSS Accounts Payable - Outstanding	0.00
	897,683.26
LAWSS Bank Account on September 30, 2019	10,360,051.77
Adjusted Bank Balance on September 30,2019	10,360,051.77
Cash in Reserve	1,994,873.22

Project List as of Sep 30,2019

Capital Project	Budget Approved	Board Approved		Total	Consultant/Contractor	PO/Contract Fee	Spent	Unspent	Status
19-01 Eng Studies - WTP HVAC Dehumidification	\$ 20,000.00		\$	20,000.00			\$13,737.60	\$6,262.40	Complete
19-02 Eng Studies- WTP SCADA Mitigation (Flitration Controls)	\$ 5,000.00		\$	5,000.00			\$0.00	\$5,000.00	Planning
19-03 Eng Studies- WLPS Tank Re-Coating	\$ 30,000.00		\$	30,000.00			\$0.00	\$30,000.00	RFP Awarded
19-04 HVAC Admin Replacement Project	\$ 250,000.00		\$	250,000.00			\$264,626.13	-\$14,626.13	In Progress
19-05 WTP PLC Conversion /upgrade construction	\$ 150,000.00		\$	150,000.00			\$0.00	\$150,000.00	Planning
19-06 WTP Exterior Transformers	\$ 500,000.00		\$	500,000.00			\$0.00	\$500,000.00	Cancelled
19-07 Transmission Watermain Leak Detection- Phase 1	\$ 230,000.00		\$	230,000.00			\$0.00	\$230,000.00	Cancelled
19-08 Flow Restruction/Chamber Removal Project(x6)	\$ 175,000.00		\$	175,000.00			\$0.00	\$175,000.00	Cancelled
R19-01 Eng Study - LAWSS Accessibility Study	\$ -		\$	-			\$7,562.05	\$0.00	Complete
R19-02 Eng Study - CDM Study	\$ -		\$	-			\$9,153.31	\$0.00	Complete
R19-03 Eng Study - Electrical Reliability	\$ -		\$	-			\$15,874.56	\$0.00	In Progress
Ν			\$	-					
Projects Carry forward									-
14-03 Polymer System Replacement							\$ 1,967.71		Complete
17-05 Engineering Design for Emergency Generators	\$250,000.00	\$115,000.00	\$	365,000.00	EXP Services Inc.,	PO0228	\$108,361.91	\$256,638.09	In Progress
18-01 Rebuild 32" Ross Valve at WLBS	\$ 70,000.00		\$	70,000.00			\$0.00	\$70,000.00	Delayed
18-02 New Generators Replacement (Including Air Louvers)	\$ 4,000,000.00	\$ 1,500,000.00	\$5	5,500,000.00			\$ 258,847.74	\$5,241,152.26	RFP Awarded
18-03 SCADA Radio Replacement Work (Installation)	\$ 150,000.00	\$ 362,156.60	\$	512,156.60	Experteers	PO00237, P00233	\$380,583.94	\$131,572.66	In Progress
18-04 Engineering Studies	\$ 100,000.00	\$ 34,925.42	\$	134,925.42	WSP,AECOM, Megacomm	PO00238	\$136,623.88	-\$1,698.46	Complete
Major Maintenance									
MM18-12 Hydrant Replacement in P.E	\$-		\$	-	OCWA		\$ 254.40	\$0.00	Complete
MM19-01 WTP HMI Computer Replacement	\$ 10,000.00		\$	10,000.00	OCWA			\$10,000.00	In Progress
MM19-02 WTP Crack Injection Leak Sealing	\$ 43,000.00		\$	43,000.00	OCWA		\$ 38,668.80	\$4,331.20	Complete
MM19-03 WTP Emergency Lights Sealing	\$ 1,500.00		\$	1,500.00	OCWA			\$1,500.00	In Progress
MM19-04 WTP Sluice gate Inspection and Maintenance	\$ 15,000.00		\$	15,000.00	OCWA		\$ 35,942.44	-\$20,942.44	Complete
MM19-05 WTP EQ Tank Cleanout Inspection	\$ 10,000.00		\$	10,000.00	OCWA		\$20,711.98	-\$10,711.98	Complete
MM19-06 WTP Eye Wash Station Upgrade	\$ 20,000.00		\$	20,000.00	OCWA		\$11,031.63	\$8,968.37	Complete
MM19-07 WLPS Electrical Inspection- 3rd Party Contractor	\$ 10,000.00		\$	10,000.00	OCWA		\$8,939.62	\$1,060.38	Complete
MM19-08 WLPS Motor HLP-2 (VFD Compliant)	\$ 25,000.00		\$	25,000.00	OCWA			\$25,000.00	Cancelled
MM19-09 WLPS Louvre Actuator Standby Generator Room	\$ 25,000.00		\$	25,000.00	OCWA,			\$25,000.00	In Progress
MM19-10 ELPS Pump #1 (Watford) Refurbishment	\$ 10,000.00		\$	10,000.00	OCWA			\$10,000.00	Cancelled
MM19-11 ELPS Electrical Inspection- 3rd Party Contractor	\$ 5,000.00		\$	5,000.00	OCWA		\$4,149.77	\$850.23	Complete
MM19-12 Vibration Monitoring Program	\$ 1,000.00		\$	1,000.00	OCWA		\$1,790.98	-\$790.98	Complete
MM19-13 Valve 16" at Camalchie Rd and London Line	\$ 10,000.00		\$	10,000.00	OCWA		\$4,299.36	\$5,700.64	Complete
MM19-14 Hydrant installation London Line (blow off)	\$ 15,000.00		\$	15,000.00	OCWA			\$15,000.00	In Progress
MM19-15 Chamber (flow) abandonment	\$ 15,000.00		\$	15,000.00	OCWA		\$8,276.93	\$6,723.07	Complete
MM19-16 Waterline Makers Rural	\$ 3,000.00		\$	3,000.00	OCWA		\$3,347.37	-\$347.37	Complete
MM19-17 Air Relief valves	\$ 1,500.00		\$	1,500.00	OCWA		\$1,110.20	\$389.80	Complete
MM19-18 Concrete Pipe end closures and 20" lengths	\$ 10,000.00		\$	10,000.00	OCWA			\$10,000.00	Cancelled
MM19-19 Repair Clamps & Appurtenances	\$ 10,000.00		\$	10,000.00	OCWA		\$7,466.13	\$2,533.87	Complete



2019 Client Monthly Operations Report

Lambton Area Water Supply System

October 31, 2019

Facility Description

Facility Name:	Lambton Area Water Supply System
Facility Type:	Municipal
Classification:	Class 4 Water Treatment
	Class 4 Water Distribution
Title Holder:	Municipality
Operation Status:	OCWA
Sr. Operations Manager:	Dave Hunt (519) 344-7429 Ext. 251
Business Development	
Manager:	Susan Budden
Capacity (m3/d):	181844
Service Area:	City of Sarnia, Village of Point Edward, Township of St. Clair, Township of Warwick-Watford,
	Municipality of Lambton Shores, Town of Plympton-Wyoming
Service Population:	104,162
In service Date:	1975

Operational Description

The Lambton WTP is a direct filtration surface water facility consisting of chemically assisted filtration with disinfection. The facility consists of an intake system (and alternate intake), a low lift pump station, a treatment system and distribution pumping system situated in the City of Sarnia. Water is drawn into the plant (a zebra mussel system is available as needed) and screened at the surge wells (pre-disinfection is utilized). Water flows to the pump wells where a total of 4 vertical turbine pumps are located and used as needed which pump to a discharge header. Coagulant is added, flashed mixed (PAC is also applied at this location when needed) the raw water is than flocculated (Polymer is added at the flocculation trains as needed) and diverted to filtration (10 dual media filters). The gravity fed filter effluents combine into two clear wells where sodium hypochlorite is injected. To maximize the contact time the water is diverted to the two baffled reservoirs (in series). Six vertical turbine pumps are available for supplying the distribution demand as needed. The entire water treatment system is continuously monitored (via SCADA) with continuous on-line analyzers equipped throughout the processes. The utility serves a large part of Lambton County and has over 250 kilometers of pipeline of various sizes and materials. There is also the East Lambton Booster Station with 9,000 cubic meters of storage capacity which is remotely monitored and controlled from the Lambton WTP via SCADA. During the 1997 calendar year the West Lambton Pumping Station, with the largest above ground water storage in the province with a capacity of 90,000m³, was brought online. This pumping station is also remotely monitored and controlled from Lambton WTP via SCADA. The LAWSS distribution system has 5 towers/elevated tanks that the utility monitors via SCADA. In 2007 the Residual Management System (RMS) which treats backwash effluent was brought on-line.



Treatment Process

Pre-treatment Chemicals:

Coagulation/Flocculation: Filtration: Disinfection Method: Post Treatment Chemical Addition: Waste Residue Management:

Waste effluent/residue Disposal: basis.

Prechlorination (sodium hypochlorite); Zebra mussel control Aluminum Sulphate (Clar+Ion A7) Dual Media; Filter Aid polymer Sodium hypochlorite Fluoride Filter backwash effluent is treated by an Actiflo system. Sludge is hauled to Sarnia WPCP on a needed

Inspections: None

Maintenance, Operations & Distribution Works Summary 2019

Maintenance

October:

Date	(P)reventative Capital Major Mtc (C)orrective	Description
Oct 1	P	Ran generator at East Lambton Pumping Station.
Oct 1	С	Repaired retaining wall at Port Lambton Tower.
Oct 2	С	Installed new transformer for vacuum pump at East Lambton Pumping Station.
Oct 2	Р	Completed annual inspection on Highlight Room butterfly valves #13 and 15 and discharge header.
Oct 2	Р	Completed annual inspection on all Highlift Pump globe valves.
Oct 2	Р	Completed monthly maintenance on West Lambton Pumping Station chlorine analyzers.
Oct 2	Р	Completed annual inspection on Highlift pressure relief valves #33 and 45.
Oct 3	Р	Completed monthly inspection on emergency showers and eyewash stations at the water treatment plant.
Oct 3	Р	Completed monthly maintenance on all water treatment plant chlorine analyzers.
Oct 3	Р	Pumped out rain water from HFS and diesel containment areas
Oct 4	Р	Ran generators at West Lambton Pumping Station.
Oct 4	С	Cleared and fixed fault on sodium bisulphite pump #1.
Oct 7	С	Replaced batteries on generator #2 at West Lambton Pumping Station.



Oct 7-8	Р	Sentry fire in to do annual checks at all facilities.
Oct 8	Major mtc	Conducted test of HMI replacement.
Oct 7-9	P	Completed monthly maintenance on all turbidity analyzers at the water treatment plant.
Oct 9	Major mtc	Installed Wonder Ware licenses for HMI replacement.
Oct 9	Р	Completed semi-annual inspection of highlift pumps 6 and 3.
Oct 9	Р	Conducted annual inspection of highlift discharge valve gear drive.
Oct 9	Р	Completed monthly inspection of water treatment plant compressor.
Oct 10	Р	Tested generators at West Lambton Pumping Station
Oct 10	Р	Completed annual inspection of air handling unit above Health and Safety Room.
Oct 11	С	Replaced belt on air handling unit #3 in Highlift area.
Oct 11	Р	Completed annual inspection of HFS dosing pumps.
Oct 15	С	Repaired service leaking service line near Valve House hallway.
Oct 15-16	Р	Completed monthly inspection of all floc gear drives.
Oct 17	Р	Completed monthly inspection of travelling screens in Low Lift Room.
Oct 18	Р	Conducted monthly inspection of vacuum priming system at East Lambton Pumping Station.
Oct 18	С	Installing new plumbing for storm drain dechlorination project.
Oct 21	Р	Completed annual cleanout of East alum tank.
Oct 21	Р	Completed monthly maintenance on pH probes at the water treatment plant.
Oct 22	Р	Completed monthly calibration verification of all hand held chlorine analyzers.
Oct 22	Р	Completed monthly calibration of East Lambton Pumping Station chlorine analyzers.
Oct 22	Р	Completed monthly maintenance on fluoride analyzer.
Oct 23	Р	Completed monthly maintenance on streaming current analyzer.
Oct 23	С	Replaced heater element on Cargocaire unit at water treatment plant.
Oct 23-29	Р	Completed annual calibration of all water treatment plant level transmitters.
Oct 24	С	Installing new plumbing for storm drain dechlorination project.
Oct 24-31	С	Upgrading T12 ballasts to T8 ballasts at West Lambton Pumping Station.
Oct 28	С	Installing new plumbing for storm drain dechlorination project.
Oct 30	P	Two year annual MCC checks on MCC 2 and 3 at the water treatment plant complete.
Oct 31	С	Installed new level transmitter probe on North Clearwell.



Operations and Compliance

October:

October.	
Oct 1	Annual calibration and inspection of all Hach lab equipment completed by
	Hach Service.
Oct 1	Monthly TSS sample taken in the Residual Management System.
Oct 2	Changed PAC bag.
Oct 3	Lead reports completed and sent out.
Oct 3	Bisulphite pump #1 failed.
Oct 8	Prechlorine pumps 1 and 3 failed due to air lock. Pumps and panel was reset with no issues.
Oct 8	Tested RMS and storm water drain for total chlorine residuals. No issues.
Oct 16	Watford recirculation line on for hydrant replacement on Zion Line.
Oct 17	Took bacteriological sample for City of Sarnia watermain break repair on Scott Rd.
Oct 17	Switched over sample pumps for Stations 1, 5 and 6.
Oct 19	Ran Pump 1 at West Lambton Pumping Station.
Oct 20	Ran Pump 5 at West Lambton Pumping Station.
Oct 21	Pre chlorine pump failed. Pump and panel was reset with no issues.
Oct 22	Quarterly test of Critical Control Point Limits completed.
Oct 22	Pre chlorine pump #1 failed due to air lock. Pump and panel was reset with no issues.
Oct 23	Resample 20 weekly bacteriological due to delayed shipment by Purolator.
Oct 24	Conducted monthly test of water treatment plant polymer system.
Oct 25	South clearwell pump #2 failed with P+. Pump and panel was reset without issues.
Oct 26	Ran Pumps 1 and 5 at West Lambton Pumping Station.
Oct 26	South clearwell pump failed with air lock. Pump and panel were reset without issues.
Oct 27	East Lambton hypo pump failed. Pump was reset the next day during the sample run.
Oct 28	Shut down water to kiosk at water treatment plant for winter.

Distribution

October:

Oct 1	Meter reads for September completed.
Oct 1	Site meet for work near Bear Creek Bridge.
Oct 1	Flushing hydrants in Plympton-Wyoming.
Oct 2	Flushing hydrants in Sarnia and Warwick.
Oct 2	Site meet for bore hole work on LaSalle Line.
Oct 4	Valve operations and chamber checks in Plympton-Wyoming.
Oct 8	Onsite for third party work at Indian Rd overpass.
Oct 8	Pump out chambers in preparation for hydrant replacement on Zion Line.
Oct 9	Valve operations and chamber checks in Plympton-Wyoming.
Oct 10	Valve operations and chamber checks in Plympton-Wyoming and Warwick Watford and on White Line in St Clair Township.



Oct 11	Valve operations and chamber checks in Plympton-Wyoming on Oil Heritage.
Oct 16	Replacing hydrant #21 on Zion Line.
Oct 22	Valve operations and chamber checks on London Line in Sarnia.
Oct 22	Painted and pumped out hydrants on Zion Line.
Oct 23	Replaced air relief valve on chamber on London Line.
Oct 23	Onsite for third party work at Indian Rd Tower.
Oct 24	Onsite for third party work at 4738 Confederation Line for crossing of LAWSS watermain.
Oct 24	Conducting valve and chamber checks in the City of Sarnia.
Oct 28	Hydrant isolation repair at 3955 Leeland Dr in St Clair Township.
Oct 29	Onsite for third party work for sinkhole repair at 4046 St Clair Parkway in St Clair Township.
Oct 29	Onsite for daylighting of LAWSS 36" watermain on Michigan Ave.
Oct 30	Onsite for crossing of LAWSS watermain on Murphy Rd.
Oct 30	Valve operations and chamber checks in Plympton-Wyoming.
Oct 31	Completed meter reads for October.

Call Outs 2019

October: none

One Call Utility Locates

These numbers represent the number of locate notifications that were cleared from LAWSS assets

YEAR	Jan	Feb	Mar	Apr	Мау	June	July	Aug	Sept	Oct	Nov	Dec
2018	50	64	107	149	189	166	163	146	141	163	111	58
2019	69	62	104	164	189	149	182	153	121	148		

Number of Locates/Month

RMS Sludge Haulage

These numbers represent total monthly amounts of sludge produced by the Residual Management System and hauled to Sarnia WPCP

•	YEAR	Jan	Feb	Mar	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec
	2018	493	300	239	320	230	318	240	240	79	227	238	234
	2019	236	158	237	236	216	158	313	237	160	160		

Amount of sludge produced per month in m³



Required Monthly Reports

Monthly System Flows- see separate attached summary report

Workplace Management System Reports - see separate attached reports

Performance Data and Compliance – See separate attached report

Required Financial Reports

Quarterly Financial Summary –Q4 due January 30, 2020

Semi-Annual "Schedule G" Reconcilable Commodities Report – Due January 30, 2020



Lambton Area WT 2019

For the period of Jan 1, 2019 to September 30, 2019

Org. # : 5544 Project # : LAWSSM5544W-002

Date : 9/30/19

Date : 3/30/19								
	2018	2019						Variance
	Actuals	Budget	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter YTD Budget	YTD Actuals	(< YTD budget)
OPERATING CHARGES								
OCWA Service Fee	2,112,364.00	2,166,229.00	541,557.25	541,557.25	541,557.25	1,624,671.75	1,624,671.75	0.00
Diesel	5,416.15	9,000.00	0.00	0.00	0.00	6,750.00	0.00	-6,750.00
Insurance**	94,276.44	91,050.24	22,762.56	22,762.56	22,762.56	68,287.68	68,287.68	0.00
Point Edward Sewage	89,354.82	91,000.00	0.00	0.00	85,869.98	91,000.00	85,869.98	-5,130.02
Chemicals	246,867.34	266,463.00	48,878.91	52,888.97	87,581.19	199,847.25	189,349.07	-10,498.18
Hydro	1,369,006.60	1,640,000.00	338,436.26	328,673.94	350,433.64	1,230,000.00	1,017,543.84	-212,456.16
Sludge Haulage	129,507.29	155,401.00	25,876.85	25,034.58	29,116.59	116,550.75	80,028.02	-36,522.73
TOTAL OPERATING COSTS	4,046,792.64	4,419,143.24	977,511.83	970,917.30	1,117,321.21	0.00 3,337,107.43	3,065,750.34	-271,357.09
TOTAL OPERATING CHARGES	4,046,792.64	4,419,143.24	977,511.83	970,917.30	1,117,321.21	0.00 3,337,107.43	3,065,750.34	-271,357.09

Note: The information contained in this report is current as at September 30, 2019

Ontario Clean Water Agency Time Series Info Report

From: 01/01/2019 to 31/10/2019

Report extracted 11/14/2019 11:59 Facility Org Number: Facility Works Number: Facility Name: Facility Owner: Facility Owner: Facility Classification: Receiver: Service Population: Total Design Capacity:

5544 210000906 LAMBTON AREA WATER SUPPLY SYSTEM (LAWSS) Local Services Board: LAMBTON AREA WATER SUPPLY SYSTEM Class 4 Water Treatment 100000.0

181844.0 m3/day

	01/201	9	02/2019	03/201	9	04/2019	05/2019	06/2019	07/2019	08/2019	09/2019	10/2019		Total	Avg	Max	Min
Coagulation/Floculation / Coagulant Dosage-Calculated - mg/															Ţ,		
Max IH	38.60		29.517	32.26	_	31.172	26.559	26.095	23.836	25.822	22.272	31.139				38.605	
Mean IH	26.80		24.002	23.83		22.375	22.91	21.551	20.805	20.898	19.819	21.006			22.396		
Min IH	21.91	2	18.131	18.00	•	17.868	19.041	18.452	18.086	19.041	17.621	18.079					17.621
Coagulation/Floculation / Coagulant Used - kg Max IH	1792		1408	1651.3	>	1241.6	1344	2150.4	2060.8	1804.8	1356.8	1472				2150.4	-
Mean IH	1220.5		1167.086	1160.6		1009.067	1129.29	1339.307	1594.632	1397.677	1108.139	996.335			1213.314	2100.4	-
Min IH	972.8		947.2	832		768	934.4	921.6	1088	1100.8	844.8	652.8					652.8
Total IH	37836	.8	32678.4	35980.	8	30272	35008	40179.2	49433.6	43328	33244.16	30886.4		368847.4			
Coagulation/Floculation / Coagulant Volume Used - m	3																
Max IH	1.4		1.1	1.29		0.97	1.05	1.68	1.61	1.41	1.06	1.15				1.68	
Mean IH	0.954		0.912	0.907		0.788	0.882	1.046	1.246	1.092	0.866	0.778			0.948		
Min IH	0.76		0.74	0.65	_	0.6	0.73	0.72	0.85	0.86	0.66	0.51					0.51
Total IH	2956)	25530	28110)	23650	27350	31390	38620	33850	25972	24130		288162		_	_
Coagulation/Floculation / Polymer Dosage - mg/L	0.042			_	_	0.004			-						_	0.042	
Max IH Mean IH	0.042			-	_	0.024	-	-	+ +						0.021	0.042	+ +
Min IH	0.02			-		0.024			+ +						0.021		0.002
Coagulation/Floculation / Polymer Used - kg	0.001	-				0.021											0.002
Max IH	2.1					1.1										2.1	
Mean IH	1.025	5				1.1									1.04		
Min IH	0.1					1.1							Lİ				0.1
Total IH	4.1				T	1.1								5.2			
DW THM Data / Trihalomethane: Total - µg/l													ЦŢ				
Max Lab			30		_		37			58		_	Ц			58	+
Mean Lab			27		_		31.667			52.667		_	Ц		37.111		
Min Lab	+		24		+		25			46			\vdash				24
East Lambton Booster Station / CI Residual: Inlet Free - mg/L Max OL	1.74		2.49	1.68	+	1.58	1.43	1.4	1.36	1.29	1.56	1.64	H			2.49	
Max OL Mean OL	1.74		2.49	1.68	+	1.58	1.43	1.4	1.36	1.29	1.56	1.64	\vdash		1.337	2.49	+ +
Min OL	0	,	0	0		0	0	0	0	0	0	0			1.337		0
Filter Backwash / Backwash Volume - m ³	0						0	0	Ů	0		0					Ű
Max IH	4792	2	2408	2992		3006	3004	3004	2998	3002	2418	2418				4792	
Mean IH	2268.3		1929.786	2028.1	94	1927.733	1900.774	2043	2095.032	2056.903	1966.067	1893.871			2012.086	-	
Min IH	1794	ļ.	1788	1794		1198	1204	1792	1788	1059	1796	1204		1			1059
HFS / Fluoride Dosage - mg/L																	
Max IH	0.64		0.644	0.614		0.622	0.592	0.628	0.612	0.589	0.573	0.655				0.655	
Mean IH	0.556		0.557	0.559	_	0.557	0.542	0.548	0.535	0.537	0.531	0.533			0.545		
Min IH	0.46		0.417	0.482		0.487	0.486	0.464	0.486	0.49	0.474	0.476					0.417
HFS / Fluoride Used - I	400.07		07.440	07.44	<u> </u>	04.550	400.004	400.040	474.040	4.40,000	447.475	444.044			_	400.040	
Max IH Mean IH	108.87		97.419 87.63	97.41		94.553 83.952	100.284 90.041	186.246 115.949	171.916 139.658	143.263 123.298	117.475 101.43	114.611 85.218			100.355	186.246	
Min IH	65.90		66.384	71.63		71.631	74.497	88.823	111.745	123.298	85.957	68.766			100.355		65.901
Total IH	2650.3		2453.634	2779.3	_	2518.562	2791.284	3478.466	4329.406	3822.244	3042.903	2641.76		30507.93			00.001
HFS / HFS (kg) - kg																	
Max IH	132.8	3	118.851	118.85	1	115.355	122.347	227.22	209.737	174.781	143.32	139.825				227.22	
Mean IH	104.30)4	106.908	109.37	9	102.422	109.851	141.458	170.383	150.424	123.745	103.966			122.433		
Min IH	80.39	9	80.989	87.39		87.39	90.886	108.364	136.329	125.842	104.868	83.895					80.399
Total IH	3233.4	39	2993.434	3390.7	52	3072.646	3405.367	4243.728	5281.875	4663.138	3712.342	3222.947		37219.67			
HFS / Treated Water Fluoride Residual - mg/L																	
Max OL	0.71		0.7	0.7		2	0.84	0.82	0.79	0.7	0.68	2				2	
Mean OL	0.631		0.601	0.578	+	0.597	0.611	0.575	0.63	0.611	0.576	0.565	\vdash		0.597		-
Min OL Post Disinfection / Chlorine Dosage - mg/L	0.56	-	0.54	0.51	+	0	0.51	0.24	0.49	0.55	0.42	0	H				0
Post Disinfection / Chlorine Dosage - mg/L Max IH	1.668		1.854	1.682	+	1.832	1.795	3.071	2.185	2.463	2.654	2.116	H			3.071	+ +
Max III Mean IH	1.434		1.391	1.458	_	1.468	1.535	1.696	1.952	2.403	2.142	1.883	\vdash		1.707	5.071	+ +
Min IH	1.215		0.891	1.048		1.400	1.05	1.097	1.594	1.842	1.522	1.64	Ħ				0.891
Post Disinfection / Hypochlorite Dosage - mg/L													T				
Max IH	13.89	9	15.45	14.01	6	15.268	14.96	25.593	18.208	20.526	22.113	17.637				25.593	
Mean IH	11.94		11.588	12.15	_	12.232	12.79	14.136	16.268	17.39	17.847	15.692			14.225		
Min IH	10.12	6	7.428	8.737		10.593	8.747	9.142	13.282	15.347	12.686	13.665	ЦŢ				7.428
Post Disinfection / Hypochlorite Used - kg													Ц				
Max IH	653.3	·	665.05	681.5		706.175	808.4	1975.175	1590.95	1434.675	1257.25	974.075	\mathbb{H}		700 011	1975.175	+
Mean IH	543.45		564	590.19		552.994	632.264	885.167	1241.672	1162.454	997.614	749.157	\mathbb{H}		793.948	+ +	200.05
Min IH Total IH	444.1 16847.		326.65 15792	454.72		407.725 16589.83	431.225 19600.18	460.6 26555	956.45 38491.83	930.6 36036.08	689.725 29928.43	471.175 23223.88	\vdash	241360.3	+		326.65
Post Disinfection / Hypochlorite Volume-Total - m ³	10047.		10/02	10283.		10003.00	13000.10	20000	30-31.03	00000.00	20020.40	20220.00	H	2 11000.0			
Max IH	0.556	3	0.566	0.58		0.601	0.688	1.681	1.354	1.221	1.07	0.829	H			1.681	
Mean IH	0.463		0.48	0.502	+	0.471	0.538	0.753	1.057	0.989	0.849	0.638	\vdash		0.676	1.001	+ +
Min IH	0.378		0.278	0.387	1	0.347	0.367	0.392	0.814	0.792	0.587	0.401	Гİ				0.278
Total IH	1433		13440	15571		14119	16681	22600	32759	30669	25471	19765	ĽŤ	205413			
Post Disinfection / Station 7 Cl Residual: Free - mg/L																	
Max OL	1.89		1.85	1.92	T	1.78	1.71	1.75	5	1.76	1.91	1.87				5	
Mean OL	1.699		1.712	1.716		1.608	1.521	1.504	1.533	1.562	1.716	1.706	ЦŢ		1.628		
Min OL	1.52		1.54	1.53	\bot	1.4	1.29	0	1.26	1.33	1.44	0	Ц				0
PrTr / P.A.C. Dosage - mg/L													Ц				
Max IH	_		+ +		_	$ \vdash $		0.464	0.367	0.54	0.624	0.731	\mathbb{H}		0.110	0.731	+ $+$
Mean IH	+	-+	+		+	├		0.338	0.291	0.409	0.525	0.622	\mathbb{H}		0.446	+ +	0.170
Min IH PrTr / P.A.C. Used - kg		-	+	-	+			0.176	0.218	0.274	0.431	0.499	H				0.176
1111/1.A.O. USEU - Kg								1		1							

	_	1				г. — т										
Max IH Mean IH	_							28.9 22.199	25.634 21.929	29.462 26.752	29.452 29.152	29.452 29.311		26.212	29.462	
Min IH	-							12.27	16.36	26.752	29.152	29.311 25.09		20.212	+ +	12.27
Total IH								377.381	679.812	829.31	874.545	908.636	3669.684		+ +	12.21
Pre-chlorination / Chlorine Dosage - mg/L																
Max IH		1.248		1.52	1.193	1.467		1				1			1.52	
Mean IH		1.173		1.106	1.07	1.111								1.115		
Min IH		1.061	0	0.931	0.91	0.972										0.91
Pre-chlorination / CI Residual: Free - mg/L	_															
Max IH	_	0.74		0.74	0.68	0.7	+ +	_	_	_	+ +		-	0.004	0.74	
Mean IH Min IH	_	0.632		0.657 0.59	0.623	0.623 0.56	-			-	+	-		0.634		0.5
Pre-chlorination / Cl Residual: Total - mg/L	-	0.55	-	0.59	0.5	0.50										0.5
Max IH		0.91		0.89	0.83	0.84									0.91	
Mean IH		0.783		0.824	0.774	0.783								0.79		
Min IH		0.69		0.78	0.66	0.72										0.66
Pre-chlorination / Hypochlorite Dosage - mg/L																
Max IH		10.399		2.665	9.939	12.221									12.665	
Mean IH		9.773		9.216	8.92	9.258								9.294		
Min IH	_	8.838		7.76	7.581	8.098							_			7.581
Pre-chlorination / Hypochlorite Used - kg	_	524.05		50.05	544.405	500 475									500.475	
Max IH Mean IH	_	524.05 443.657		56.95 47.717	511.125 433.461	560.475 417.692	-			-	+	-		435.629	560.475	
Min IH	-	383.05		394.8	340.75	338.4								433.025		338.4
Total IH	-	13753.38		536.08	13437.3	12113.08							51839.83			550.4
Pre-chlorination / Hypochlorite Volume-Total-1 - m ³																
Max IH		0.446	0).474	0.435	0.477									0.477	
Mean IH		0.378	0	0.381	0.369	0.355								0.371		
Min IH	T	0.326		0.336	0.29	0.288										0.288
Total IH	T	11705	1	0669	11436	10309							44119			
Raw Water / Background - cfu/100mL																
Max Lab	_	160		82	82	410	260	720	2800	2800	8600	56			8600	
Mean Lab	_	69.2	3	33.25	21.5	105.8	69.25	346.25	751.2	1137.5	2760	15.5	+	566.455	+	
Min Lab	+	18	+	0	1	13	0	0	0	0	160	0				0
Raw Water / Conductivity - µS/cm Max IH	+	228.5	-	223.2	231.5	232.3	243.7	238.2	238.8	236.2	235.2	228.6			243.7	
Max IH Mean IH	+	228.5		19.725	231.5 222.174	232.3	243.7 233.042	238.2	238.8	236.2	235.2	228.6	+	228.395	240.1	+ +
Min IH	+	221.019		218	222.174	170	233.042	232.617	230.105	235.252	2231.17	227.025	+	220.000	+ $+$	170
Raw Water / E. Coli: EC - cfu/100mL		21110	-	210	211.0		LLL.0	220.0	LOLIL	201.1	22010	LLOIL				
Max Lab		1		0	0	1	0	0	10 ·	< 10 ·	< 10	0			< 10	
Mean Lab		0.4		0	0	0.2	0	0	3.8 ·	< 3.25 ·	< 2.4	0		< 1.068		
Min Lab		0		0	0	0	0	0	0 ·	< 0	0	0			<	0
Raw Water / Raw Flow Daily - m³/d																
Max IH		52987		6479	56245	51694	56670	100783	98594	80666	61463	59068			100783	
Mean IH		45445.45		755.75	48621.65	45139.4	49348.52	62028.87	76680.9	66893.58	55870.33	47562.55		54695.56		
Min IH	_	40082	4	10763	41664	36877	42212	47569	60157	54511	47226	34339	_			34339
Raw Water / Raw Flow Rate - I/s	_	613.27		53.69	650.98	598.31	654.75	1166.47	1141.13	933.63	926.67	683.66			1166.47	
Max IH Mean IH		526.72		65.27	562.75	598.31	571.13	717.93	887.51	774.13	653.31	550.49		633.86	1100.47	
Min IH		463.91		71.79	482.22	426.82	488.56	550.57	696.26	630.91	546.6	397.44		000.00		397.44
Raw Water / Raw Water Turbidity - NTU																
Max OL		21.4		7.14	13.7	12.2	6.8	3.1	7	2.17	2.4	26.5			26.5	
Mean OL		2.887	1	1.135	2.448	2.458	1.769	1.08	0.97	0.75	0.785	2.341		1.662		
Min OL		0.46	(0.23	0.201	0.57	0.445	0.365	0.33	0.34	0.2	0.284				0.2
Raw Water / Raw Water pH																
Max IH	_	8.22		8.12	8.2	8.9	8.35	8.35	8.41	8.41	8.39	8.4			8.9	
Mean IH	_	8.045 7.94		3.008	8.056	8.197	8.239	8.269	8.331	8.355	8.307	8.241		8.206	-	7.86
Min IH Raw Water / Temperature - °C	_	7.94		7.88	7.86	8.09	8.18	8.2	8.26	8.26	8.22	8.11	_		_	7.86
Max IH		8.01		6	8	11.5	13.1	18.5	23	25	22.5	17.6			25	
Mean IH	-	6.396	5	5.025	5.653	9.285	11.661	15.612	21.142	23.064	19.033	14.308		13.183	23	
Min IH		3		3.25	4	7	10	13	17.8	22	16	12				3
Raw Water / Total Coliform: TC - cfu/100mL																
Max Lab		39		15	10	31	4	2	100	71 ·	< 66	0			< 100	
Mean Lab		10.2		4.5	2.5	8.2	1.25	0.75	23.6 ·	< 20.25 ·	< 29.2	0		< 10.75		
Min Lab		2		0	0	0	0	0	0.	< 0	0	0	+ T	+ T	<	0
Treated Water / Background - cfu/100mL	1															
Max Lab Mean Lab	_	0	+	0	0	0	0	0	0	0	0	0	+	0	0	+ $+$
Min Lab	+	0	+	0	0	0	0	0	0	0	0	0	+ +	0	+ $+$	0
Treated Water / E. Coli: EC - cfu/100mL		, , , , , , , , , , , , , , , , , , ,		~	Ť					~	~	, in the second				
Max Lab		0		0	0	0	0	0	0	0	0	0			0	
Mean Lab		0		0	0	0	0	0	0	0	0	0		0		
Min Lab	1	0		0	0	0	0	0	0	0	0	0				0
Treated Water / Electrical Consumption - kWh	Ī															
Total IH	17	963849.2	10	42697	1022817	1067361	931726.5	922742.6	979665.2	1081486	978235.3	849895.7	9840475			
	_										0.000-	0005-			0.000	
Treated Water / Flow: Total of All Sources - m3/d				0000	F4007	4001-	F0.10.	0701-	C		64029	60875	1	i	97988	1 I
Max IH		51137		53292	51967	49343	52401	97988	96442	77634			-	E0004 01	0.000	+ +
Max IH Mean IH		44841	4	16364	46748.23	44048.37	48460.74	61126.97	76220.23	67154.84	56044.43	47285.74		53904.01	01000	30/52
Max IH Mean IH Min IH		44841 41397	4	16364 11527	46748.23 41284	44048.37 39452	48460.74 41184	61126.97 41283	76220.23 60988	67154.84 56137	56044.43 50125	47285.74 41493	16386819	53904.01		39452
Max IH Mean IH		44841	4	16364	46748.23	44048.37	48460.74	61126.97	76220.23	67154.84	56044.43	47285.74	16386819	53904.01		39452
Max IH Mean IH Min IH Total IH		44841 41397	4	16364 11527	46748.23 41284	44048.37 39452	48460.74 41184	61126.97 41283	76220.23 60988	67154.84 56137	56044.43 50125	47285.74 41493	16386819	53904.01	< 10	39452
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL	<	44841 41397 1390071	4	46364 41527 298192	46748.23 41284 1449195	44048.37 39452 1321451	48460.74 41184 1502283	61126.97 41283 1833809	76220.23 60988 2362827	67154.84 56137 2081800	56044.43 50125 1681333	47285.74 41493 1465858	16386819	53904.01 		39452
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab		44841 41397 1390071 10	4	46364 41527 298192 10 <	46748.23 41284 1449195 10 <	44048.37 39452 1321451 10	48460.74 41184 1502283 < 10	61126.97 41283 1833809 c 10	76220.23 60988 2362827 <	67154.84 56137 2081800 < 10	56044.43 50125 1681333 < 10 <	47285.74 41493 1465858 	16386819			39452 39452 10
Max IH Mean IH Min IH Trotal IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL		44841 41397 1390071 10 10	4	16364 1527 298192 10 < 10 <	46748.23 41284 1449195 10 10	44048.37 39452 1321451 10 10	48460.74 41184 1502283 < 10 < 10	61126.97 41283 1833809 < 10 < 10	76220.23 60988 2362827 10 <	67154.84 56137 2081800 < 10 < 10	56044.43 50125 1681333 10 <	47285.74 41493 1465858 	16386819			
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab		44841 41397 1390071 10 10 10 10 0	4	46364 11527 1298192 10 10 10 0	46748.23 41284 1449195 10 10 10 0	44048.37 39452 1321451 10 10 10 10 0	48460.74 41184 1502283 < 10 < 10 < 10 < 0 0	61126.97 41283 1833809 < 10 < 10 < 10 < 10 0	76220.23 60988 2362827 <	67154.84 56137 2081800 < 10 < 10 < 10 < 0 0	56044.43 50125 1681333 10 <	47285.74 41493 1465858 2 10 2 10 2 10 2 10 2 10 2 0	16386819	< 10		
Max IH Mean IH Min IH Trotal IH Treated Water / HPC - clu/mL Max Lab Min Lab Min Lab Treated Water / Total Coliform: TC - clu/100mL Max Lab Mean Lab		44841 41397 1390071 10 10 10 10 0 0 0	4	46364 11527 1298192 10 10 10 0 0 0 0	46748.23 41284 1449195 10 10 10 0 0 0 0	44048.37 39452 1321451 10 10 10 10 0 0	48460.74 41184 1502283 < 10 < 10 < 10 < 10 0 0 0	61126.97 41283 1833809 4 10 4 10 4 10 4 10 4 4 10 4 4 0 0 0	76220.23 60988 2362827 <	67154.84 56137 2081800 < 10 < 10 < 10 < 10 0 0	56044.43 50125 1681333 <	47285.74 41493 1465858 10 10 10 10 10 0 0	16386819 16386819		< 10	10
Max IH Mean IH Min IH Trotal IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Min Lab		44841 41397 1390071 10 10 10 10 0	4	46364 11527 1298192 10 10 10 0	46748.23 41284 1449195 10 10 10 0	44048.37 39452 1321451 10 10 10 10 0	48460.74 41184 1502283 < 10 < 10 < 10 < 0 0	61126.97 41283 1833809 < 10 < 10 < 10 < 10 0	76220.23 60988 2362827 <	67154.84 56137 2081800 < 10 < 10 < 10 < 0 0	56044.43 50125 1681333 10 <	47285.74 41493 1465858 2 10 2 10 2 10 2 10 2 10 2 0	16386819 16386819 	< 10	< 10	
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Mean Lab Mean Lab Mean Lab Mean Lab Treated Water / Turbidity - NTU		44841 41397 1390071 10 10 10 0 0 0	4 4 12 < < < <	46364 11527 298192 10 10 10 0 0 0 0 0 0 0 0	46748.23 41284 1449195 10 10 10 0 0 0 0 0	44048.37 39452 1321451 10 10 10 0 0 0 0	48460.74 41184 1502283 < 10 - < 10 - < 10 - < 0 - 0 - 0 - 0 -	61126.97 41283 1833809 4 10 4 10 4 10 4 10 4 0 0 0 0 0 0	76220.23 60988 2362827 <	67154.84 56137 2081800 < 10 < 10 < 10 < 0 0 0 0	56044.43 50125 1681333 <	47285.74 41493 1465858 10 10 10 0 0 0 0		< 10	< 10	10
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Min Lab Treated Water / Turbidity - NTU Max OL		44841 41397 1390071 10 10 10 0 0 0 0 0 0	4 4 12 < < < <	H6364 H527 198192 H1527 10 <	46748.23 41284 1449195 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0	44048.37 39452 1321451 10 10 10 0 0 0 0 0 0 0 0 0	48460.74 41184 1502283 < 10 < 10 < 10 0 0 0 0 0 0 0 0 0 0 0 0 0	61126.97 41283 1833809 c c 10 c 10 c 10 c c 00 0 0 0 0 0 0 0 0 0 0	76220.23 60988 2362827 0 0 0 0 0 0 0 0 0	67154.84 56137 2081800 < 10 < 10 < 10 0 0 0 0 0 0 0 0 0 0 0 0 0	56044.43 50125 1681333 -	47285.74 41493 1465858 5 10 10 10 0 0 0 0 0 0 0 0 0 0 0		< 10 0	< 10	10
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Min Lab Max Lab Mean Lab Min Lab Min Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Min Lab Max OL Mean OL		44841 41397 1390071 10 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0	4 4 12 < < < < < 0 0	H6364	46748.23 41284 1449195 10 10 10 0 0 0 0 0 0 0 0 0 0.01	44048.37 39452 1321451 10 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0	48460.74 41184 1502283 < 10 - < 10 - < 10 - - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	61126.97 41283 1833809 5 5 10 5 10 5 10 5 10 7 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	76220.23 60988 2362827 <	67154.84 56137 2081800 10 <	56044.43 50125 1681333 <	47285.74 41493 1465858 5 10 5 10 5 10 5 10 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16386819	< 10	< 10	
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Mean Lab Mean Lab Mean Lab Mean Lab Mean Lab Mean Lab Mean Cab Mean OL Min OL	mo//	44841 41397 1390071 10 10 10 0 0 0 0 0 0	4 4 12 < < < < < 0 0	H6364 H527 198192 H1527 10 <	46748.23 41284 1449195 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0	44048.37 39452 1321451 10 10 10 0 0 0 0 0 0 0 0 0	48460.74 41184 1502283 < 10 < 10 < 10 0 0 0 0 0 0 0 0 0 0 0 0 0	61126.97 41283 1833809 c c 10 c 10 c 10 c c 00 0 0 0 0 0 0 0 0 0 0	76220.23 60988 2362827 0 0 0 0 0 0 0 0 0	67154.84 56137 2081800 < 10 < 10 < 10 0 0 0 0 0 0 0 0 0 0 0 0 0	56044.43 50125 1681333 -	47285.74 41493 1465858 5 10 10 10 0 0 0 0 0 0 0 0 0 0 0		< 10 0	< 10	10
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Min Lab Max Lab Mean Lab Min Lab Min Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Min Lab Max OL Mean OL	<pre></pre>	44841 41397 1390071 10 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0	4 4 (12) < < < < < (0 0 0 0 0	H6364	46748.23 41284 1449195 10 10 10 0 0 0 0 0 0 0 0 0 0.01	44048.37 39452 1321451 10 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0	48460.74 41184 1502283 < 10 - < 10 - < 10 - - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	61126.97 41283 1833809 5 5 10 5 10 5 10 5 10 7 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	76220.23 60988 2362827 <	67154.84 56137 2081800 10 <	56044.43 50125 1681333 <	47285.74 41493 1465858 5 10 5 10 5 10 5 10 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		< 10 0	< 10	
Max IH Mean IH Min IH Total IH Total IH Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Min Lab Treated Water / Turbidity - NTU Max OL Man OL Wen Lambton Booster Station / CI Residual: Outlet Free -	mg/L	44841 41397 1390071 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0	4 4 (12) (((((((((((((((((())))))	H6364 11527 198192 10 10 <	46748.23 41284 1449195 10 < 10 < 10 < 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	44048.37 39452 1321451 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0	48460.74 41184 1502283 < 10 < 10 < 10 0 0 0 0 0 0 0 0 0 0 0 0 0	61126.97 41283 1833809 6 10 6 10 6 10 6 10 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	76220.23 60988 2362827 10 <	67154.84 56137 2081800 < 10 < 10 < 10 0 0 0 0 0 0 0 0 0 0 0 0 0	56044.43 50125 1681333 <	47285.74 41493 1465858 10 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0		< 10 0	< 10	
Max IH Mean IH Min IH Total IH Treated Water / HPC - cfu/mL Max Lab Mean Lab Min Lab Treated Water / Total Coliform: TC - cfu/100mL Max Lab Mean Lab Min Lab Treated Water / Turbidity - NTU Max OL West Lambton Booster Station / CI Residual: Outlet Free - Max OL	mg/L	44841 41397 1390071 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0	4 4 (12) (((((((((((((((((())))))	H6364 H527 H98192 H1527 10 <	46748.23 41284 1449195 10 10 10 0 0 0 0 0 0 0 0.1 0.0685 0.0465 1.83	44048.37 39452 1321451 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0	48460.74 41184 1502283 < 10 < 10 < 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61126.97 41283 1833809 5 10 5 10 5 10 5 10 6 10 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	76220.23 60988 2362827 -	67154.84 56137 2081800 < 10 < 10 < 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56044.43 50125 1681333 <	47285.74 41493 1465858 10 10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		< 10 0 0.065	< 10	

Max IH	1		1.12	5	1.173	1.25	Т	1.327	1.29	1.218	1.28	5		П			1.327	<u>т г</u>
Mean IH			1.12	5	1.068	1.127		1.158	1.206	1.126	1.11	2		+	1.133			
Min IH			1.12	5	0.955	1.01		1.028	1.113	0.948	0.95	5		Η				0.948
Zebra Mussel Control / CI Residual: Free - mg/L																		
Max IH			0.36		0.67	0.66		0.63	0.64	0.64	0.63	3					0.67	
Mean IH		1 1	0.36		0.6	0.588		0.559	0.586	0.59	0.58	7			0.584			
Min IH		1 1	0.36		0.44	0.52		0.39	0.52	0.52	0.5							0.36
Zebra Mussel Control / CI Residual: Total - mg/L																		
Max IH			0.54		0.81	0.8		0.79	0.79	0.81	0.78	3					0.81	
Mean IH			0.54		0.746	0.712		0.679	0.72	0.736	0.72	6			0.719			
Min IH			0.54		0.55	0.63		0.51	0.66	0.66	0.62	2						0.51
Zebra Mussel Control / Hypochlorite Dosage - mg/L																		
Max IH			9.37	L I	9.777	10.417		11.057	10.753	10.149	10.7	1		П			11.057	
Mean IH			9.37	1	8.898	9.392		9.649	10.049	9.382	9.26	6		П	9.439			
Min IH			9.37	L I	7.961	8.418		8.569	9.277	7.9	7.95	4						7.9
Zebra Mussel Control / Hypochlorite Used - kg																		
Max IH			433.5	75	514.65	848.35		851.875	774.325	598.075	548.7	25				85	51.875	
Mean IH			433.5	75	439.147	582.408		735.512	670.735	524.246	439.7	15			564.711			
Min IH			433.5	75	336.05	444.15		619.225	538.15	413.6	367.7	75						336.05
Total IH			433.5	75	13613.55	17472.25	2	22800.88	20792.8	15727.38	13631	.18	104471.6					
Zebra Mussel Control / Hypochlorite Volume-Total-1 - m ³																		
Max IH			0.36)	0.438	0.722		0.725	0.659	0.509	0.46	7					0.725	
Mean IH			0.36)	0.374	0.496		0.626	0.571	0.446	0.37	4			0.481			I L
Min IH			0.36)	0.286	0.378		0.527	0.458	0.352	0.31	3		П				0.286
Total IH			369		11586	14870		19405	17696	13385	1160	1	88912					

Health & Safety Work Order Summary by Facility

Start Date: 2019-10-01

End Date: 2019-10-31

Hub: Lambton

				H	lealth and Safet	у			Closure Ra	ite
Cluster	ORG ID	Facility ID	Initiated	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, East Lambton PS (5544-WPEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area WTP (5544-WTLA)	5	5	5	7.00	268.29	85.00%	100.00%	-15.00%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West ST.Clair Distribution (5544-WDWS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		Lambton Area Water Treatment Plant (5544)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		Total	5	5	5	7.00	268.29	85.00%	100.00%	-15.00%

Key Column	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

11/19/19 08:37:39

1 / 2

Health & Safety Work Order Summary by Facility

Start Date: 2019-01-01 2019-10-31

End Date:

Hub: Lambton

				H	lealth and Safet	у			Closure Ra	ite
Cluster	ORG ID	Facility ID	Initiated	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, East Lambton PS (5544-WPEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area WTP (5544-WTLA)	39	39	39	73.00	2994.89	85.00%	100.00%	-15.00%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West ST.Clair Distribution (5544-WDWS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		Lambton Area Water Treatment Plant (5544)	4	4	4	11.75	575.37	85.00%	100.00%	-15.00%
	-	Total	43	43	43	84.75	3570.26	85.00%	100.00%	-15.00%

Key Column	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

11/19/19 08:32:06

1 / 2

Start Date:	2019-10-01	Key Col	Colour	Meaning
End Date:	2019-10-31	Init		No Work Orders initialized
Hub:	Lambton	Closed		Closure Rate between 20-50%
		Closed		Closure Rate less than 20%

			Corrective	Maintenanc	e			Emergenc	y Maintenan	се			Call Back				
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	5544, East Lambton Distribution (5544-WDEL)	1	1	1	7.5	292.15	1	1	1	26.75	1090.31	0	0	0	0	0
		5544, East Lambton PS (5544-WPEL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area WTP (5544-WTLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, West Lambton Booster Stn (5544-WPWL)	1	1	1	7	296.94	0	0	0	0	0	0	0	0	0	0
		5544, West ST.Clair Distribution (5544-WDWS)	1	1	0	3	127.26	0	0	0	0	0	0	0	0	0	0
		Lambton Area Water Treatment Plant (5544)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand To			3	3	2	17.5	716.35	1	1	1	26.75	1090.31	0	0	0	0.00	0.00

Start Date: 2019-10-01 End Date: 2019-10-31 Hub: Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Preventiv	e Maintenar	ce			Operation	al				Capital/Pr	oject Work				Closure R	ate	
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
LAWSS (133000		5544, East Lambton Distribution (5544-WDEL)	0	0	0	0	0	4	4	4	8.75	397.27	0	0	0	0	0	85%	100%	-15.0%
		5544, East Lambton PS (5544-WPEL)	4	4	4	9.25	461.2	2	2	2	10.25	539.36	0	0	0	0	0	85%	100%	-15.0%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Lambton Area WTP (5544-WTLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, West Lambton Booster Stn (5544-WPWL)	2	2	2	3.5	136.68	2	2	2	3	108.24	0	0	0	0	0	85%	100%	-15.0%
		5544, West ST.Clair Distribution (5544-WDWS)	55	55	44	82.25	3431.11	12	12	12	1633.5	42125.32	2	2	0	23	1133.83	85%	82.35%	2.647%
		Lambton Area Water Treatment Plant (5544)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
Grand 1	otal		61	61	50	95	4028.99	20	20	20	1655.5	43170.19	2	2	0	23	1133.83	85%	100%	-15.0%

Start Date:	2019-01-01	Key Col	Colour	Meaning
End Date:	2019-10-31	Init		No Work Orders initialized
Hub:	Lambton	Closed		Closure Rate between 20-50%
		Closed		Closure Rate less than 20%

			Corrective	Maintenanc	e			Emergenc	y Maintenano	e			Call Back				
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	5544, East Lambton PS (5544-WPEL)		15	15	14	130	5960.09	6	6	5	39.25	1759.59	0	0	0	0	0
	5544, Lambton Area RMS (5544-WWLA)		6	6	5	35	1710.25	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area WTP (5544-WTLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	5544, West ST.Clair Distribution (5544-WDWS)		9	9	9	77	3225.48	0	0	0	0	0	1	1	1	15	662.4
		Lambton Area Water Treatment Plant (5544)	42	42	36	325	16800.78	1	1	1	1	46.68	4	4	4	36	1505.9
Grand Tot	l		72	72	64	567	27696.6	7	7	6	40.25	1806.27	5	5	5	51.00	2168.30

Start Date: 2019-01-01 End Date: 2019-10-31 Hub: Lambton

Key Col	Colour	Meaning	
Init		No Work Orders initialized	
Closed		Closure Rate between 20-50%	
Closed		Closure Rate less than 20%	

			Preventiv	/e Maintenan	ce			Operation	al				Capital/P	roject Work				Closure R	ate	
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed		Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
LAWSS (133000	Lambton Area Water Treatmer Plant (5544)	t 5544, East Lambton Distribution (5544-WDEL)	0	0	0	0	0	0	0	0	0	0	1	1	1	0	1795.2	85%	100%	-15.0%
		5544, East Lambton PS (5544-WPEL)	9	9	6	17	1006.35	42	42	42	118	5187.03	5	5	1	36.25	22466.15	85%	93.05%	-8.05%
	5544, Lambton Area RMS (5544-WWLA)		54	54	54	113	5563.38	21	21	21	87.75	4149.56	0	0	0	0	0	85%	98.76%	-13.7%
		5544, Lambton Area WTP (5544-WTLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, West ST.Clair Distribution (5544-WDWS)	24	24	24	44.25	2011.52	20	20	20	32.25	1288.98	1	1	1	27.25	22007.7	85%	100%	-15.0%
		Lambton Area Water Treatment Plant (5544)	366	366	345	1321.5	69493.66	124	124	122	16171.25	420765.1	7	7	3	165.75	53733.4	85%	94.59%	-9.59%
Grand T	otal		453	453	429	1495.75	78074.91	207	207	205	16409.25	431390.7	14	14	6	229.25	100002.5	85%	100%	-15.0%

		SS Flow S		/						Draft				Total	% Total
	Iotai	Flows as of C							-	-			-	Year To D	
LAWSS Member	- 2040	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan - (
Sarn	ia 2019	763,540	710,071	793,833	772,802	859,360	928,004	1,306,982		954,642	843,767	0	-	9,165,482	59.42
	2018	847,619	716,829	792,231	722,416		1,090,866		992,451	914,117	808,898	717,749		10,390,999	58.34
Point Edwar		27,627	25,262	28,086	27,709	32,081	38,498	50,463	53,100	36,311	31,273	0		350,411	2.27
	2018	29,104	24,457	27,752	27,203	39,328	47,078	54,106	49,612	41,322	34,228	26,687	26,579	427,456	2.40
St. Cla	ir 2019	407,497	389,310	437,481	329,430	376,717	607,849	669,638	489,505	436,191	363,446	0	-	4,507,065	29.22
_	2018	420,890	328,358	381,560	356,736	416,692	475,796	604,876	568,576	499,609	420,941	409,299		5,303,627	29.78
Plympton/Wyomin	~	60,624	55,794	61,245	63,800	73,513	86,825	126,745	108,289	79,740	69,076	0	-	785,650	5.09
	2018	63,990	52,511	56,621	60,990	83,851	102,062	116,025	89,396	74,865	66,964	58,463		886,779	4.98
Lambton Shore		12,193	15,213	12,491	14,747	28,233	32,872	43, 9 78	43,586	42,789	28,509	0	-	274,611	1.78
	2018	37,681	23,324	25,198	31,014	30,618	34,312	39,802	63,8 96	14,903	16,800	14,901	12,241	344,689	1.94
Watford/Warwic		29,976	28,550	30,013	31,163	35,804	35,885	41,573	41,590	34,374	33,837	0	-	342,767	2.22
	2018	39,195	35,905	39,130	37,248	45,667	46,959	46,842	37,035	37,798	32,988	30,508	29,142	458,416	2.57
													2019	15425985	
Others													2018	17811967	
Alvinsto		7,072	6,668	10,291	12,120	16,322	18,398	15,460	11,028	8,694	9,193	0	0	115,245	0.74
	2018	10,209	6,415	7,160	7,177	7,951	7,484	7,326	5,996	6,317	6,411	6,293	7,174	85,913	0.48
Petroli	a 2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
	2018	25,392	2,810	10,788	4,496	0	24,533	0	0	0	0	0	0	68,019	0.38
Chatham-Ker		0	1,071	0	778	129	0	0	0	0	0	0	0	1,978	0.01
	2018	0	0	0	0	20,782	0	0	0	0	0	0	0	20,782	0.12
Tota	s 2019	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	0	0	15,543,209	
	2018	1,474,080	1,190,611	1,340,440	1,247,280	1,548,690	1,829,090	2,009,738	1,806,962	1,588,930	1,387,230	1,263,900	1,299,730	17,986,681	
2.5	00,000 -											-			
													Note:		
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5	00,000 +			site and the second								*			
	0 +														
		Jan	Feb M	lar Apr	May	Jun	Jul	Aug S	Sep Oct	Nov	Dec				
	Wo	rk Sheet Rev	vision Date:	07-Jan	-2019										

Last mor	th entered	Oct											Year to Date Total
LAWSS Members	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan - Oct
City of Samial:	763,540	710,071	793,833	772,802	859,360	928,004	1,306,982	1,232,482	954,642	843,767	0	0	9,165,482
Point Edward:	27,627	25,262	28,086	27,709	32,081	38,498	50,463	53,100	36,311	31,273	0	0	350,411
St. Clair Township:	407,497	389,310	437,481	329,430	376,717	607,849	669,638	489,505	436,191	363,446	0	0	4,507,065
Plympton/Wyoming:	60,624	55,794	61,245	63,800	73,513	86,825	126,745	108,289	79,740	69,076	0	0	785,650
Lambton Shores:	12,193	15,213	12,491	14,747	28,233	32,872	43,978	43,586	42,789	28,509	0	0	274,611
Watford/Warwick:	29,976	28,550	30,013	31,163	35,804	35,885	41,573	41,590	34,374	33,837	0	0	342,767
Sector States and a sector of the	1,301,458	1,224,201	1,363,150	1,239,652	1,405,708	1,729,932	2,239,379	1,968,552	1,584,046	1,369,907	0	0	15,425,985
Others						and a second				and a set of a set of a set of a			
Town of Alvinston:	7,072	6,668	10,291	12,120	16,322	18,398	15,460	11,028	8,694	9,193	0	0	115,245
Town of Petrolia:	0	0	0	0	0	0	0	0	0	0	0	0	C
Chatham-Kent:	0	1,071	0	778	129	0	0	0	0	0	0	0	1,978
and the second second second second second second second second second second second second second second second	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	0	0	
	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	0	Ó	15,543,209
Last Years Data	2018	(C. W			ter start same	and the second second					1		
LAWSS Members													
City of Samial:	847,619	716,829	792,231	722,416	903,800	1,090,866	1,140,761	992,451	914,117	808,898	717,749	743,262	10,390,999
Point Edward:	29,104	24,457	27,752	27,203	39,328	47,078	54,106	49,612	41,322	34,228	26,687	26,579	427,456
St. Clair Township:	420,890	328,358	381,560	356,736	416,692	475,796	604,876	568,576	499,609	420,941	409,299	420,293	5,303,627
Plympton/Wyoming:	63,990	52,511	56,621	60,990	83,851	102,062	116,025	89,396	74,865	66,964	58,463	61,040	886,779
Lambton Shores:	37,681	23,324	25,198	31,014	30,618	34,312	39,802	63,896	14,903	16,800	14,901	12,241	344,689
Watford/Warwick:	39,195	35,905	39,130	37,248	45.667	46,959	46,842	37,035	37,798	32,988	30,508	29,142	458,416
and the second se	1,438,479	1,181,386	1,322,492	1,235,607	1,519,957	1,797,073	2,002,412	1,800,966	1,582,613	1,380,819	1,257,607	1,292,556	17,811,967
Others						6							
Town of Alvinston:	10,209	6,415	7,160	7,177	7,951	7,484	7,326	5,996	6,317	6,411	6,293	7,174	85,913
Town of Petrolia:	25,392	2,810	10,788	4,496	0	24,533	0	0	0	0	0	0	68,019
Chatham-Kent:	0	0	0	0	20,782	0	0	0	0	0	0	0	20,782
	1,474,080	1,190,611	1,340,440	1,247,280	1,548,690	1,829,090	2,009,738	1,806,962	1,588,930	1,387,230	1,263,900	1,299,730	
	1,474,080	1,190,611	1,340,440	1,247,280	1,548,690	1,829,090	2,009,738	1,806,962	1,588,930	1,387,230	1,263,900	1,299,730	17,986,681

Lambton Area Water Supply System

1215 Fort St. Sarnia, On N7V 1M1

Phone:(519)344-7429 Fax: (519)344-4337

			nty of oarm					E (E40)044	40.01
10		Fo	r the Month of:	October 2019				Fax: (519)344-	433.
Meter		Read date	Last Read date	(Calibration Adj	ustments			
num	Meter Location	31-Oct-19	30-Sep-19	Difference	As Found	As Left	X	Flow	
15	HighL High Net Flow Totalizer	1,928,466.1	1,928,466.1	0			1	0	
13	HighL Low Net Flow Totalizer	188,810,060.0	187,430,960.0	1,379,100			1	1,379,100	

LAWSS Water used by the

City of Sarnia

	Entering Sarnia:	1,379,100	
	Membe	ers Monthly 9	6 Used
	Leaving Sarnia to LAWSS Members:		
	Village of Point Edward - Grand Total:	31,273	2.3
2	St. Clair Township - Grand Total:	363,446	26.5
	Plympton/Wyoming - Grand Total:	69,076	5.0
	Lambton Shores - Grand Total:	28,509	2.1
	Village of Watford/Township of Warwick - Grand Total:	33,837	2.5
	Leaving Sarnia to Others:		
	Town of Alvinston - Grand Total:	9,193	
	Town of Petrolia - Grand Total:	0	
	Chatham-Kent Area Water - Grand Total:	0	
	Metered Consumption:	843,767	
stment:	Adjustments:		

Reason for Adjustment:

David Hunt

Dave Hunt (Operations Manager)

City of Sarnia - Total Consumption:843,767Leakage rate adjustment0%0City of Sarnia - Grand Total:843,76761.6Overall Grand Total:1,379,100100.0

LAWSS Water used by the 1215 Fort St. Sarnia, On N7V 1M1 Phone:(S19)344-7429 Phone:(S19)344-7429 The read date Calibration Adjustments num Meter Location 31-Oct-19 30-Sep-19 Difference As Found As Left X Flow % CHO1 Venetian Vill (Mag) 456,198.8.9 40,0268.4 621 1 621 2.1 CHO2 Ven & Exmouth (Mag) 1,027,016.8 1,008,574.6 18,442 1 18,442 61.3 CHO4 Michigan & Monk (Mag) 1,027,016.8 1,008,574.6 18,442 1 1,762 5.9 Metered Consumption: 30,070 10.0 Reason for Adjustment: 30,070 100.0 Reason for Adjustment: 30,070 10.0 Village of Point Edward - Total Consumption: 30,070 10.0 Leasen for Adjustment: 30,070 10.0 Metered Consumption: 30,070 10.0 Leasen for Adjustment: 30,070 1 1,							Lambton Ar	ea Water Supply	y System
Tor the Month of: October 2019 Fax: (519)344-4337 For the Month of: October 2019 Fax: (519)344-4337 Meter Calibration Adjustments num Meter Location 31-Oct-19 30-Sep-19 Difference As Found As Left X Flow % CH01 Venetian Vill (Mag) 456,198.5 446,953.0 9,246 1 9,246 30.7 1 621 2.1 CH03 Wichigan & Monk (Mag) 1,002,7016.8 1,008,574.6 18,442 1 11,762 5.9 CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 1 1,762 5.9 Ketered Consumption: 30,070 100.0 Reason for Adjustment: Superior Edward - Total Consumption: 30,070 100.0 Leakage rate adjustment 4% 1,203 Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Willage of Point Edward - Grand Total 31,273				LAWSS Water use	d by the		1215 Fort	St. Sarnia, On M	N7V 1M1
For the Month of: October 2019 Fax: (\$19)344-4337 Meter Read date Last Read date Calibration Adjustments num Meter Location 31-Oct-19 30-Sep-19 Difference As Found As Left X Flow % CH01 Venetian Vill (Mag) 456,198.5 446,953.0 9,246 1 9,246 30.7 CH02 Ven & Exmouth (Mag) 40,888.9 40,268.4 621 1 621 2.1 CH03 Michigan & Monk (Mag) 1,027,016.8 1,008,574.6 18,442 1 18,442 61.3 CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 1 1,762 5.9 Wetered Consumption: 30,070 100.0 Reason for Adjustment: 30,070 100.0 Willage of Point Edward - Total Consumption: 30,070 Ultilage of Point Edward - Grand Total: 31,273			Villa	age of Point E	dward				
Meter Read date Calibration Adjustments K Flow % num Meter Location 31-Oct-19 30-Sep-19 Difference As Found As Left X Flow % CH01 Venetian Vill (Mag) 456,198.5 446,953.0 9,246 1 9,246 30.7 CH02 Vene & Exmouth (Mag) 40,888.9 40,268.4 621 1 18,442 61.3 CH03 Michigan & Monk (Mag) 1,027,016.8 1,008,574.6 13,442 1 17,62 5.9 CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 1 30,070 10.0 Reason for Adjustment: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 1,203 1,203 1,203 1,203 Village of Point Edward - Grand Total: 31,273 31,273 31,273 31,273 31,273								Fax: (519)3	44-4337
num Meter Location 31-Oct-19 30-Sep-19 Difference As Found As Left X Flow % CH01 Venetian Vill (Mag) 456,198.5 446,953.0 9,246 1 9,246 30.7 CH02 Ven & Exmouth (Mag) 40,888.9 40,268.4 621 1 621 2.1 CH03 Michigan & Monk (Mag) 1,027,016.8 1,008,574.6 18,442 1 18,442 61.3 CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 5.9 Reason for Adjustment: Village of Point Edward - Total Consumption: Adjustments: 30,070 Village of Point Edward - Total Consumption: 30,070 1,203 1,203 Willage of Point Edward - Total Consumption: 30,070 1,203 1,203	Meter		Read dat			Calibration Adj	ustments		
CH02 Ven & Exmouth (Mag) 40,888.9 40,268.4 621 1 621 2.1 CH03 Michigan & Monk (Mag) 1,027,016.8 1,008,574.6 18,442 1 18,442 61.3 CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 1 1,762 5.9 Metered Consumption: 30,070 100.0 Reason for Adjustment: Village of Point Edward - Total Consumption: 30,070 100.0 Leakage rate adjustment 4% J.203 Willage of Point Edward - Grand Total: Marine Marine	num	Meter Location	31-Oct-1	9 30-Sep-19		-		Flow	%
CH03 Michigan & Monk (Mag) 1,027,016.8 1,008,574.6 18,442 1 18,442 61.3 CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 1 1,762 5.9 Metered Consumption: Adjustments: 30,070 100.0 Keason for Adjustment: 30,070 100.0 Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% Village of Point Edward - Grand Total: Michigan & Monk (Mag)	CH01	Venetian Vill (Mag)	456,198.5	446,953.0	9,246			1 9,246	30.7
CH04 Michigan & Front (Mag) 132,587.9 130,825.8 1,762 1 1,762 5.9 Metered Consumption: 30,070 100.0 Reason for Adjustment: 30,070 100.0 Village of Point Edward - Total Consumption: 30,070 Village of Point Edward - Total Consumption: 30,070 Uillage of Point Edward - Total Consumption: 30,070 Village of Point Edward - Total Consumption: 30,070 Village of Point Edward - Grand Total: 31,273	CH02	Ven & Exmouth (Mag)	40,888.9	40,268.4	621			1 621	2.1
Metered Consumption: 30,070 100.0 Reason for Adjustment: Adjustments: 30,070 100.0 Village of Point Edward - Total Consumption: 30,070 100.0 Leakage rate adjustment 4% 1,203 1,203 Village of Point Edward - Grand Total: 31,273	CH03	Michigan & Monk (Mag)	1,027,016.	3 1,008,574.6	18,442			1 18,442	61.3
Reason for Adjustment: Adjustments: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273	CH04	Michigan & Front (Mag)	132,587.9	130,825.8	1,762			1 1,762	5.9
Reason for Adjustment: Adjustments: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Reason for Adjustment: Adjustments: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Reason for Adjustment: Adjustments: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Reason for Adjustment: Adjustments: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Reason for Adjustment: Adjustments: Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Village of Point Edward - Total Consumption: 30,070 Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273						<u>Met</u>		_	100.0
Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273		Reason for Adjustment:					Adjustment	5:	
Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273									
Leakage rate adjustment 4% 1,203 Village of Point Edward - Grand Total: 31,273						aint Educated 7	Total Consumption	20.070	
<u>Village of Point Edward - Grand Total:</u> 31,273 Danied Heart					Village OF P				
David Hunt					Mille	-	-		
			0		villa	ge of Point Edi	ward - Grand Tota	<u>1:</u> 31,275	
Dave Hunt (Operations Manager)			David Hu	nt					
		•••••••	Dave Hunt (Operations	Managar)					
			Dave nullt (Operations	wanager)					
			-iii						

			LAWSS Water use	d by the			Water Supply t. Sarnia, On M	
			Clair Towns	•)		Phone:(519)3 Fax: (519)3	
Meter		Read date	Last Read date		Calibration Adj	ustments		
num	Meter Location	31-Oct-19	30-Sep-19	Difference	As Found	As Left X	Flow	%
WL-O	WL High Net Flow - West Lambton	37,369,268.0	37,018,524.0	350,744		1		100.4
3100	Plank Road (3/4)	3,480	3,440	40		1	40	0.0
	Back to Sarnia							
1100	LaSalle & Parkway	8,911	8,441	470		1	470	0.1
1090	LaSalle & Tashmoo	4,935	4,088	847		1	847	0.2
						<u>St. Clair Township:</u>	350,784	100.4
					Leaving	<u>s St. Clair Township</u>		
						Back to Sarnia:	1,317	0.4
				Chatham-Ken		Total Consumption:	0	
	Reason for Adjustment:				Met	ered Consumption: Adjustments:	349,467	100.0

St. Clair Township - Total Consumption:	349,467
Leakage rate adjustment 4%	13,979
St. Clair Township - Grand Total:	363,446

David Hunt

Dave Hunt (Operations Manager)

Lambton Area Water Supply System

1215 Fort St. Sarnia, On N7V 1M1

Township of Plympton / Village of Wyoming

LAWSS Water used by the

Phone: (519) 344-7429

Fax: (519)344-4337

			r the Month of:	October 2019			Fax: (519)3	
Meter		Read date	Last Read date		Calibration Adj	ustments		
num	Meter Location	31-Oct-19	30-Sep-19	Difference	As Found	As Left X	Flow	%
	Entering Plympton							
5001	Ch05 Low Net Flow - Maundaumin	57,809.0	57,809.0	0			1 0	
5002	Ch05 High Net Flow - Maundaumin	17,872,244.0	17,736,684.0	135,560			1 135,560	
	Village of Wyoming							
8001	Wyoming	432,670	432,670	0			1 0	
8002	Wyoming	7,544	6,518	1,026		1	0 10,260	
	Back to Sarnia							
1005	Brights Grove (Sarnia)	610	610	0		0.	1 0	
1006	Brights Grove (Sarnia)	81,540	81,540	0		1	00	
						Entering Plympton	: 135,560	
						Leaving Plympton	<u>n</u>	
					١	/illage of Wyoming	: 10,260	
						Back to Sarnia	: 0	
				Lan	hbton Shores - '	Total Consumption	: 27,412	
				Watf	ord/Warwick - `	Total Consumption	: 32,536	
				Town	of Alvinston -	Total Consumption	: 9,193	
				Том	/n of Petrolia - [·]	Total Consumption	: 0	
				Met	tered Consump	tion For Plympton	: 56,159	
					1	/illage of Wyoming	: 10,260	
	Reason for Adjustment:					Adjustments		

David Hant

Dave Hunt (Operations Manager)

Plympton/Wyoming - Total Consumption: 66,419 Leakage rate adjustment 4% 2,657 **Plympton/Wyoming - Grand Total:** 69,076

Flows 2019.xlsx\Oct

Note: All Flowagel52refin93ubic meters

Print date: 11/19/19

						Lambtor	n Area V	Vater Supply	System
			LAWSS Water use	d by the		1215	Fort St.	Sarnia, On N	7V 1M1
			mbton Sho				Ρ	hone:(519)34 Fax: (519)34	
Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Oct-19	30-Sep-19	Difference	As Found	As Left	х	Flow	%
7003	Ch07 High Net Flow - Townsend	3,549,156.2	3,523,052.2	26,104			1	26,104	
7004	Ch07 Low Net Flow - Townsend	245,251.7	243,943.5	1,308			1	1,308	
					Met	ered Consump		27,412	
	Reason for Adjustment:					Adjustm	ents:		
				Lam	bton Shores - T	otal Consump	tion:	27,412	
		David Han	0		Leakage ra	te adjustment	t 4%	1,096	
	/	Vacua Itan			<u>Lambton Sh</u>	ores - Grand 1	Total:	28,509	
	Dave	Hunt (Operations Ma	anager)						

Lambton Area Water Supply System

1215 Fort St. Sarnia, On N7V 1M1

Village of Watford/Township of Warwick

LAWSS Water used by the

For the Month of: October 2019

Phone:(519)344-7429

Fax: (519)344-4337

		E.		Octobel 2013					
Meter		Read date	Last Read date	(Calibration Adj	ustments			
num	Meter Location	31-Oct-19	30-Sep-19	Difference	As Found	As Left	Х	Flow	%
	Entering Watford/Warwick								
9001	Ch10 High Net Flow - London Line	6,584,099.0	6,535,558.0	48,541			1	48,541	
9002	Ch10 Low Net Flow - London Line	624,222.5	620,230.5	3,992			1	3,992	
9003	Ch11 High Net Flow - Confederation	1,109,864.8	1,099,103.4	10,761			1	10,761	
9004	Ch11 Low Net Flow - Confederation	59,507.8	60,849.1	-1,341			1	-1,341	
	Leaving Watford/Warwick								
5013	Ch09 High Net Flow - Egremont	2,666,997.8	2,646,773.0	20,225			1	20,225	
AF	Alvin High Net Flow Totalizer	1,513,974.2	1,504,781.6	9,193			1	9,193	
					Entering	Watford/Warv	vick:	61,953	
					Leaving	Watford/Warv	vick:	29,417	
					Met	ered Consumpt	tion:	32,536	
	Reason for Adjustment:					Adjustme	ents:		

Watford/Warwick - Total Consumption:	32,536
--------------------------------------	--------

Leakage rate adjustment 4% 1,301

Village of Watford/Township of Warwick - Grand Total: 33,837

David Hunt

Dave Hunt (Operations Manager)

			LAWSS Water use	d by the				Water Supply Sarnia, On N	
			Ston October 2019				Phone:(519)34 Fax: (519)34		
Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Oct-19	30-Sep-19	Difference	As Found	As Left	Х	Flow	%
AF	Alvin High Net Flow Totalizer	1,513,974.2	1,504,781.6	9,193			1	9,193	
					Met	ered Consump		9,193	
	Reason for Adjustment:					Adjustme	ents:		
				Terre	of Alvinston - 1	Cotol Consume	tion	9,193	
			4	TOWI		te adjustment		0	
		David Hun				ston - Grand T	=	9,193	
	Da	ve Hunt (Operations Ma	anager)						

						Lambto	n Area V	Nater Su	pply	System
			LAWSS Water use	d by the		1215	Fort St.	Sarnia, C	Dn Ni	7V 1M1
		Fo	wn of Petro r the Month of:	October 2019			F	hone:(5: Fax: (5:		14-7429 14-4337
Meter		Read date	Last Read date		Calibration Adj As Found	As Left	х	Flow		%
num PF	Meter Location Petrolia Flows	31-Oct-19 133,549	30-Sep-19 133,549	Difference 0	AS FOUND	ASLEIL	1	riow	0	78
	Reason for Adjustment:				Met	ered Consum Adjustn			0	
		A	2	Tow	n of Petrolia - 1 Leakage ra	'otal Consum _i te adjustmen			0	
		Mainid Hant	K		_	rolia - Grand	=		0	

Dave Hunt (Operations Manager)

						Lambton	Area V	Vater Su	pply	System
			LAWSS Water used by the				ort St.	Sarnia, C)n Ni	7V 1M1
Meter			m-Kent Are r the Month of: Last Read date	October 2019) Calibration Adj	ustments	Ρ	hone:(51 Fax: (51		14-7429 14-4337
num	Meter Location	31-Oct-19		Difference	As Found	As Left	х	Flow		%
CKF	Chatham-Kent Flows	907	907				1		0	
	Reason for Adjustment:				Met	ered Consump Adjustm			0	
				Chatham-Kent	t Area Water - 1	otal Consump	tion:		0	
		David Huma				te adjustment			0	
		Vand Hunt	*	Chatha	im-Kent Area W	/ater - Grand T	'otal:		0	
		Dave Hunt (Operations Ma	nager)							

Report No.:	2019-11-01
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Meeting Date:	December 5, 2019
File No.:	



То:	Chair and Members Lambton Area Water Supply System Joint Board of Management
From:	Clinton Harper General Manager
Subject:	Information Reports (December 5, 2019)

Recommendation

That the Board receive as information.

Projects:

<u>WebGIS</u>

A Standard Operating Procedure booklet for the LAWSS WebGIS has been uploaded to the box.net and made available to all LAWSS-OCWA staff. The booklet contains instructions on how complete all basic and advanced level functions built into the portal.

The formalized agreement for data hosting with the County of Lambton is still under development. The LAWSS General Manager will ensure that the agreement includes a provision for the LAWSS Board Chair to have full access to the system and for the Chair to designate who is permitted to access the data on LAWSS behalf.

DWQMS Management Review

All water systems in Ontario are required to maintain a Drinking Water Quality Management System (DWQMS) as per standardized MECP requirements. Since no two systems are exactly alike each Water Utility is required to build and maintain their own unique DWQMS within the MECP's guidelines. The MECP then completes an annual audit on each system to ensure it is being operated in line with Provincial Standards.

The operational plan must document a procedure for management review that evaluates the continuing suitability, adequacy and effectiveness of the quality management system. Top management shall implement and conform to the procedure, and shall:

- ensure that a management review is conducted at least once every calendar year
- consider the results of the management review and identify deficiencies and action items to address the deficiencies

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- provide a record of any decisions and action items related to the management review including the personnel responsible for delivering the action items and the proposed timelines for their implementation
- report the results of the management review, the identified deficiencies, decisions and action items to the owner

The Management Review of the DWQMS utilized by OCWA-LAWSS was completed on November 8, 2019. OCWA Operational Management, the LAWSS Chair, and LAWSS General Manager attended the meeting. Attached are the Minutes.

eSCRIBE Meeting Management Software

At the October 31, 2019 meeting of the LAWSS Board, a member requested that the HTML version of the agenda be assigned page numbers that correlate to the printable PDF version. The LAWSS General Manager contacted eSCRIBE to determine how this could be achieved and was advised by their technical support staff that the requested configuration is not currently available. eSCIBE has a process for determining how and what features are added to the system. The LAWSS General Manager has begun their process and formally requested the feature.

<u>Master Plan Update</u>

The Master Plan Update RFP closed at 2pm on November 26, 2019. Proposals were submitted by four Engineering Consulting firms. The proposals are currently being reviewed by the City of Sarnia Purchasing Department, OCWA Operational Management and the LAWSS General Manager.

Admin HVAC Project

The Admin HVAC upgrade project is substantially complete, balanced and is functioning as designed. Final closeout documents, a maintenance walkway, and operator training is still needed to finalize the project. Once the project is finalized a report will be provided to the Board that requests official close out of the project.

This report was prepared by Clinton Harper, LAWSS General Manager Attachment(s): DWQMS- Management Review Minutes





2019 DWQMS Management Review Report

For the review period of July 31, 2018 to November 8, 2019

Executive Summary

As part of Element 20 of the Drinking Water Quality Management Standard (DWQMS) the Lambton Area Water Supply System is required to perform a Management Review at least once every calendar year. The Ministry of Environment and Climate Change (MOECC) requires that Element 20 be evaluated to ensure the continuing suitability, adequacy and effectiveness of the Quality Management System. Through the management review process, Top Management shall identify deficiencies and action items. The following report contains a summary of information that was reviewed during the current review period (July 31, 2018 to November 8, 2019).

Highlights of the management review findings are as follows:

- The Lambton Area Water Supply System is currently operating under DWQMS Version 2.0.
- The Lambton Area Water Supply System underwent the annual MOECC inspection on March 5, 2019. The inspection report was received on March 20, 2019 with the results being 99.35%. The one deficiency was addressed on June 19, 2019.
- DWQEMS procedures were followed by staff and staff were able to prove continual improvement through Internal and External audits and the Management Review
- The internal audit was conducted on-site on July 10, 2019. There were no non-conformities.
- The external audit was conducted off-site by SAI Global with the report being made available on March 26, 2019. There were no non-conformities and the Quality Management System at LAWSS was considered effective.
- There were zero incidents of regulatory non-compliance during the review period.
- There were zero adverse drinking water tests during the review period.
- There were 125 deviations from critical control limits with 107 of these being caused by routine maintenance; the other 18 deviations caused no adverse effects.
- The annual risk assessment was conducted September 11, 2019 and the 36-month review was held on May 19, 2017.
- Raw water supply and drinking water quality trends remain consistent with previous years
- There was one customer complaint. The complaint was the result of a low pressure at a customer's house. The complaint was addressed by LAWSS and OCWA Staff. It was determined that the issue was not a LAWSS related issue

1.0 Introduction to DWQMS Management Review

The requirements of the Management Review are stated in Element 20 of Ontario's DWQMS. The standard requires that a management review is conducted at least once every calendar year to evaluate the continuing suitability, adequacy and effectiveness of the Quality Management System (QMS).

During the management review process, Top Management identifies deficiencies and action items which include personnel responsible and proposed timelines to address the deficiencies. The results of the management review are reported to the Owner through the Management Review minutes and this Management Review Report. The Management Review meeting was held on November 8, 2019. The minutes for the 2019 Management Review are found in **Appendix A**.

In accordance with Ontario's Drinking Water Quality Management Standard Top Management must review the following 17 aspects. An 18th aspect (r) has been added to the LAWSS Management Review to evaluate the need for re-endorsement of the Operations Plan.

- a) Incidents of regulatory non-compliance
- b) Incidents of adverse drinking-water tests
- c) Deviations from critical control point limits and response actions
- d) The efficacy of the risk assessment process
- e) Internal and third-party audit results
- f) Results of emergency response testing
- g) Operational performance
- h) Raw water supply and drinking water quality trends
- i) Follow-up on action items from previous management reviews
- j) The status of management action items identified between reviews
- k) Changes that could affect the Quality Management System
- I) Consumer feedback
- m) The resources needed to maintain the Quality Management System
- n) The results of the infrastructure review
- o) Operational Plan currency, content and updates
- p) Staff suggestions
- q) Consideration of applicable Best Management Practices (BMP)
- r) Evaluation of the need for re-endorsement of the Operations Plan

Summary of Items:

a) Incidents of Regulatory Non-Compliance There were zero incidents of regulatory non-compliance between management reviews.

b) Incidents of Adverse Drinking Water Tests

There were zero adverse drinking water tests between management reviews.

c) Deviations from critical control limits and response actions

A Critical Control Point (CCP) is an essential step or point in the subject system at which control can be applied by the operating authority to prevent or eliminate a drinking water health hazard or to reduce it to an acceptable level and a Critical Control Limit (CCL) is the point at which a CCP response procedure is initiated. Critical control limits exist for turbidity, chlorine and fluoride.

There were 125 deviations from the CCL that occurred between the management reviews. Of these 125 deviations 107 were caused by routine maintenance procedures. The eighteen events not caused by routine maintenance were reviewed as part of the management review process.

All eighteen instances were reviewed during the management review. There were no adverse or non-compliance issues related to the eighteen instances.

d) Effectiveness of the risk assessment process

The 36-month risk assessment was conducted May 19, 2017 and is next due to be done in 2020. The risk assessment process looks at typical hazardous events, possible outcomes, and existing control measures and determines whether a critical control limit is needed. Each risk is assigned a Likelihood rating (with a value between 1 and 5) and a Consequence rating (with a value between 1 and 5) and the Risk Value is calculated by multiplying these numbers. Examples of hazardous events include frazil ice, generator failure and chlorinator failure. The annual review of the risk assessment was conducted September 11, 2019.

e) Internal and third-party audit results.

An off-site external audit was conducted on March 29, 2019 by SAI Global. During the audit there were no non-conformities and no Opportunity for Improvement (OFI) noted.

An internal audit was conducted on July 10, 2019 by OCWA's Regional Safety Process and Compliance Manager and no non-conformities were noted. A number of OFIs were noted and all OFIs were discussed during the management review. Any OFIs that were not implemented were also explained.

f) Results of emergency response testing.

All contingencies were reviewed in 2019.

The Loss of Service Contingency was tested December 11, 2018. The results of the test were reviewed during the management review process. No changes were required after the test.

The PLC/SCADA Failure Contingency was tested September 25, 2019. The results of the test were reviewed during the management review process. As a result of the test, 3 new Standard Operating Procedures were created, one for manually operating the filters, one for manually operating the chemical dosing pumps and one for manually operating the highlift pumps.

g) Operational Performance

A number of tools were used to determine operational performance at LAWSS. The first tool that was used was the MECP inspection of LAWSS that was conducted March 5, 2019. There was one issue brought up in the MOECC inspection that occurred between management reviews. The result of the inspection was a 99.35% rating. The issue was due to an out of date distribution map. A new map showing changes in the distribution system was created on June 19, 2019.

Another tool that was used to measure operational performance was the Work Order Status Reports that are generated by OCWA's Workplace Management System (Maximo). Closure rates of the generated work orders in 2018 were at 99.44 and are well within the target range of 85%. The closure rate for 2019 is currently at 95.4% and is also within the target range of 85%.

The 2018 Annual Report and Annual Summary Report were also used to measure operational performance. The two reports are available in the Reports section of the LAWSS website located at <u>www.lawss.org</u>.

During the management review all process data from OCWA's Process Data Collection System (WISKI) was reviewed. There were no outstanding issues noted during the review process.

h) Raw Water Supply and Water Quality Trends

Similar tools to those that are used in the operational performance were reviewed. The main tool that was used in this case was data from OCWA's Process Data Collection System (WISKI). Table 1 below shows key raw water characteristics for 2017 and 2018. Trends for raw and treated water from 2015-2019 were reviewed and show very little fluctuations. These trends reviewed can be found in **Appendix B**.

Characteristic	Minimum		Maximum		Average	
Year	2017	2018	2017	2018	2017	2018
Temperature (ºC)	2.75	5	22.0	24.1	12.3	13.1
Turbidity (NTU)	0.1	0.2	62.4	40.0	2.52	2.0
рН	7.53	7.19	8.45	8.47	8.12	8.17
Conductivity (umho/cm)	174.0	211.4	243.4	233.6	225.9	224.6
<i>E. coli</i> (CFU/100 mL)	0	0	10	10		
Total Coliforms	0	0	440	120		

Table 1: Key Raw Water Data for 2017-2018

i) Follow-up on action items from previous Management Reviews

The previous management review was held on August 28, 2018 and the minutes of the previous meeting and the LAWSS 2018 Management Review Tracking Spreadsheet are attached as **Appendix C**. Four action items were required to be followed-up on. All four follow-ups have been completed for the 2018 Management Review.

j) Status of management action items identified between reviews

Lead issues due to the Global News article in regards to lead were discussed. It was decided that the LAWSS GM may include information in regards to lead on the LAWSS website. It was also noted that the MECP has been asking some Municipalities for lead information. At this time no LAWSS Municipalities have inquired to LAWSS about lead information.

k) Changes that could affect the QEMS

Mark Harris will be replacing Dave Hunt as OCWA's Senior Operations Manager at LAWSS. Contacts will be changed as required.

I) Consumer feedback

There was one customer complaint in regards to low pressure at a household. OCWA and LAWSS staff investigated the issue and found that the low pressure issue was not related to the LAWSS system.

m) Resources needed to maintain the QEMS

At this time there is no need for added resources to maintain the QEMS.

n) Results of the infrastructure review

As part of the infrastructure review, documents such as the 6 Year Major Maintenance Plan, OCWA Major Maintenance and Capital Project List, LAWSS Annual Budgets, LAWSS 10 Year Capital Plan and Site Security Action Plans were reviewed. In addition, the LAWSS Representative and OCWA's Senior Operations Manager meet at least once a month to review Capital and Major Maintenance Projects.

o) Operational Plan currency, content and updates

The Operations Plan was last endorsed by all parties on May 31, 2018. It was noted that due to the retirement of Dave Hunt and his replacement by Mark Harris re-endorsement will be needed.

p) Staff suggestions

There were no staff suggestions at this time.

q) Consideration of applicable Best Management Practices (BMPs)

There have been no BMPs identified for LAWSS.

r) Evaluation of the need for re-endorsement of the Operations Plan

It was determined during the Management Review that the Operations Plan endorsed on May 31, 2018 needs to be re-endorsed due to the retirement of Dave Hunt. The Operations Plan was endorsed by OCWA representatives (Mark Harris and Dale LeBritton) and LAWSS representatives (Bev Hand and Clinton Harper) in November of 2019.

Appendix A

Signed 2019 Management Review Minutes

Ontario Clean Water Agency	Managemen	t Review Minutes	lssued: Rev.#: Pages:	2018/08/29 1 1 of 7
Reviewed by: Operations and Compl	iance Team Lead	Approved by: Senior Operation	ns Manager	

Date: August 28, 2018

Attendees: Dave Hunt, Jodi Stradeski, Cindy Sigurdson, Bev Hand, Clinton Harper

Location: LAWSS

ltem	Description	Action Item	Responsibility and Target Completion Date	Comments/Completed
	Acceptance of Agenda			
	Reviewed the purpose of the Management Review and requirements of the Management Review.	None	N/A	N/A
A	Incidents of regulatory non-compliance No non-compliances in the MOECC inspection	None	N/A	N/A
В	Incidents of adverse Drinking Water Tests No AWQIs. Discussed that there was one AWQI last year compared to none this year.	None	N/A	N/A

Ontario Clean Water Agency – Lambton Area Water Supply System

ayemer	nt Review Minutes Rev.; 1	Issued: August 29, 2018		Page 2 of 7
Dev	viations of Critical Control Point Limits and Response A	ctions		
situ	its have been set up so that we do not reach a non-complian ation, are were 108 CCP limits, of these limits reached there were 3			
wer	re not caused due to regularly scheduled maintenance.			
cha hav ma swi	5-30, 2018: 10 limits reached. Due to HACH buffer reager anged by the manufacturer it has been assumed that the new re caused issues with the readings. The manufacturer has de aware and they have changed process for the reagents, a tching back to the old formula. In the meantime more freque aning is being conducted to alleviate the issue.	v reagents been and will be		
	y 19, 2018: Inlet chlorine residual low due to a leak on the l v lift pumps were off at the time.	hypo line.		
Fet	o 6, 2018: Turbidity spike >1ntu for less than 1 min, anomaly use.	y unknown None	N/A	N/A
	17, 18, 2018: Turbidity spike. There was lock out put in p vent filter from running if >0.6 NTU for more than 5min.	place to		
	v 28 and 29, 2017: Low inlet/outlet residuals due to power f stored when power returned.	failure.		
whi	v 8, 2017: High speed flush and cleanout of inlet channels for ch is routine maintenance about twice a year. Caused low a to plant being offline.			
	31- Aug 2, 2017: High turbidity spikes due to contractors p ulation on pipes near turbidity analyzers.	utting		
	gust 20, 2017: High turbidity spike in the filter effluent. Spike ort with no issues.	e was		
Effe	ectiveness of the Risk Assessment Process			
req the failu	the 15, 2018 annual review completed. This included operate nagers as well as the owner representative. New version of uired the risk assessment to include hazardous events as id MOECC. There were some revisions made which included ure, personal coverage shortages, vandalism/terrorism, and ather events.	f 2.0 entified by None I radio	N/A	N/A
Bo	viewed the CCP that have been identified in the Risk Assess	sment		

Ontario Clean Water Agency - Lambton Area Water Supply System

E	Internal and Third-Party Audit Results (Address OFIs identified) Internal Audit is conducted annually and was completed on July 17, 2018. There were no non-conformances. There were many OFIs identified, all the OFIs were reviewed from the table of action items that was prepared. All action items have been addressed in this table. Either the OFI was addressed by making a revision or was addressed by identifying why it wasn't implemented. External Audit March 29, 2018 by Kirsi McLandress for the S1 surveillance audit. There was 1 OFI and no non-conformances. The OFI was addressed.	None	N/A	N/A
F	Results of Emergency Response Testing (address OFIs identified) The annual test will be SCADA/PLC Failure Contingency but has not been conducted yet because an actual test is going to be performed by running the filters in manual. The delay in testing is due to wanting to perform during lower demands during fall/winter. A spreadsheet has been made to assist in calculations while operating the plant in manual mode for the above contingency. All contingencies were reviewed in June of 2018. Contingency Plan CP-07 was reviewed for SCADA/PLC failure.	Conduct annual contingency test when water demand and staffing allow.	OCWA to complete by November 31, 2018	
G	Operational Performance Annual Report and Summary Report for 2017 were reviewed. The flow readings show that the plant is not at capacity. Annual Report reviews sampling results. All anomalies were explained. MOECC Inspection report had no non-compliances and as such received 100% inspection rating. 83% corrective work orders were closed so far in 2018. 95% preventative work orders were closed so far in 2018. 97% corrective work orders were closed in 2017. 99% corrective work orders were closed in 2017. Process Data Management reports are provided monthly to the owner representative. There have been no concerns with the reports.	None	N/A	N/A

Ontario Clean Water Agency - Lambton Area Water Supply System

/lana	agement Review Minutes Rev.: 1	Issued: August 29, 2018		Page 4 of 7
	Raw Water Supply and Drinking Water Quality Trends			
	Trends from 2014-2018 were reviewed. The reviewed information showed very little fluctuations in the parameters reviewed. Raw water quality can fluctuate based on lake conditions. Parameters that were reviewed include bacteriological results, conductivity, flows, turbidity and temperature of Raw and Treated water.	None	N/A	N/A
	Follow-up Action Items from Previous Management Reviews			
	Spreadsheet of 2017 Management Review action items was reviewed. All action items have been addressed.			
	Discussion on sign in/out board; muster boards. A test of the fire alarm should be scheduled so that all staff are aware and know the muster points. This should be done when Mike (accounts payable) is onsite so he is aware.	Test fire alarm system. Ensure that Mike Helps is onsite for test.	OCWA to complete by October 31, 2018	
	Generators SOP failure was reviewed since it was modified to ensure safety of the staff. Look into portable generator system options if there is a failure of the onsite generators and include into SOP.	Look into changing SOP to include use of portable generators	OCWA to complete by October 31, 2018	
	Status of management Action Items Identified Between Reviews			
	No action items have been identified between management reviews.	None	N/A	N/A
(Changes that could Affect the QEMS			
	The potential hazardous events from the MOECC have now been included in the Risk Assessment process.	None	N/A	N/A

Ontario Clean Water Agency - Lambton Area Water Supply System

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 agement Review Minutes Rev.; 1	Issued: August 29, 2018		Page 5 of 7
 Consumer Feedback	20122 - 1493 - 2	1	
Five customer complaints were recorded since.			
Aug 21, 2017—Low pressure during hydrant flushing when Forest Standpipe was out of service for painting. Alarm set points were modified to warn of issue in the future as well as asking for notice of flushing in advance of flushing.			
3551 London Line-Oct 6, 2017 low pressure; investigation into the issue line pressure 42psi therefore, there is no issue with the system and is the consumers issue. Plympton Wyoming has been notified.	None	N/A	N/A
4530 London Line—Oct 6, 2017 PRV in home failure, LAWSS pressure was fine. No further issues. This complaint was not related to the other complaint above as this home is on the outlet of the reservoir.			
Nov 26—City of Samia consumer, the complaint should have been forwarded to the city and not to LAWSS. Sulfur complaint, the LAWSS GM attempted to call consumer back with no response. Determined it was not a water supply issue.			
 June 15, 2018— Low pressure in Plympton Wyoming due to an incorrect valve being closed during water taking with Petrolia. SOP has been revised to ensure only LAWSS operators to operate the valve.			
Resources Needed to Maintain the QEMS			
There are sufficient resources needed to maintain the QEMS.	None	N/A	N/A
 Results of the Infrastructure Review			
Once a month the Owner Representative and Senior Operations Manager review the capital and major maintenance.	None	N/A	N/A
Security Inspection Reports from April 2018 were reviewed. Budgets were reviewed.			
Operational Plan and Endorsement Currency, Content and Updates		Contraction of the local division of the loc	
Operational Plan endorsed by all parties on May 31, 2018. If there are significant changes to board members when the municipal election occurs it will be considered at that time. There are no other significant changes that would require re-endorsement of the Operational Plan.	Change as needed any contacts that may change as part of the upcoming Municipal Election	OCWA/LAWSS to be completed by December 31, 2018	

Ontario Clean Water Agency - Lambton Area Water Supply System

Mana	gement Review Minutes	Rev.: 1	Issued: August 29, 2018		Page 6 of 7
Р	Staff Suggestions				
	Quarterly staff meeting has DWQMS as the new requirements of DWQMS 2.0 a		Change as needed any contacts that may change as part of the	OCWA/LAWSS to be completed by	
	Emergency response plan to be review place once the election is completed. numbers for the new board members w	Also will require the contact	upcoming Municipal Election	December 31, 2018	
Q	Consideration of applicable Best Man	nagement Practices (BMPs)			
	There have been no BMPs identified for	the system.	None	N/A	N/A
R	Evaluation of need for re-endorseme	nt of the Operations Plan			
	Discussion was made and it was decide not need re-endorsement at this time.		None	N/A	N/A

OCWA Senior Operations Manager:	Danie Hant	
Date:	30/08/18	
LAWSS Representative:	Clerken Hunnen	
Date:	30/08/18	

Ontario Clean Water Agency - Lambton Area Water Supply System

Management Re	eview Minutes	Rev.: 1	Issued: August 29, 2018	Page
Revision Histor	у			
Date	Revision #	Reason for Revision	Revision By	
Aug 28, 2018 Aug 29, 2018	0 1	Create Minutes Reviewed and revised minutes	Cindy Sigurdson Jodi Stradeski	
			<i>t</i> 2	
			75 (02	
		Page	75 of 93	

Appendix B

Raw and Treated Water Quality Trends



Raw and Treated Water Quality Trends

LAWSS Water Treatment Plant

Parameter	2015	2016	2017	2018	2019
Raw water Max Background cfu/100mL	2800	3200	4400	20000	8600
Raw water Avg Background cfu/100mL	138	298	668	711	626
Raw water Max Ecoli cfu/100mL	10	20	10	10	10
Raw water Avg Ecoli cfu/100mL	1.385	1.53	1.17	1.4	1.2
Raw water Max Total Coliform cfu/100mL	23	820	230	120	100
Raw water Avg Total Coliform cfu/100mL	2.3	22	12	15.1	11.8
Treated Water Max Background cfu/100mL	5	2	1	0	0
Treated Water Avg Background cfu/100mL	0.1	0.06	0.02	0	0
Treated Water Max Ecoli cfu/100mL	0	0	0	0	0
Treated Water Avg Ecoli cfu/100mL	0	0	0	0	0
Treated water Max Total Coliform cfu/100mL	0	1	0	0	0
Treated water Avg Total Coliform cfu/100mL	0	0.02	0	0	0
Treated Water Max HPC cfu/1mL	50	140	390	30	10
Treated Water Avg HPC cfu/1mL	12	14	17.5	10.8	10
Raw Water Max Conductivity uS/cm	240	251	243	234	244
Raw Water Min Conductivity uS/cm	23	214	174	211	170
Raw Water Avg Conductivity uS/cm	224	226	226	225	229
Raw Water Daily Max Flow m3/day	79435	94102	89833	86355	100783
Raw Water Daily Min Flow m3/day	31193	38861	38694	33049	36877
Raw Water Daily Avg Flow m3/day	54248	55161	51873	53104	55506
Raw Water Flow m3	19800517	20189198	18933498	19383015	
Treated Water Daily Max Flow m3/day	78221	90569	84344	84253	97988
Treated Water Daily Min Flow m3/day	36043	40266	38573	34795	39452
Treated Water Daily Avg Flow m3/day	53033	53772	51088	52128	54655
Treated Water Flow m3	19357021	19680571	18646948	19026833	
Raw Water Turbidity Max NTU	33.5	38.2	62.4	40	21.4
Raw Water Turbidity Min NTU	0.02	0.33	0.1	0.2	0.2
Raw Water Turbidity Avg NTU	1.385 Page 77	2.449	2.521	2.028	1.587

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Raw Water Max pH	8.56	8.62	8.47	8.45	8.9
Raw Water Min pH	7.85	7.83	7.53	7.19	7.86
Raw Water Avg pH	8.23	8.24	8.12	8.177	8.2
Treated Water Max pH	7.83	7.48	8.05	7.77	7.69
Treated Water Min pH	7.27	7.39	7.11	7.21	7.15
Treated Water Avg pH	7.57	7.55	7.51	7.49	7.47
Raw Water Max Temperature	21.7	23.4	22	24.1	25
Raw Water Min Temperature	4	4	2.75	5	3
Raw Water Avg Temperature	12.2	12.39	12.3	13.1	13.1

Appendix C

Signed 2018 Management Review Minutes and Tracking Spreadsheet



LAWSS LAWSS 2018 Management Review Tracking Spreadsheet Management Review Conducted August 28, 2018

Item # from Mgmt Review	Issue Identified	Response Action	Estimated Date of Completion	Actual Date of Completion
F	It was noted that the annual test of a contingency was not conducted yet this year. A plan is in place to conduct the test on the SCADA/PLC Failure Contingency when water demands drop and staffing becomes available.	Facility Emerency Plan SCADA/PLC Failure	November 31, 2018	Completed December 11, 2018
I	Mike Helps (LAWSS Accounting Clerk) should be trained on proper emergency evacuation procedures including testing of fire alarms.	Test emergency evacuation procedure and fire alarms and ensure that Mike Helps is present.	31-Oct-18	Completed August 30, 2018
I	It was noted that during the review of the Power Failure LAWSS WTP Generators Fail to Start SOP that there is no mention of using a portable generator system.	Add to Power Failure LAWSS WTP Generators Fail to Start Standard Operating Procedure that a temporary generator system may be required.	31-Aug-18	Completed August 29, 2018
O & P	It was noted during the review that contacts will need to be changed due to the upcoming Municipal Elections.	Change contacts as required.	31-Dec-18	Completed December 2018

Revision History

Date 28-Aug-18 Revision # 0 **Reviewed By** Jodi Stradeski

Report No.:	2019-11-04
Report Page:	Page 1 of 2
Meeting Date:	December 5, 2019
File No.:	



То:	Chair and Members Lambton Area Water Supply System Joint Board of Management
From:	Clinton Harper General Manager
Subject:	Brooke-Alvinston Water Supply System Modifications

Recommendation

That the LAWSS Board receive this report as information.

Background:

The Municipality of Brooke-Alvinston is supplied potable water by LAWSS through a connection to the Watford Subsystem. In 2018 LAWSS supplied 85,913m³ at as rate of \$1.13/m³. To supply the town, Brooke-Alvinston operates a reservoir pumping station and elevated water tower. Potable water entering the Municipality from LAWSS first travels to the Municipality's reservoir pumping station. From the reservoir, water is pumped into the town's elevated storage. OCWA has been contracted by Brooke-Alvinston to operate the water system.

In addition to pumping and storage, the original purpose of the pumping station reservoir was to treat water from the Sydenham River. The plant commissioned in 1974 was capable of treating up to 150m³/day. Treated water would be stored in the reservoir and eventually pumped into the community's elevated storage. Due to the quality of the source water, an effort was made in the 2004 to tie the Municipal system into LAWSS. Once the connection to LAWSS was made, the Municipality de-commissioned the treatment components of the reservoir pumping facility and established their current operational process.

In July 2015, the Municipality hired MIG Engineering to complete system modeling to help the Municipality better understand the necessity of their existing water infrastructure. Among other things, the 2015 MIG Engineering report concluded that the supply via the Watford Subsystem was sufficient to allow for the decommissioning of the reservoir pumping station. The LAWSS system pressure is already capable of filling the Municipality's elevated storage under normal operating conditions. The MIG Report recommends that the water tower be retained for emergency preparedness and firefighting purposes.

Report No.:	2019-11-04
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Comments:

In June 2019, LAWSS staff was approached by a municipal representative with the 2015 MIG Engineering Report. The representative requested that LAWSS enter into a conversation with Brooke-Alvinston aimed at allowing them to de-commission their pumping station reservoir. The request was based on the MIG Engineering report's findings and recommendations.

The modeling used by MIG Engineering in their 2015 report was based off of data provided by LAWSS to MIG Engineering in 2012 for the development of the original LAWSS Master Plan. The MIG Report was considered to be out of date by staff and an updated modeling report was requested.

Based on agreed upon scope and criteria, Brooke-Alvinston hired AECOM to re-evaluate the request based on the recently updated LAWSS model created by AECOM. AECOM concluded that under existing and future demand conditions for water serviceability can be achieved without the Alvinston pumping station reservoir. They further advised that to prevent the standpipe from overfilling, a flow/pressure control valve would need to be installed to regulate water levels in the standpipe.

Essentially, Brooke-Alvinston is requesting an operational relationship with LAWSS that resembles the operational relationship between LAWSS and the Town of Plympton-Wyoming. In the Town of Plympton-Wyoming, specialized valving is used to control the elevation of the tower.

Consultation:

AECOM, and OCWA-LAWSS and OCWA-Alvinston staff were consulted in the preparation of this report.

Financial Implications:

There are no financial implications to LAWSS. All costs associated with the modifications will be borne by Brooke-Alvinston.

The rate Brooke-Alvinston pays to LAWSS was reviewed in 2018 and is subject to annual CPI increases. Due to the non-impact of the modification to LAWSS, a review of this rate for possible increase is not being recommended. The pumping station reservoir costs Brooke-Alvinston approx. \$15,000-\$20,000 annually to operate.

This report was prepared by Clinton Harper, LAWSS General Manager

Attachment(s):

Report No.:	2019-11-2
Report Page:	Page 1 of 3
Meeting Date:	December 5, 2019
File No.:	



То:	Chair and Members Lambton Area Water Supply System Joint Board of Management
From:	Clinton Harper General Manager
Subject:	WTP Main Switchgear & Generator Replacement Project

Recommendation

That the Board receive as information and allow for a presentation related to the award of the 5kV switchgear by the LAWSS General Manager.

Background:

RFP 18-131 "Engineering Design for Replacement of Emergency Generators at LAWSS" was awarded to EXP Services Inc. on July 17, 2019. EXP Services Inc's proposal was the best among seven proposals received for this project. Proposals were evaluated by a team consisting of the City of Sarnia Procurement Department, OCWA Operational Staff, and the LAWSS General Manager.

At the recommendation of staff, in November 2018, the Board authorized EXP to explore and include in the final build a provision for the new generator system to be used nonstandby applications.

At the end of 2018, the Board requested that staff explore efficiencies related to replacement of the WTP 5kV Switchgear as part of the Generator Project. In a Board report dated January 31, 2019, the efficiencies related to combining the projects were described. Based on the information and the recommendations provided, the Board increased the overall project construction budget from \$4million to \$5.5million and approved EXP Services Inc. to provide the Engineering Services needed to combine the 5kV Switchgear with the Generator Project.

In June 2019, based on a recommendation from staff, Toromont was selected to provide the generator package for the Generator Replacement portion of the project. A PO was issued and work began to assemble the equipment. As of October 2019, the three 1.5MW units were delivered to the Toromont testing facility in Burlington and are currently in the process of being tested as per LAWSS specifications. OCWA and EXP Services Inc. have provided staff to attend this testing.

Report No.:	2019-11-2
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Comments:

Contractor Pre-qualification

Due to the criticality of the systems that will be affected during the Generator and 5kV Switchgear Replacement Project, an effort was made to prequalify the contractors and subcontractors authorized to bid. The pre-qualification process was based:

- Demonstration of a specified level of overall Company qualifications and experience.
- Availability of specialized staff required for the project.
- Past Company safety performance.
- Commitment to communication.

A Request for Vendor Pre-qualification was publicly tendered on the City of Sarnia's Bids and Tenders website from October 15, 2019 to November 15, 2019. The processes yielded three potential Contractors with sufficient experience and qualifications necessary to successfully complete the LAWSS Generator and Switchgear Replacement Project.

<u>5kV Switchgear</u>

The WTP 5kV Switchgear has reached its end of life and has been slated for replacement. An RFQ specific to the physical switchgear component was developed by EXP Services Inc. as per LAWSS specification and provided to 4 switchgear suppliers on November 7, 2019. The RFP closed on November 25, 2019 and resulted in bids from three of the requested suppliers. Bids are currently being reviewed by EXP Services Inc. to determine completeness. A recommendation is expected on Monday December 2, 2019.

Project Timeline Update as of December 1, 2019:

Based on the most up-to-date information project timeline is as follows:

<u>Benchmark</u>	Description
Monday, December 2, 2019	EXP Services completes evaluation and provides
	recommendation on 5kV Switchgear supplier.
Tuesday, December 3, 2019	LAWSS-Supplier Review of Sales Agreement.
Thursday, December 5, 2019	Board awarded 5kV Switchgear and PO issued.
Week of January 20, 2020	5kV switchgear shop drawings provided to EXP
	Services.
Week of February 3, 2020	Construction Project Tender issued to the three pre-
	qualified General Contractors.
Week of March 2, 2020	Project Closing, submissions review.
Thursday, March 26, 2020	Project General Contractor awarded by Board.

Report No.:	2019-11-2
Report Page:	Page 3 of 3
Meeting Date:	December 5, 2019
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Consultation:

This report was completed in consultation with EXP Services Inc., and OCWA Operational Staff, the City of Sarnia's Purchasing Department and LAWSS Corporate Legal Council.

Financial Implications:

Selection of the 5kV switchgear is currently underway. This section will be presented with the additional information related to the award of the 5kV switchgear.

This report was prepared by Clinton Harper, LAWSS General Manger Attachment(s):

Minutes

LAWSS Technical Team Meeting



Thursday November 14, 2019 10am LAWSS WTP – 1215 Fort Street, Sarnia ON N7V 1M1

1. Delegation.

None

2. New Business.

a. Terms of Reference.

DRAFT Terms of Reference review.

Discussion:

Additional Sections requested are listed below. DRAFT Updated and attached.

- 1. "Order of the Day" section.
- 2. Define Minutes and the Agenda Requirements.
- 3. Specify the proposed dates for the upcoming year.

b. Service Level Agreement.

Purpose:

- 1. To establish a clear separation between LAWSS and the Member Municipalities.
- 2. To provide a uniform relationship between LAWSS and the Member Municipalities.

Subject Matter Examples:

- Communication Protocols
- Fire Hydrants
- Service Connections

Discussion:

System delineation points needs to be better established as part of this agreement. LAWSS General Manager requested that the group prepare a list of the "grey" areas that they are aware of to begin this process of establishing clear delineation.

c. ICIP Green Stream.

• \$200 million in funding for critical water, wastewater and stormwater rehabilitation and replacement projects is available.

• Applications due by January 22, 2020

The LAWSS GM contacted the Ministry with a number of questions once the funding was announced. The key responses were as follows; Due to the legal standing of LAWSS it cannot apply for the funding independently of its Members. Also, a clearly define project scope is highly recommended prior to applying for funding.

One question related to the ability of LAWSS Members to combine their funding to achieve a common project remains unanswered.

Discussion:

Some Municipal member had mentioned that they have already earmarked their funding for a specific project.

3. <u>Ongoing Business.</u>

a. Emergency Preparedness Exercises.

Recap: There is an initial event that requires LAWSS to close its primary and secondary intake. Initially, LAWSS customers are asked to conserve but eventually all reservoirs are depleted and the distribution network falls below the minimum legislated requirements. "Do not use" advisory issued for LAWSS. For the scenario we will use a marine traffic incident.

x3 separate operations in motion.

- 1. Alternative supply of potable water.
- 2. Alternative Fire Protection.
- 3. Re-commissioning of the LAWSS WTP and Distribution Network.

At a meeting with representatives from Lambton County Fire, CEMC and Public Health on Tuesday November 12, 2019, it was determined that the three separate operations should be commanded by the County of Lambton Emergency Operations Center.

The LAWSS Technical Team will be vital in establishing the Re-commissioning plan.

Discussion:

A Request will be sent to the municipalities, via the Technical Team Member, to establish a re-commissioning plan specific to their unique system. In general, the Plan will be based of two steps that will be combined with the LAWSS-OCWA and neighboring municipal action plans.

Step #1- Remove the air from the System.

Step #2- Flush the System for Water Quality.

Request for all Municipalities serviced by LAWSS.

- Identify the key FH needed for both steps.
- Identify additional FH needed as additional sampling points.
- Develop unique plan.
- Designate a position and alternate position as Municipal lead.

b. LAWSS Website.

Potential to provide generic Water FAQ on the LAWSS Website. Possible subject matter:

- Water Treatment Process
- Fluoridation
- Tap vs. Bottled Water
- Service Area
- Infrastructure
- Lead Services

Discussion:

Generally, members are in agreement that FAQ on website could be beneficial. LAWSS GM will approach Board with DRAFT website content.

c. LAWSS Master Plan Update.

Project timing and closing date adjusted slightly. We are still requiring that the report be finalized in time to allow for resulting project to be considered in 2021 Budget proposal.

Event:	Date:
Pre-Bid Information Meeting;	Wednesday, October 30, 2019 @ 11am
Questions, Inquires and Clarification Deadline;	Tuesday, November 19, 2019 @ 2pm
RFP Closing Date and Time;	Tuesday, November 26, 2019 @ 2pm
Review & Evaluation of RFP Submissions;	Week of December 9 th 2019
Interviews & Presentations (if required);	Week of December 9 th 2019
Award Successful Proponent;	Thursday, January 30, 2020
Kick-off Meeting / commencement of Project; and	Week of February 3, 2020
Final Report Submission.	Thursday, September 10, 2020

Discussion:

The Consultant that is awarded this project will be tasked with compiling all of the relevant growth and development information needed. This will result in the municipality being contacted directly for information.

4. Capital and O&M Update.

Generator and Main Plant Switch Gear Replacement Project

- X3 1.5MW Toromont Generators currently under construction.
- 5kV Switchgear closes November 25th. If the RFQ is successful, the Board will be asked to select the Gear at the meeting on December 5th.
- Contractor Pre-selection closes on November 15th.
- GC selection expected by February 2020.

SD-WAN Communication

• Deployment of SD-WAN is expected in early 2020.

HVAC Admin

- Balancing and project closeout this week.
- Awaiting the Operations and Maintenance Manual.
- Official commissioning and hand over of the system to Operator expected before the end of November.

Major Maintenance

- OCWA is wrapping up 2020 Major Maintenance.
 - WLPS louver upgrade is underway.
 - Air release valve upgrade upcoming in Plympton-Wyoming. Notifications will be going out once date is set.

5. New Meeting.

The next meeting of the LAWSS Technical Team to be held on Thursday, February 13, 2020 at 10am at the LAWSS water treatment plant.



1.0: Purpose:

To advise the LAWSS Joint Board of Management on matters pertaining to the overall capital, operations and maintenance of the Water System.

1.1 Objective:

To provide an open forum to Municipal Members for discussion of LAWSS, to improve communication and flow of information between the LAWSS Member Municipalities, and the LAWSS General Manager. To improve Member Municipalities' access to LAWSS Administration and Operations staff.

1.2 Mandate:

To improve the ability for LAWSS General Manager in developing recommendations that incorporate the unique perspective of all Municipal Members for consideration by the LAWSS Joint Board of Management.

2.0 Administrative Process:

The LAWSS Technical Team shall report to the LAWSS Joint Board of Management through the LAWSS General Manager.

At the first meeting of the year, the team stall:

- a) Establish dates and times for regular meetings for the upcoming year.
- b) Review the Terms of Reference.

2.1 2020 Meetings:

- Thursday, February 13, 2020
- Thursday, May 14, 2020
- Thursday, August 13, 2020
- Thursday, November 12, 2020

2.2 Agenda:

An agenda will be prepared by the LAWSS General Manager and provided to the LAWSS Technical Team 1 week in advance of the meeting. Team members who wish to bring a topic to the meeting must submit a request prior to the 1-week deadline.

2.3 Minutes:

Minutes of meetings shall be recorded and shall be amended as necessary and adopted at the next regular meeting of the LAWSS Joint Board of Management.

2.4 Decision Making:

Discussions that take place during meetings of the LAWSS Technical Team will be used to develop recommendations for consideration by the LAWSS Joint Board of Management. The LAWSS Joint Board of Management ultimately make all strategic and policy level decisions with respect to LAWSS.



2.5 Order of the Day:

The prepared Agenda shall include:

- 1. Delegation.
- 2. New Business.
- 3. Ongoing Business.
- 4. Capital and O&M Update.
- 5. Next meeting.

3.0 Representatives:

The LAWSS Technical Team consists of an Engineering/Operations staff designated by each Member Municipality, OCWA-LAWSS Operational Management and the LAWSS General Manager.

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To: Chair and Members Lambton Area Water Supply System Joint Board of Manage	
From:	Clinton Harper General Manager
Subject:	WTP Reservoir Leak

Recommendation

It is recommended that the Board approve \$50,000 to clean the WTP Reservoir and complete a "Reservoir Condition Assessment".

Background:

The WTP Reservoir is located under the berm just north of the WTP. The reservoir holds approx. 67,000m³ of potable water and consists of two equal-baffled cells in series. The WTP reservoir was constructed during the original plant construction in 1971.

In 1979, a major concrete deficiency was identified in the east cell. At the base of the exterior wall near the northeast corner, considerable erosion of the concrete joint just above the footing was identified. The erosion had exposed the reinforcing steel to the chlorinated water. Repairs were fully completed in 1985.

In 1991, an effort was made to clean out and re-seal, inside and out, the vertical concrete control joints along the south and west edge of the reservoir. The work included the first three control joint east of the southwest corner, and the first two control joints north of the southwest corner. The information does not indicate the reason the work was undertaken but it can be assumed that this work either pre-emptive measure or a response to a possible leak, or leak in the area of the re-seal.

In 2003, a major capital project was undertaken that involved installing 24' high concrete baffle walls throughout the reservoir. At that time, OCWA staff completed a full inspection of the interior structure. The inspection did not identify an issue with how the 1985 or 1991 work was holding up. The inspection during the baffle install did reveal an issue with how the flag pole was installed over the north west corner. The flag pole issue was corrected as part of the 2003 baffle install project.

Prior to treated water leaving the WTP, a certain amount of chlorine contact time (CT) is required by the Ministry of Environment Conservation and Parks (MECP). Chlorine is

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added after filtration and then the treated water travels though the baffled system at a controlled rate to achieve CT.

Comments:

The OCWA Operator noticed water on the surface of the rear service roadway between the treatment plant and the reservoir during standard rounds the week of October 28th. Water appeared to be coming form a concrete joint on the south reservoir wall.

Water Operators in Distribution use specialized testing equipment to identify watermain breaks in the field. Testing of the water on the roadway indicated the presence of chlorine at a level similar to what is usually observed at a watermain break. A reservoir leak was assumed and appeared to be coming from the first control joint east of the southwest corner of the structure. (one of the control joints cleaned and re-sealed during the 1991 project)

The following week, divers entered the reservoir over two days and completed a preliminary internal inspection of the area adjacent to the exterior leak. The dive inspection confirmed the water found on the roadway originated from the reservoir and the leaks location in the structure wall. The preliminary internal inspection report and video were provided to GM Blueplan Engineering and a workplan was requested to complete a reservoir condition assessment. GM Blueplan is an Engineering Consultant familiar with reservoir repairs of similar type.

Consultation:

This Report was prepared in consolation with OCWA Operational Staff.

Financial Implications:

It is important that the leak be corrected as soon as possible. The first step is to drain the reservoir completely, gently clean the surfaces, and allow the Engineer physical access to complete a structural assessment. Draining and cleaning the reservoir will require special approval by the MECP and is expected to cost \$35,000. Once cleaned, the area can be inspected and condition assessed. A complete inspection, that includes the entire reservoir, is estimated at \$15,000. With the inspection complete, a project to address the issue can be developed. A project recommendation with full costing estimate will be brought before the Board at a future date for its consideration.

This report was prepared by Clinton Harper, LAWSS General Manager

Attachment(s): none