AGENDA

Joint Board of Management Meeting

Disclosure of Pecuniary Interest



Thursday, September 24, 2020 12:00 pm

1.	Call	to	Order

2.

3.

Moved By _____

Seconded By _____

u.	- Included to the contract of
b.	Delegation: LAWSS Master Plan Update- Servicing Options Review
	Benny Wan, LAWSS Master Water Plan Update Technical Lead, Hydraluic Analysis Group Manager, AECOM
	Moved By Seconded By
	"That the LAWSS Joint Board of Management RECEIVE the presentation titled, "LAWSS Master Plan Update Servicing Options Review" presented by AECOM.
Adopt	ion of Minutes
•	y of the minutes for the Thursday July 30, 2020 meeting of the LAWSS Board of Management is attached to this agenda.
Move	d By
Secor	nded By
'That	the LAWSS Joint Board of Management ADOPT the Thursday, July 30, meeting minutes."
Conse	ent Items

"That the LAWSS Joint Board of Management **RECEIVE** as information the June 2020 and July 2020 Financial Statements, July 2020 and August 2020 Operational Statements, July 2020 and August 2020 Flow Summary Sheets, along with the staff information Report, dated September 24, 2020."

 Monthly Financial Statemen 	а.	Monthly	Financial	Statement
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The June 2020 and July 2020 LAWSS budget statement and cash balance sheets are attached.

- 1. June 2020 Financial Statements
- 2. July 2020 Financial Statements
- b. Monthly Operational Statements

The July 2020 and August 2020 Monthly Operations Report are attached.

- 1. July Operational Reports
- 2. August 2020 Operational Reports
- c. Information Reports
 - 1. July 2020 Flow Sheets
 - 2. August 2020 Flow Sheets
 - 3. Information Reports (September 24, 2020)

4. Items for Discussion

a.	Water Master Plan Update - MCEA Phase 1
	Moved By
	Seconded By
	"That the LAWSS Joint Board of Management RECEIVE as information the staff report titled, "Water Master Pan Update - MCEA Phase 1", dated September 24, 2020."
b.	WTP Main 5kV SWGR and Generator Replacement- Project Award
	Moved By

"That the LAWSS Joint Board of Management **RECEIVE** staff report subject, "WTP Main 5kV SWGR and Generator Replacement- Project Award", dated September 24, 2020, and **AWARD** J.M.R Electric Limited to execute RFQ 20-131, and **INCREASE** the appropriate budget amount by \$575,892."

c. Public Dog Park Agreement - Forest Standpipe

	Moved By
	Seconded By
	"That the LAWSS Joint Board of Management RECEIVE staff report subject
	"Public Dog Park - Forest Standpipe", dated September 24, 2020, and
	ENDORSE the Agreement to designate an area of the the Forest Standpipe
	as a Public Park as outlined within."
5.	Deferred Matters/Additional Business
6.	Confidential
7.	Adjournment
	Moved By
	Seconded By
	"That the LAWSS Joint Board of Management ADJOURN the meeting to its next
	board meeting held of Thursday, October 29, 2020 a 12pm at the Tourism

Sarnia-Lambton Assembly Room, 1455 Venetian Blvd. Point Edward."

Lambton Area Water Supply System Water Master Plan Update Servicing Options Review

Project No.: 60624749

September 24, 2020





Agenda

- 1. System Assessment Results Review
- 2. System Constraints Review
- 3. West Lambton Reservoir Strategy
- 4. Servicing Options Review
- 5. Next Step



1. Flow Projections – ADD (ML/d)

Year	Sarnia	Point Edward	St. Clair	Plympton/ Wyoming	Lambton Shores	Watford- Warwick	Alvinston	Petrolia	Chatham- Kent	LAWSS*
2016	29.55	1.17	13.92	2.43	1.03	1.38	0.25	0.07	0.01	49.80
2017	29.38	1.18	12.49	2.36	0.93	1.38	0.25	0.08	0.01	48.06
2018	28.45	1.17	14.51	2.43	0.94	1.26	0.25	0.10	0.02	49.11
2019	29.25	1.14	14.40	2.50	0.91	1.10	0.25	0.11	0.02	49.69
2026	31.35	1.23	16.12	2.81	1.08	1.44	0.26	0.21	0.04	54.54
2031	32.86	1.28	17.35	3.03	1.21	1.68	0.26	0.28	0.05	58.00
2036	34.36	1.34	18.58	3.26	1.33	1.92	0.26	0.35	0.06	61.47
2041	35.87	1.40	19.81	3.48	1.45	2.16	0.27	0.41	0.07	64.93
Growth Rate (2016 – 2031)	11.2%	10.0%	24.7%	25.0%	17.0%	21.7%	4.7%	-	-	16.5%

1. Flow Projections – MDD (ML/d)

Year	Sarnia	Point Edward	St. Clair	Plympton/ Wyoming	Lambton Shores	Watford- Warwick	Alvinston	Petrolia	Chatham-Kent	LAWSS*
2016	59.1	2.3	27.8	4.9	2.1	2.8	0.5	0.1	0.0	99.6
2017	58.8	2.4	25.0	4.7	1.9	2.8	0.5	0.2	0.0	96.1
2018	56.9	2.3	29.0	4.9	1.9	2.5	0.5	0.2	0.0	98.2
2019	58.5	2.3	28.8	5.0	1.8	2.2	0.5	0.2	0.0	99.4
2026	62.7	2.5	32.2	5.6	2.2	2.9	0.5	0.4	0.1	109.1
2031	65.7	2.6	34.7	6.1	2.4	3.4	0.5	0.6	0.1	116.0
2036	68.7	2.7	37.2	6.5	2.7	3.8	0.5	0.7	0.1	122.9
2041	71.7	2.8	39.6	7.0	2.9	4.3	0.5	0.8	0.1	129.9

^{*} MDD Factor = 2 x AVG

2. System Assessments Summary

- Treatment Plant Capacity
 - Sufficient to meet future growth as is.
- Pumping Capacity
 - Sufficient to meet future growth as is.
- Storage Capacity
 - Sufficient to meet future growth with minor modifications to current operational practices.



3. West Lambton Reservoir Background

- Twinned 45ML steel tank (90ML total)
- Station storage provides redundancy to overall system.
- Station pumping required for St. Clair water supply sustainability



3. West Lambton Reservoir Background

- Existing Reservoirs not required to address growth but is required for system resiliency.
- Existing Reservoirs requires \$13M in rehabilitation based on recent condition assessment. (\$6.5M each)
- LAWSS current Capital Plan sets work to begin in 2021.
- Rehabilitation would only extend the service life for 20year max.



3. West Lambton Reservoir Requirements

How resilient does LAWSS want to be with respect to storage?

Option 1: 21ML for providing peak flow events
Option 2: 46ML for providing full redundancy to
the system (2041 storage requirement for Zone
1)



3. West Lambton Reservoir Strategy

The following replacement/refurbishment strategies were reviewed based on Option 2 (45ML)

- Strategy 1: Construct New Concrete Reservoir
 - 100 yr life span & minimum O&M costs
- Strategy 2: Non-AWWA Standard Glass Line Steel
 Tank (23ML ea & require 2)
 - 30 yr life span & require major maintenance for every 10yr
- Strategy 3: AWWA Standard Glass Line Steel Tank (15ML ea & require 3)
 - 30 yr life span & require major maintenance for every 10yr

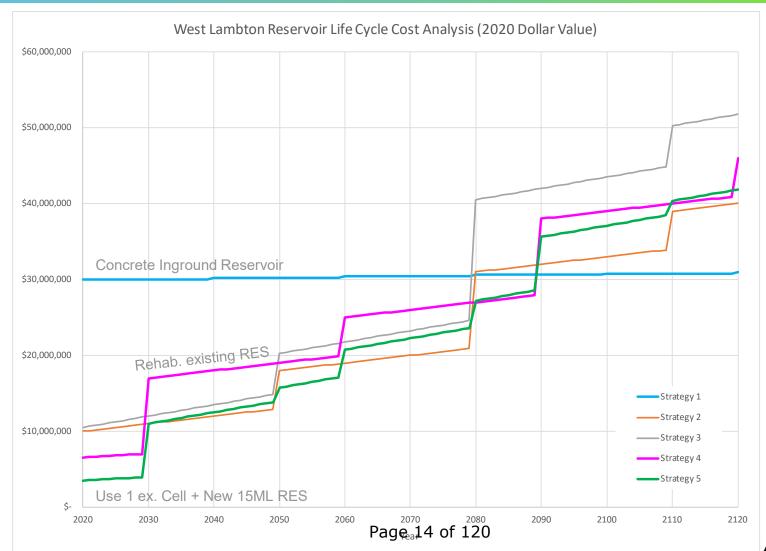


3. West Lambton Reservoir Strategy

- Strategy 4: Proceed with required rehabilitation
 - Rehab Cell No.1 and decommission Cell No.2
 - Remove tank redundancy
 - Extend service life for 20yr max
 - Require new tank(s) after 20yr
- Strategy 5: Install new tanks in different phasing
 - Minimize initial investment
 - Maximize the utilization of existing tank



West Lambton Reservoir Life Cycle Cost Analysis Results





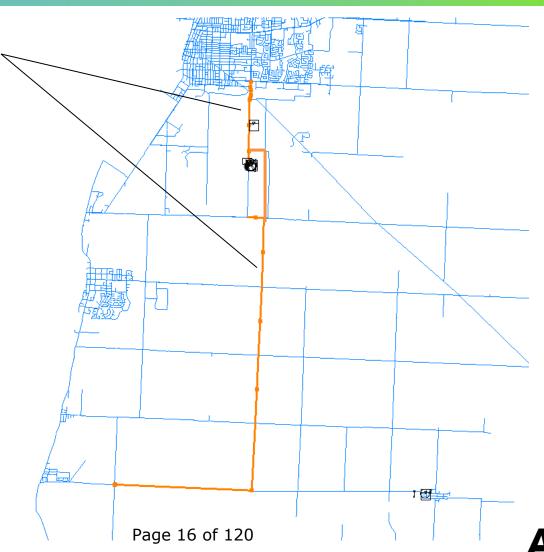
3. West Lambton Reservoir Strategy

- Recommended Strategy (No.5):
 - Decommission existing reservoir (1 cell)
 - Install AWWA standard glass line steel tank
 - 15 ML for \$3.5M
 - Replace 2nd cell with another 15ML tank(s) when life span reached
 - Life span = 30yr
 - Could be extended by another 30yr via major rehabilitation
 - Relatively low capital cost
 - Can defer capital investment
 - Use of existing foundation must be confirmed



4. 2041 MDD Baseline Scenario

Scenario ran with Grid Reinforcement & Transmission Main Twinning



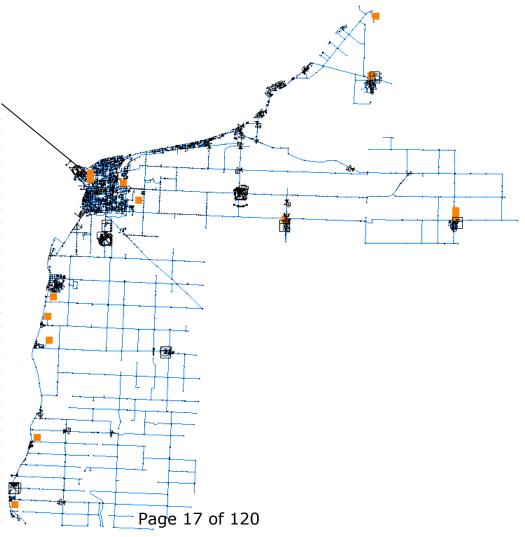


4. 2041 MDD Baseline Scenario

Future Demand Allocation

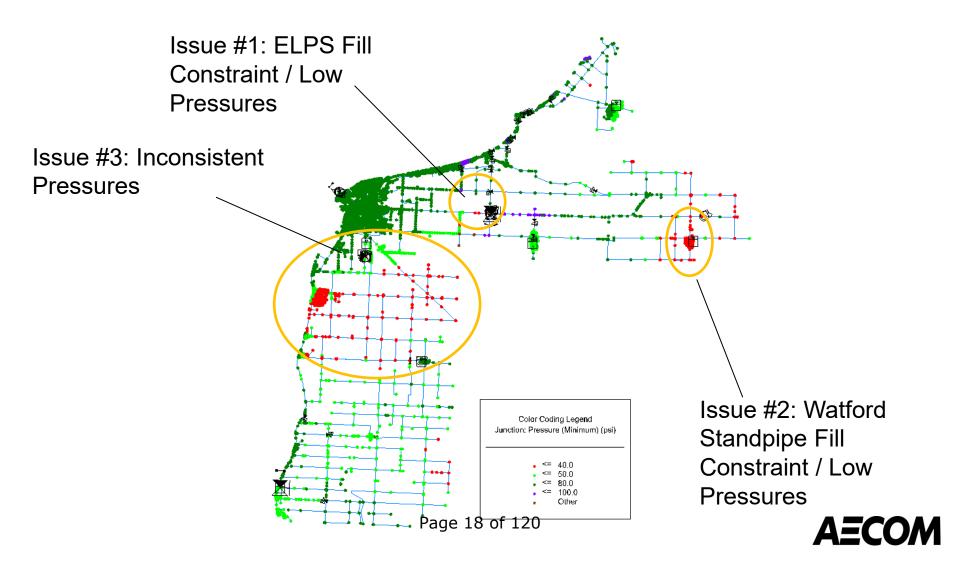
Future Demand Growth Locations \

LAWSS Member	MDD (L/s)	`
Sarnia	564	
Point Edward	22	
St. Clair	450	
Future Demand Growth in Sarnia	153	
Future Demand Growth in Point Edward	6	
Future Demand Growth in St. Clair	125	-
Sarnia + St. Clair - 2019 Modelling Demand	1036	_
Sarnia + St. Clair - 2041 Modelling Demand	1320	-
Lambton Shores	21	-
Plympton-Wyoming	23	
Future Demand Growth in Lambton Shores	12	+
Forest System - 2019 Modelling Demand	44	-
Forest System - 2041 Modelling Demand	56	-
Watford-Warwick	26	_
Plympton-Wyoming	37	
Future Demand Growth in Watford	25	
Future Demand Growth in Wyoming	23	-
Watford System - 2019 Modelling Demand	63	_
Watford System - 2041 Modelling Demand	111	-
Total 2019 Modelling Demand for LAWSS	1143	_
Total 2041 Modelling Demand for LAWSS	1487	-





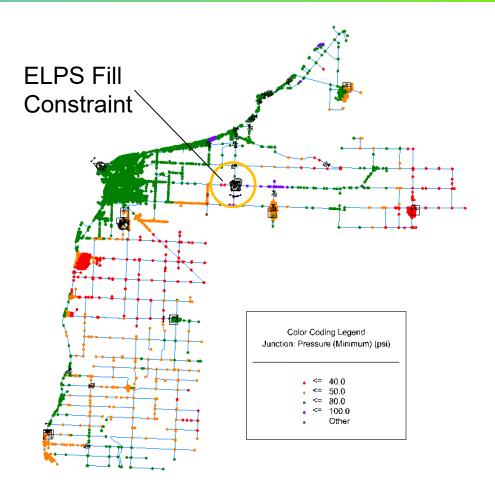
4. System Issues



4. Issue #1: Mitigation Alternatives for ELPS Fill Constraints

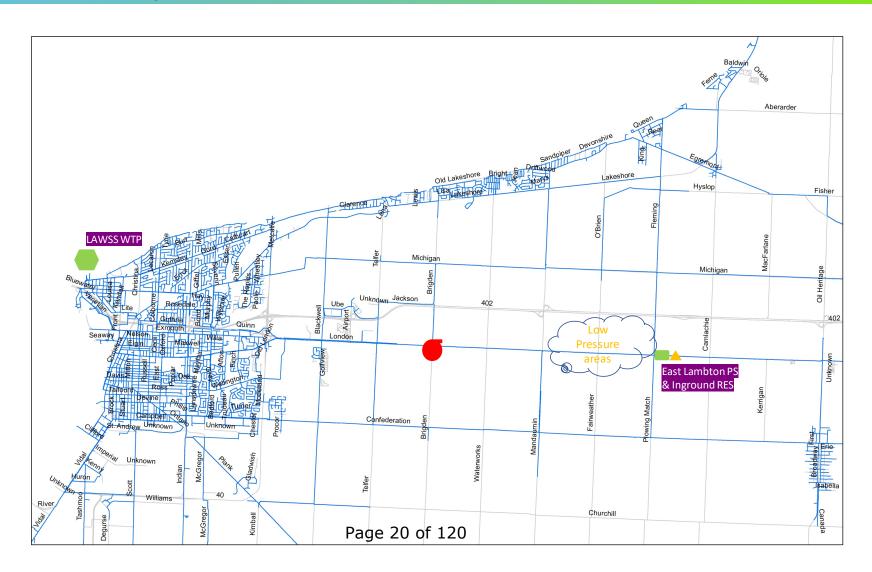
- Option 1: Re-purposing an Existing Transmission
 Main
- Option 2: New Booster Pumping Station between WTP and ELPS
- Option 3: New Transmission
 Main
- Option 4: New local watermain from East Lambton PS (Forest)

Option	Est. Costs	
Option 1	\$ 3.8M	
Option 2	\$ 6.0M	
Option 3	\$ 58.0M	
Option 4	\$ 6.0M	Page 19 of 1

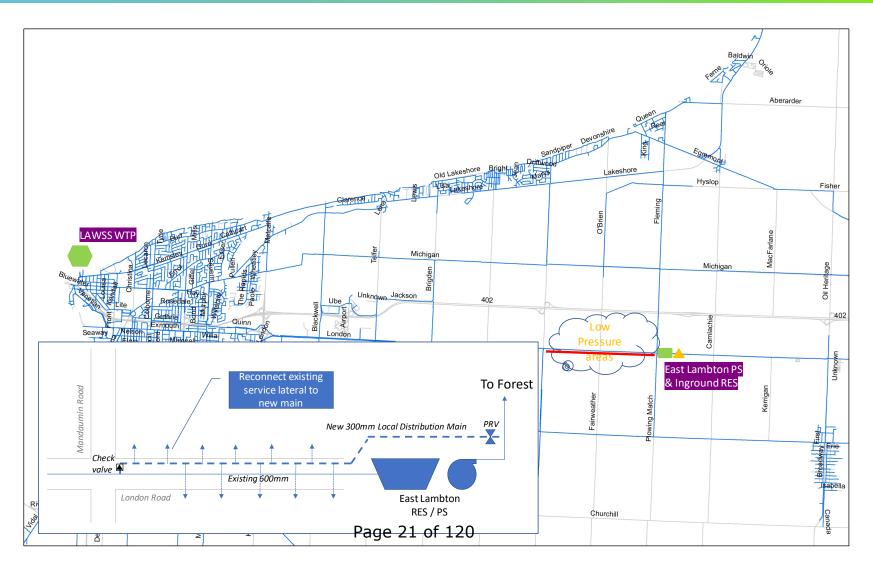




4. Recommended Option for Issue No.1 (Option 2)

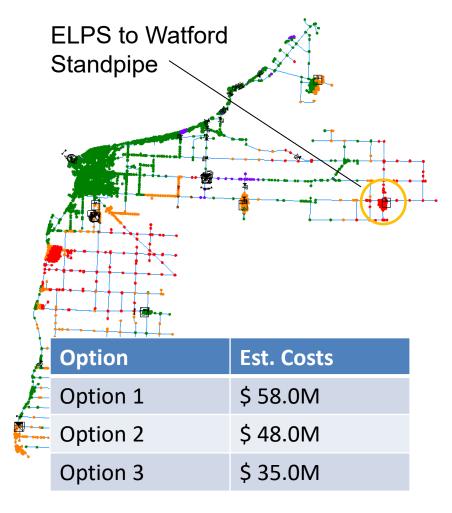


4. Recommended Option for Issue No.1 (Option 4)



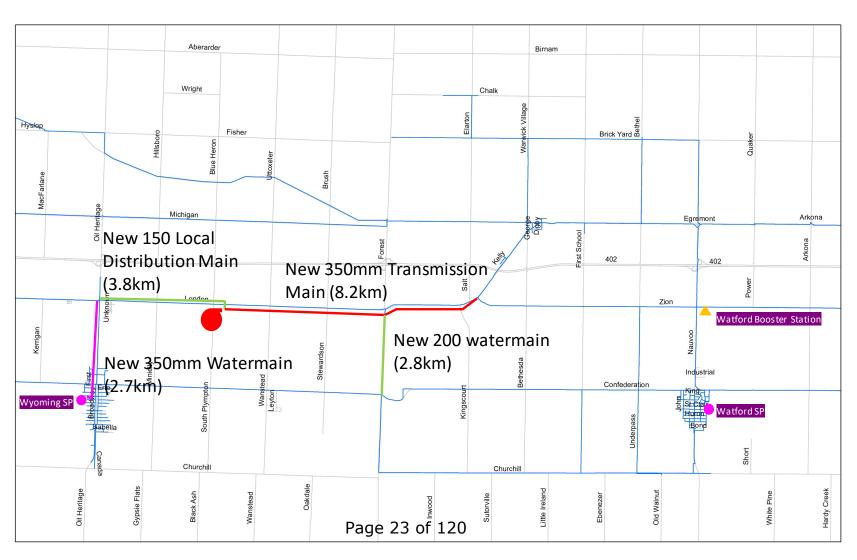
4. Issue #2: Mitigation Options for ELPS to Watford Standpipe

- Option 1: New Transmission Main along Michigan Line and Confederation Line
- Option 2: New Pressure Zone in East Lambton (Watford)
 - New Booster Station
 - New watermains
 - New Local Supply Line
 - Acquire Wyoming SP
- Option 3: New Pressure Zone in East Lambton (Watford)
 - New Booster Station
 - New watermains (less than Option 2)
 - New Local Supply Line
 - Acquire Wyoming SP





4. Recommended Option for Issue No.2 (Option 3)



4. Issue 3: WLPS Fill Constraints

 Option 1: Zone Separation and Modifications to WLPS Fill Operations

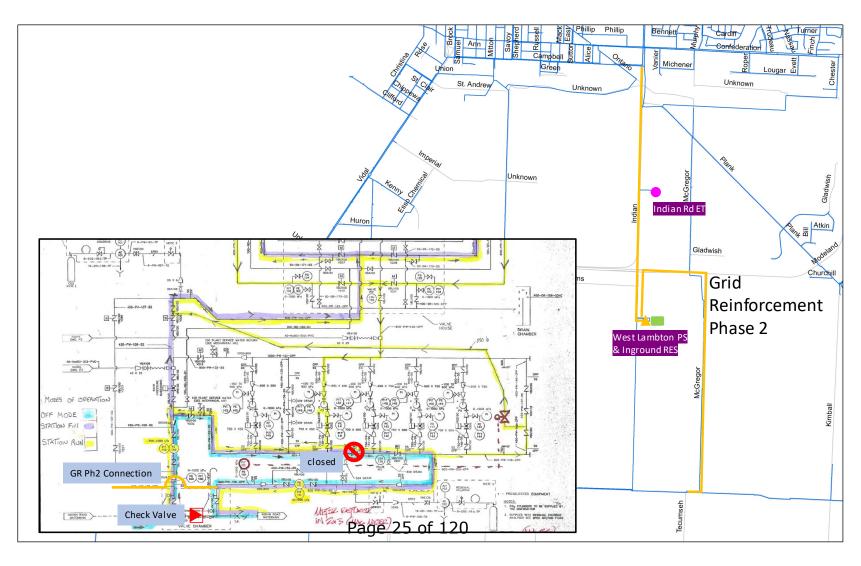
WLPS Fill Constraint	
	Color Coding Legend Junction: Pressure (Minimum) (psi)
	<= 40.0 <= 50.0 <= 80.0 <= 100.0 Other

 γ

Option	Est. Costs
Option 1	\$ 1.6M



4. Recommended Option for Issue No.3 (Option 3)



5. Next Step

- Online PIC No.1
 - present overview of LAWSS, need for improvements and potential solutions / strategies
 - Early October 2020
- Evaluate and confirm preferred solutions / strategies
- PIC No.2
 - Present preferred solution / strategy
 - Early December 2020
- Project File
 - Early 2021



Thank You





Minutes

Joint Board of Management Meeting

Thursday, July 30, 2020 12:00 pm

Members

Mayor Bev Hand, Village of Point Edward
Mayor Steve Arnold, St. Clair Township
Councillor Margaret Bird, City of Sarnia
Mayor Jackie Rombouts, Township of Warwick
Mayor Lonny Napper, Town of Plympton-Wyoming
Mayor Bill Weber, Municipality of Lambton Shores

LAWSS General Manager:

Clinton Harper

Technical Staff:

Andrew Maver, Township of Warwick Brian Black, St. Clair Township Adam Sobanski, Town of Plympton-Wyoming Pratt Rawat, City of Sarnia Jay Verstraeten, Village of Point Edward Nick Verhoven, Municipality of Lambton Shores Jodi Stadeski, OCWA Operational Manager

1. Call to Order

a. Disclosure of Pecuniary Interest

2. Adoption of Minutes

A copy of the minutes for the Thursday, June 25, 2020 meeting of the LAWSS Joint Board of Management is attached to this agenda.

Moved by: Mayor Steve Arnold

Seconded by: Mayor Jackie Rombouts

"That the LAWSS Joint Board of Management **ADOPT** the Thursday, June 25, 2020 meeting minutes."

Carried

3. Consent Items

Moved by: Mayor Lonny Napper Seconded by: Mayor Bill Weber

"That the LAWSS Joint Board of Management **RECEIVE** as information the May 2020 Financial Statements, June 2020 Operational Statements and Flow Summary Sheets, along with the staff Information Report, dated July 30, 2020."

Carried

a. <u>Monthly Financial Statements</u>

The May 2020 LAWSS budget statement and cash balance sheets are attached.

b. Monthly Operational Statement - June 2020

The June 2020 Monthly Operation Reports are attached.

- c. <u>Information Reports</u>
 - 1. June 2020 Flow Summary Sheets
 - 2. <u>Information Reports (July 30, 2020)</u>

4. Items for Discussion

Moved by: Mayor Jackie Rombouts Seconded by: Councillor Margaret Bird "That the Joint Board of Management **CANCEL** the regular meeting scheduled for August 27, 2020."

a. <u>2020 Major Maintenance Program- Project Substitution Request</u>

Moved by: Mayor Steve Arnold

Seconded by: Mayor Jackie Rombouts

"That the LAWSS Joint Board of Management **RECEIVE** staff report subject, "2020 Major Maintenance Project Substitution Request" and **APPROVE** the changes to the 2020 Major Maintenance Program outlined within."

Carried

b. <u>WLPS Special Valve Project- Contractor Selection</u>

Moved by: Mayor Steve Arnold Seconded by: Mayor Bill Weber

"That the LAWSS Joint Board of Management **RECEIVE** staff report subject, "WLPS Special Valve Project- Contractor Selection" and **AWARD** Dielco Industrial Contractors Ltd. with project for replacement of 36" Ross Valve for the quoted amount of \$152,750+HST."

Carried

c. <u>Supervisory Control and Data Acquisition (SCADA) Master Plan-Consultant Selection</u>

Moved by: Mayor Jackie Rombouts Seconded by: Mayor Bill Weber

That the LAWSS Joint Board of Management **RECEIVE** staff memo subject, "Supervisory Control and Data Acquisition (SCADA) Master Plan- Consultant Selection" and **AWARD** Eramosa with RFP 20-01 SCADA Master Plan and Associated Works for the quoted amount of \$95,534.25+HST."

Carried

d. <u>Engineering Design and Project Management for Main Plant</u> HVAC - Consultant Selection

Moved by: Mayor Bill Weber

Seconded by: Mayor Steve Arnold

That the LAWSS Joint Board of Management **RECEIVE** staff memo subject, "Engineering Design and Project Management for Main Plant HVAC - Consultant Selection" and **AWARD** Building Innovation with RFP 20-02 Engineering Design and Project Management for Main Plant HVAC for the quoted amount of \$75,000+HST."

Carried

e. <u>Fieldgate Network Upgrade - System Selection</u>

Moved by: Mayor Steve Arnold Seconded by: Mayor Lonny Napper

"That the LAWSS Joint Board of Management **RECIEVE** staff report subject, "Fieldgate Network Upgrade - System Selection" and **HIRE** OCWA to execute Remote Flow Monitoring Upgrade Proposal dated July 7, 2020 for the quoted amount of \$84,860+HST and **INCREASE** the appropriate budget amount by \$11,353.54.

Carried

f. 2020 and 2021 Meeting Format and Schedule

Moved by: Councillor Margaret Bird Seconded by: Mayor Bill Weber

"That the LAWSS Joint Board of Management **RECEIVE** as information staff report subject, "2020 and 2021 Meeting Format and Schedule"."

Carried

Moved by: Mayor Steve Arnold Seconded by: Mayor Lonny Napper "That the LAWSS Joint Board of Management **ENDORSE** amending By-Law 4-2020 a by-law to amend the proceedings of the LAWSS Joint Board of Management."

Carried

g. <u>Fuel Storage and Delivery System- Update</u>

Moved by: Mayor Jackie Rombouts Seconded by: Mayor Steve Arnold

"That the LAWSS Joint Board of Management **RECEIVE** staff report subject, "Fuel Storage and Delivery System- Update" and **APPROVE** additional engineering fees in the amount of \$25,000 to incorporate the fuel system upgrade into the Generator Project, and **DESIGNATE** WELECO as preferred vendor for supply of LAWSS fuel system components/hardware and **INCREASE** overall project budget by \$275,000 to facilitate the permanent upgrade to the existing fuel storage and delivery system."

Carried

5. <u>Deferred Matters/Additional Business</u>

6. Confidential

7. Adjournment

Moved by: Mayor Jackie Rombouts Seconded by: Mayor Bill Weber

"That the LAWSS Joint Board of Management **ADJOURN** the meeting to its next board meeting held on Thursday, September 24, 2020 at 12pm at the Tourism Sarnia-Lambton Assembly Room, 1455 Venetian Blvd. Point Edward."

Carried

EAM	V S S	I	D.C All	VTD ACTUAL	VTD Dodge	A	Variance	Dt of
Lambton Area Water Sup		June	Month	YTD - ACTUAL	YTD - Budget	Annual	variance	Percent of
		Actual	Budget			Budget		Budget Used
Municipality Revenue	AOCO Marriainelle Davone	-810,316.25	-810,316.25	-4,861,897.22	-4,861,897.22	-9,823,795.00	0.00	49%
	4050 Municipality Revenue Sarnia	-810,316.25 -472,738.50	-810,316.25 -472,738.50	-4,861,897.22 -2,836,431.00	-4,861,897.22	-9,823,795.00 -5,672,862.00	0.00	50%
						1 1	0.00	50%
	St. Clair Township	-241,312.17 -40,353.75	-241,312.17 -40,353.75	-1,447,873.00	-1,447,873.00 -242,122.50	-2,895,746.00	0.00	50%
	Plympton-Wyoming Lambton Shores	-40,353.75	-40,353.75	-242,122.50 -93,834.50	-242,122.50	-484,245.00 -187,669.00	0.00	50%
	Warwick	-20,825.17	-20,825.17	-124,950.72	-124,950.72	-249,902.00	0.00	50%
	Point Edward	-19,447.58	-19,447.58	-124,930.72	-116,685.50	-249,902.00	0.00	50%
	Bluewater Power Distribution Corp.	-15,447.56	-13,447.36	0.00	0.00	-233,371.00	0.00	30%
	4120 Brooke-Alvinston Revenue		0.00	0.00	0.00	-100,000.00	0.00	0%
	Total Municipalities Revenue	-810,316.25	-810,316.25	-4,861,897.22	-4,861,897.22	-9,823,795.00	0.00	49%
Other Revenue	Total Municipalities Revenue	-810,316.23	-810,310.23	-4,001,037.22	-4,001,037.22	-9,823,793.00	0.00	45/0
Other Revenue	4130 Emergency Water Taking		0.00	0.00	0.00	0.00	0.00	0%
	4150 LAWSS Other Revenue		0.00	0.00	0.00	0.00	0.00	0%
	Canada Coast Guard		0.00	0.00	0.00	-7,000.00	0.00	0%
	County of Lambton		0.00	0.00	0.00	-7,000.00	0.00	0%
	Bluewater Power- Reimbursement Progra,		0.00	0.00	0.00	0.00	0.00	U/0
	4430 Misc. Revenue (HST Rebate)		0.00	0.00	0.00	0.00	0.00	#DIV/0!
	4430 Misc. Revenue (HST Redate) 4430 Misc. Revenue from OCWA		0.00	0.00	0.00	0.00	0.00	#DIV/U! 0%
	4430 Misc. Revenue from St. Clair		0.00	0.00	0.00	0.00	0.00	0%
	Misc. Revenue from St. Clair Misc. Revenue from OMWA		0.00	0.00	0.00	0.00	0.00	0%
	4430 Misc. Revenue from OPA		0.00	0.00	0.00	0.00	0.00	0/6
	Total Other Revenue	0.00	0.00	0.00	0.00	-14,000.00	0.00	0%
Investment Interest	Total Other Revenue	0.00	0.00	0.00	0.00	-14,000.00	0.00	U%
investment interest	4420 Interest Earned	-10.206.51	-22,000.00	-106,514.21	0.00	-58,000.00	-106,514.21	184%
Project Expenses	Total Revenue	-820,522.76	-832,316.25	-4,968,411.43	-4,861,897.22	-9,895,795.00	-106,514.21	50%
Project Expenses	Total Revenue	-820,322.70	-032,310.23	-4,500,411.43	-4,001,037.22	-5,655,755.00	-100,314.21	30%
5100	Project Expenses	43,689.68	700,000.00	1,507,730.09	1,083,199.29	12,430,313.20	846,271.37	12%
3100	20-1 5kV Motor Control Group A & B (Engineering)	43,063.08	0.00	0.00	0.00	90,000.00	-90,000.00	0%
	20-2 WTP Main Plant HVAC Repair (Engineerin Design)		0.00	0.00	0.00	111,000.00	-111,000.00	0%
	20-3 WLPS Reservoir Rehabilitation (Engineering Design)		0.00	0.00	0.00	120,000.00	-120,000.00	0%
	20-4 Indian Road WT Rehabilitation (Engineering Design)		0.00	0.00	0.00	30,000.00	-30,000.00	0%
	20-5 WTP PLC Conversion/Upgrade Construction		7,000.00	7,171.03	0.00	150,000.00	-142,828.97	5%
	20-6 Field Gate 4G Network Upgrade		0.00	0.00	0.00	75,000.00	-75,000.00	0%
	ES20-01 System - Master Plan Rebuild	14,145.70	0.00	39,211.13	0.00	73,000.00	-73,000.00	076
	ES20-02 Condition Assessment	14,143.70	0.00	0.00				
	ES20-03 Jacob's Loop Study		0.00	0.00				
	ES20-04 Jacob's Corrison Control Impact Study		0.00	0.00				
	ES20-05 Watermain Condition Assessment Approach	18,438.91	0.00	18,438.91				
	ES20-06 Twinning & Grid Reinforcement Class EA	10,430.31	0.00	0.00				
	R20-1 Financial Plan		0.00	2,003.15	0.00	0.00		
				,	0.00	0.00		
	R20-2 WTP Reservoir		0.00	44,281.59				
	Tasks samiad over from 2010	11 105 07	0.00	1 200 024 20	F20 012 0F	C 249 1FC C2	046 274 27	220/
	Tasks carried over from 2018	11,105.07	0.00	1,396,624.28	529,013.05	6,348,156.60	846,271.37	22%
	17-05 Engineering Design for Emergency Generators		0.00	6,614.40	22,166.67	266,000.00	-15,552.27	2%
	18-01 Rebuild 32" Ross Valve at WLBS	11 405 07	0.00	0.00	5,833.33	70,000.00	-5,833.33	0%
	18-02 New Generators Replacement (Including Air Louvers	11,105.07	700,000.00	1,389,747.79	458,333.33	5,500,000.00	931,414.46	25%
	18-03 SCADA Radio Replacement Work (Installation)		0.00	262.09	64,019.58	512,156.60	-63,757.49	0%
	19-05 WTP PLC Conversion /upgrade construction		0.00	0.00	0.00	150,000.00	-150,000.00	0%
5150 5175	Distribution Repairs Facility Maintenance	5,524.76	3,000.00	17,324.68 1,865.52	16,666.67 2,500.00	200,000.00	658.01 -634.48	9%

Lambton Area Water Supply S		June	Month	YTD - ACTUAL	YTD - Budget	Annual	Variance	Percent of
		Actual	Budget			Budget		Budget Used
5125	Major Maintenance	13,788.48	0.00	29,952.59	26,000.00	312,000.00	10,619.26	10%
	MM20-01 WTO - Filter Core Sampling		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-02 WTP - VFD Flocc Mixers		0.00	0.00	3,750.00	45,000.00	-3,750.00	0%
	MM20-03 WTP - Replace 7 Chlorine On-Line Analyzers		0.00	0.00	1,666.67	20,000.00	-1,666.67	0%
	MM20-04 WTP - Traveling Screen Assessment and Inspection		0.00	0.00	1,000.00	12,000.00	-1,000.00	0%
	MM20-05 WTP - Chemical Feed Pumps (3)		0.00	14,134.46	1,333.33	16,000.00	12,801.13	88%
	MM20-06 WTP - Gearbox Refub at Floc Tanks 2/yr		0.00	0.00	3,500.00	42,000.00	-3,500.00	0%
	MM20-07 WTP - Lab pH meter replacement		0.00	2,029.65	208.33	2,500.00	1,821.32	81%
	MM20-08 WTP - Vibration Monitoring Program		0.00	0.00	125.00	1,500.00	-125.00	0%
	MM20-09 WTP - Valve gat isolation (3) 10Inch		0.00	0.00	2,083.33	25,000.00	-2,083.33	0%
	MM20-10 WTP - Low Lift Wet Well Cleanout		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-11 WLPS - Crack Injection (West Wall)		0.00	0.00	416.67	5,000.00	-416.67	0%
	MM20-12 WLPS - Valve Discharge P1 Refurbish		0.00	0.00	2,083.33	25,000.00	-2,083.33	0%
	MM20-13 Hyddrant Installation London Lin (blow off) 6622 London Line	13,788.48	0.00	13,788.48	1,666.67	20,000.00	12,121.81	69%
	MM20-14 Energy Conservation and efficiency studies		0.00	0.00	666.67	8,000.00	-666.67	0%
	MM20-15 Chamber (Flow) Abandonment		0.00	0.00	1,666.67	20,000.00	-1,666.67	0%
	MM20-16 Air Relief valves Relocate Air Valve		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-17 Hydrant Isolation valve x (3) (Gland bolts)		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-18 Repair Clamps & Appurtenances		0.00	0.00	833.33	10,000.00	-833.33	0%
eneral & Administrative Expenses	The state of the s					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
200	OCWA Operating & Maintenance	362,769.93	362,769.93	2,176,619.58	362,769.92	4,353,239.00	1,813,849.66	50%
300	Flow Reconciliations	000): 00100	0.00	0.00	12,500.00	150,000.00	-12,500.00	0%
400	LAWSS Wages & Benefits	11,529.38	20,833.33	77,757.69	20,833.33	250,000.00	56,924.36	31%
450	WSIB	551.91	0.00	797.61	125.00	1,500.00	672.61	53%
500	Audit Fees	331.31	0.00	14,696.69	1,166.67	14,000.00	13,530.02	105%
505	Consulting		0.00	0.00	208.33	2,500.00	13,330.02	103/0
510	Accounting & Legal	1,444.38	0.00	7,402.46	1,666.67	20,000.00	5,735.79	37%
515	Advertising & Promotions	108.38	0.00	108.38	16.67	200.00	91.71	0%
520		100.50	0.00	507.04	166.67	2,000.00	340.37	25%
	Membership Fees							
522	Education / Conference		0.00	1,905.70 24.39	333.33 41.67	4,000.00	1,572.37 -17.28	48%
535	Courier & Postage		0.00	0.00	0.00	500.00	0.00	5%
540	Income Taxes							0%
545	Property Taxes	4 540 07	0.00	82,816.20	15,000.00	180,000.00	67,816.20	46%
550	Property Administration	1,613.07	0.00	2,180.24	1,250.00	15,000.00	930.24	15%
555	Insurance		0.00	25,568.28	1,750.00	21,000.00	23,818.28	122%
560	Interest & Bank Charges		0.00	10.85	8.33	100.00	2.52	11%
565	Office Supplies	761.63	0.00	1,314.95	250.00	3,000.00	1,064.95	44%
566	Computer Software	7,835.52	0.00	7,835.52	2,000.00	24,000.00	5,835.52	33%
570	Internet	85.43	0.00	427.15	125.00	1,500.00	302.15	28%
571	GIS and Internet Services		0.00	0.00	183.33	2,200.00	-183.33	0%
575	Travel (Includes Mileage)	65.52	0.00	224.01	125.00	1,500.00	99.01	15%
576	Vehicle Expenses		0.00	91.47	1,041.67	12,500.00	-950.20	1%
580	Telephone	108.84	0.00	765.03	125.00	1,500.00	640.03	51%
585	Mobile Phone	177.34	0.00	700.19	125.00	1,500.00	575.19	47%
590	Meals & Entertainment		0.00	557.32	208.33	2,500.00	348.99	22%
600	Miscellaneous Expense		0.00	0.00	166.67	2,000.00	-166.67	0%
	St.Clair Conservation Consult	14,080.00	0.00	0.00	2,916.67	35,000.00		-
	Total Expenses	464,134.25	1,086,603.26	3,959,183.63	2,079,982.26	24,391,708.80	1,980,332.50	16%

Lambton Area Water Supply System Cash Balance Sheet as at June 30, 2020

LAWSS Bank Account on June 1, 2020	12,008,058.01
LAWSS Accounts Receivable - Received	820,603.76
	12,828,661.77
LAWSS Accounts Payable - Paid	1,196,489.01
LAWSS Accounts Payable - Outstanding	393,878.93
	1,590,367.94
LAWSS Bank Account on June 30, 2020	11,632,172.76
Adjusted Bank Balance on June 30, 2020	11,238,293.83
Cash in Reserve	1,994,873.22

Capital Project	Budget Approved	Board Approved	Total	Consultant/Contractor	PO/Contract Fee	Spent	Unspent	Start Date	End Date	Status
20-1 5kV Motor Control Group A & B (Engineering)	\$ 90,000.0)	\$ 90,000.00				\$90,000.00			
20-2 WTP Main Plant HVAC Repair (Engineerin Design)	\$ 111,000.0)	\$ 111,000.00				\$111,000.00			
20-3 WLPS Reservoir Rehabilitation (Engineering Design)	\$ 120,000.0)	\$ 120,000.00				\$120,000.00			
20-4 Indian Road WT Rehabilitation (Engineering Design)	\$ 30,000.0)	\$ 30,000.00				\$30,000.00			
20-5 WTP PLC Conversion/Upgrade Construction	\$ 150,000.0)	\$ 150,000.00			\$7,171.03	\$142,828.97			In Progress
20-6 Field Gate 4G Network Upgrade	\$ 75,000.0)	\$ 75,000.00				\$75,000.00			
ES20-01 System - Master Plan Rebuild	\$ 250,000.0)	\$ 250,000.00			\$39,211.13	\$210,788.87			In Progress
ES20-02 Condition Assessment	\$ 30,000.0		\$ 30,000.00				\$30,000.00			
ES20-03 Jacob's Loop Study	\$ 300,000.0		\$ 300,000.00				\$300,000.00			
ES20-04 Jacob's Corrison Control Impact Study	\$ 113,000.0		\$ 113,000.00				\$113,000.00			
ES20-05 Watermain Condition Assessment Approach	\$ 35,000.0		\$ 35,000.00			\$18,438.91	\$16,561.09			In Progress
ES20-06 Twinning & Grid Reinforcement Class EA	\$ 105,000.0)	\$ 105,000.00				\$105,000.00			
R20-1 LAWSS Water Financial Plan				Watson & Associations Economists		\$11,568.08	\$0.00			In Progress
R20-2 WTP Reservoir						\$44,281.59	\$0.00			In Progress
Projects Carry forward										
17-05 Engineering Design for Emergency Generators	\$250,000.0	0 \$116,000.00	\$ 366,000,00	EXP Services Inc.,	PO0228	\$114,976.31	\$251,023.69			In Progress
18-01 Rebuild 32" Ross Valve at WLBS	\$ 70,000.0		\$ 70,000.00	<u>'</u>		\$0.00	\$70,000.00			In Progress
18-02 New Generators Replacement (Including Air Louvers)	\$ 4,000,000.0			Toromont Cat, EXP, Bibico Eletric		\$2.768.272.50	\$2.731.727.50			In Progress
18-03 SCADA Radio Replacement Work (Installation)	\$ 150,000.0	. , , ,	\$ 512,156.60	, ,	PO00237, P00233	\$380,846.03	\$131,310.57			In Progress
19-05 WTP PLC Conversion /upgrade construction	\$ 150,000.0	· , ,	\$ 150,000.00	Experteers	1 000237,1 00233	\$0.00	\$150,000.00			Planning
25 CS WWW 120 CONVENSION / Applicate constitution	ψ 150,000.0	· _	Ψ 250,000.00			φοισσ	ψ130,000.00			
Major Maintenance										
MM20-01 WTO - Filter Core Sampling	\$ 15,000.0)	\$ 15,000.00			\$0.00	\$15,000.00			In Progress
MM20-02 WTP - VFD Flocc Mixers	\$ 45,000.0)	\$ 45,000.00			\$0.00	\$45,000.00			In Progress
MM20-03 WTP - Replace 7 Chlorine On-Line Analyzers	\$ 20,000.0)	\$ 20,000.00			\$0.00	\$20,000.00			In Progress
MM20-04 WTP - Traveling Screen Assessment and Inspection	\$ 12,000.0)	\$ 12,000.00			\$0.00	\$12,000.00			In Progress
MM20-05 WTP - Chemical Feed Pumps (3)	\$ 16,000.0)	\$ 16,000.00			\$14,134.46	\$1,865.54			In Progress
MM20-06 WTP - Gearbox Refub at Floc Tanks 2/yr	\$ 42,000.0)	\$ 42,000.00			\$0.00	\$42,000.00			In Progress
MM20-07 WTP - Lab pH meter replacement	\$ 2,500.0)	\$ 2,500,00			\$2.029.65	\$470.35			In Progress
MM20-08 WTP - Vibration Monitoring Program	\$ 1,500.0)	\$ 1,500.00			\$0.00	\$1,500.00			In Progress
MM20-09 WTP - Valve gat isolation (3) 10lnch	\$ 25,000.0		\$ 25,000.00			\$0.00	\$25.000.00			In Progress
MM20-10 WTP - Low Lift Wet Well Cleanout	\$ 15,000.0		\$ 15,000.00			\$0.00	\$15,000.00			In Progress
MM20-11 WLPS - Crack Injection (West Wall)	\$ 5,000.0		\$ 5,000.00			\$0.00	\$5.000.00			In Progress
MM20-12 WLPS - Valve Discharge P1 Refurbish	\$ 25,000.0		\$ 25,000.00			\$0.00	\$25,000.00			In Progress
MM20-13 Hyddrant Installation London Lin (blow off) 6622 London Line	\$ 20,000.0		\$ 20,000.00			\$0.00	\$20,000.00		 	In Progress
MM20-14 Energy Conservation and efficiency studies	\$ 20,000.0		\$ 8.000.00			\$0.00	\$8.000.00			In Progress
MM20-15 Chamber (Flow) Abandonment	\$ 20,000.0		\$ 20,000.00			\$0.00	\$20,000.00			In Progress
MM20-16 Air Relief valves Relocate Air Valve	\$ 20,000.0		\$ 20,000.00			\$0.00	\$15.000.00			In Progress
	\$ 15,000.0		\$ 15,000.00			\$0.00	\$15,000.00			
MM20-17 Hydrant Isolation valve x (3) (Gland bolts)	\$ 15,000.0		\$ 15,000.00		-	\$0.00			-	In Progress
MM20-18 Repair Clamps & Appurtenances	\$ 10,000.0) <u> </u>	\$ 10,000.00	1		\$0.00	\$10,000.00			In Progress

	V S S	July	Month	YTD - ACTUAL	YTD - Budget	Annual	Variance	Percent of
Lambton Area Water Sup	pply System	Actual	Budget			Budget		Budget Used
Municipality Revenue								
	4050 Municipality Revenue	-855,451.25	-810,316.25	-5,717,348.47	-5,717,348.47	-9,823,795.00	0.00	58%
	Sarnia	-472,738.50	-472,738.50	-3,309,169.50	-3,309,169.50	-5,672,862.00	0.00	58%
	St. Clair Township	-241,312.17	-241,312.17	-1,689,185.17	-1,689,185.17	-2,895,746.00	0.00	58%
	Plympton-Wyoming Plympton-Wyoming	-40,353.75	-40,353.75	-282,476.25	-282,476.25	-484,245.00	0.00	58%
	Lambton Shores	-15,639.08	-15,639.08	-109,473.58	-109,473.58	-187,669.00	0.00	58%
	Warwick	-20,825.17	-20,825.17	-145,775.89	-145,775.89	-249,902.00	0.00	58%
	Point Edward	-19,447.58	-19,447.58	-136,133.08	-136,133.08	-233,371.00	0.00	58%
	Bluewater Power Distribution Corp.			0.00	0.00		0.00	
	4120 Brooke-Alvinston Revenue	-45,135.00	0.00	-45,135.00	0.00	-100,000.00	-45,135.00	45%
	Total Municipalities Revenue	-855,451.25	-810,316.25	-5,717,348.47	-5,672,213.47	-9,823,795.00	-45,135.00	58%
Other Revenue								
	4130 Emergency Water Taking		0.00	0.00	0.00	0.00	0.00	0%
	4150 LAWSS Other Revenue		0.00	0.00	0.00	0.00	0.00	0%
	Canada Coast Guard		0.00	0.00	0.00	-7,000.00	0.00	0%
	County of Lambton		0.00	0.00	0.00	-7,000.00	0.00	0%
	Bluewater Power- Reimbursement Progra,		0.00	0.00	0.00	0.00	0.00	
	4430 Misc. Revenue (HST Rebate)		0.00	0.00	0.00	0.00	0.00	#DIV/0!
	4430 Misc. Revenue from OCWA		0.00	0.00	0.00	0.00	0.00	0%
	4430 Misc. Revenue from St. Clair		0.00	0.00	0.00	0.00	0.00	0%
	Misc. Revenue from OMWA		0.00	0.00	0.00	0.00	0.00	0%
	4430 Misc. Revenue from OPA		0.00	0.00	0.00		0.00	
	Total Other Revenue	0.00	0.00	0.00	0.00	-14,000.00	0.00	0%
nvestment Interest	AA20 Interest Fermand		22 000 00	400 544 34	0.00	F0 000 00	400 544 34	4040/
D1	4420 Interest Earned	055 454 35	-22,000.00	-106,514.21	0.00	-58,000.00	-106,514.21	184%
Project Expenses	Total Revenue	-855,451.25	-832,316.25	-5,823,862.68	-5,672,213.47	-9,895,795.00	-151,649.21	59%
5100	Project Expenses	156,862.65	700,000.00	1,664,592.74	1,083,199.29	12,430,313.20	1,003,134.02	13%
5100	20-1 5kV Motor Control Group A & B (Engineering)	130,002.03	0.00	0.00	0.00	90,000.00	-90,000.00	0%
	20-2 WTP Main Plant HVAC Repair (Engineering)		0.00	0.00	0.00	111,000.00	-111,000.00	0%
	20-3 WLPS Reservoir Rehabilitation (Engineering Design)		0.00	0.00	0.00	120,000.00	-120,000.00	0%
	20-4 Indian Road WT Rehabilitation (Engineering Design)		0.00	0.00	0.00	30,000.00	-30,000.00	0%
	20-5 WTP PLC Conversion/Upgrade Construction		7,000.00	7,171.03	0.00	150,000.00	-142,828.97	5%
	20-6 Field Gate 4G Network Upgrade		0.00	0.00	0.00	75,000.00	-75,000.00	0%
	ES20-01 System - Master Plan Rebuild		0.00	39,211.13	0.00	73,000.00	-73,000.00	078
	ES20-02 Condition Assessment		0.00	0.00				
	ES20-03 Jacob's Loop Study		0.00	0.00				
	ES20-04 Jacob's Corrison Control Impact Study		0.00	0.00				
	ES20-05 Watermain Condition Assessment Approach		0.00	18,438.91				
	ES20-06 Twinning & Grid Reinforcement Class EA		0.00	0.00				
	R20-1 Financial Plan		0.00	2,003.15	0.00	0.00		
	R20-2 WTP Reservoir		0.00	44,281.59	0.00	0.00		
	R20-2 WTP Reservoir		0.00	44,281.59				
	Tasks carried over from 2018	156,862.65	0.00	1,553,486.93	529,013.05	6,348,156.60	1,003,134.02	24%
	17-05 Engineering Design for Emergency Generators	130,802.03	0.00	6,614.40	22,166.67	266,000.00	-15,552.27	2%
	18-01 Rebuild 32" Ross Valve at WLBS		0.00	0.00	5,833.33	70,000.00	-15,833.33	0%
	18-02 New Generators Replacement (Including Air Louvers	146,047.33	700,000.00	1,535,795.12	458,333.33	5,500,000.00	1,077,461.79	28%
	18-02 New Generators Replacement (Including Air Louvers 18-03 SCADA Radio Replacement Work (Installation)	10,815.32	0.00	1,535,795.12	458,333.33 64,019.58	5,500,000.00	-52,942.17	28%
	19-05 WTP PLC Conversion /upgrade construction	10,815.32	0.00	0.00	0.00	150,000.00	-52,942.17	0%
	13-03 WIF FIC Conversion / upgrade construction		0.00	0.00	0.00	150,000.00	-150,000.00	U%
5150	Distribution Panairs		3,000.00	17 224 60	16,666.67	200,000.00	658.01	00/
2120	Distribution Repairs		3,000.00	17,324.68	16,666.67	200,000.00	658.01	9%
5175	Facility Maintenance		0.00	1,865.52	2,500.00	30,000.00	-634.48	6%

EAV	VSS	July	Month	YTD - ACTUAL	YTD - Budget	Annual	Variance	Percent of
Lambton Area Water Su	apply System	Actual	Budget			Budget		Budget Used
5125	Major Maintenance	0.00	0.00	29,952.59	26,000.00	312,000.00	10,619.26	10%
	MM20-01 WTO - Filter Core Sampling		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-02 WTP - VFD Flocc Mixers		0.00	0.00	3,750.00	45,000.00	-3,750.00	0%
	MM20-03 WTP - Replace 7 Chlorine On-Line Analyzers		0.00	0.00	1,666.67	20,000.00	-1,666.67	0%
	MM20-04 WTP - Traveling Screen Assessment and Inspection		0.00	0.00	1,000.00	12,000.00	-1,000.00	0%
	MM20-05 WTP - Chemical Feed Pumps (3)		0.00	14,134.46	1,333.33	16,000.00	12,801.13	88%
	MM20-06 WTP - Gearbox Refub at Floc Tanks 2/yr		0.00	0.00	3,500.00	42,000.00	-3,500.00	0%
	MM20-07 WTP - Lab pH meter replacement		0.00	2,029.65	208.33	2,500.00	1,821.32	81%
	MM20-08 WTP - Vibration Monitoring Program		0.00	0.00	125.00	1,500.00	-125.00	0%
	MM20-09 WTP - Valve gat isolation (3) 10Inch		0.00	0.00	2,083.33	25,000.00	-2,083.33	0%
	MM20-10 WTP - Low Lift Wet Well Cleanout		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-11 WLPS - Crack Injection (West Wall)		0.00	0.00	416.67	5,000.00	-416.67	0%
	MM20-12 WLPS - Valve Discharge P1 Refurbish		0.00	0.00	2,083.33	25,000.00	-2,083.33	0%
	MM20-13 Hyddrant Installation London Lin (blow off) 6622 London Line		0.00	13,788.48	1,666.67	20,000.00	12,121.81	69%
	MM20-14 Energy Conservation and efficiency studies		0.00	0.00	666.67	8,000.00	-666.67	0%
	MM20-15 Chamber (Flow) Abandonment		0.00	0.00	1,666.67	20,000.00	-1,666.67	0%
	MM20-16 Air Relief valves Relocate Air Valve		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-17 Hydrant Isolation valve x (3) (Gland bolts)		0.00	0.00	1,250.00	15,000.00	-1,250.00	0%
	MM20-18 Repair Clamps & Appurtenances		0.00	0.00	833.33	10,000.00	-833.33	0%
General & Administrative Expenses				l.	-	,	l	
5200	OCWA Operating & Maintenance	362,769.93	362,769.93	2,539,389.51	362,769.92	4,353,239.00	2,176,619.59	58%
5300	Flow Reconciliations	,	0.00	0.00	12,500.00	150,000.00	-12,500.00	0%
5400	LAWSS Wages & Benefits		20,833.33	77,757.69	20,833.33	250,000.00	56,924.36	31%
5450	WSIB		0.00	797.61	125.00	1,500.00	672.61	53%
5500	Audit Fees		0.00	14,696.69	1,166.67	14,000.00	13,530.02	105%
5505	Consulting		0.00	0.00	208.33	2,500.00		
5510	Accounting & Legal	1,444,38	0.00	8,846.84	1,666.67	20,000.00	7,180.17	44%
5515	Advertising & Promotions	,	0.00	108.38	16.67	200.00	91.71	0%
5520	Membership Fees		0.00	507.04	166.67	2,000.00	340.37	25%
5522	Education / Conference		0.00	1,905.70	333.33	4,000.00	1,572.37	48%
5535	Courier & Postage		0.00	24.39	41.67	500.00	-17.28	5%
5540	Income Taxes		0.00	0.00	0.00	0.00	0.00	0%
5545	Property Taxes	5,145.99	0.00	87.962.19	15,000.00	180,000.00	72,962.19	49%
5550	Property Administration	3,638.99	0.00	5,819.23	1,250.00	15,000.00	4,569.23	39%
5555	Insurance	5,000.00	0.00	25,568.28	1,750.00	21,000.00	23,818.28	122%
5560	Interest & Bank Charges		0.00	10.85	8.33	100.00	2.52	11%
5565	Office Supplies		0.00	1,314.95	250.00	3,000.00	1,064.95	44%
5566	Computer Software		0.00	7,835.52	2.000.00	24,000.00	5,835.52	33%
5570	Internet		0.00	427.15	125.00	1,500.00	302.15	28%
5571	GIS and Internet Services		0.00	0.00	183.33	2,200.00	-183.33	0%
5575	Travel (Includes Mileage)		0.00	224.01	125.00	1,500.00	99.01	15%
5576	Vehicle Expenses		0.00	91.47	1,041.67	12,500.00	-950.20	1%
5580	Telephone		0.00	765.03	125.00	1,500.00	640.03	51%
5585	Mobile Phone		0.00	700.19	125.00	1,500.00	575.19	47%
5590	Meals & Entertainment		0.00	557.32	208.33	2.500.00	348.99	22%
5600	Miscellaneous Expense		0.00	0.00	166.67	2,000.00	-166.67	0%
	St.Clair Conservation Consult		0.00	0.00	2,916.67	35,000.00	100.07	0,0
	Total Exp.	enses 529,861.94	1,086,603.26	4,489,045.57	2,079,982.26	24,391,708.80	2,353,331.79	18%



2020 Client Monthly Operations ReportLambton Area Water Supply System

July 31, 2020



Facility Description

Facility Name: Lambton Area Water Supply System

Facility Type: Municipal

Classification: Class 4 Water Treatment

Class 4 Water Distribution

Title Holder: Municipality
Operation Status: OCWA

Sr. Operations Manager: Mark Harris (519) 344-7429 Ext. 251

Business Development

Manager: Susan Budden

Capacity (m3/d): 181844

Service Area: City of Sarnia, Village of Point Edward, Township of St. Clair,

Township of Warwick-Watford,

Municipality of Lambton Shores, Town of Plympton-Wyoming

Service Population: 104,162 In service Date: 1975

Operational Description

The Lambton WTP is a direct filtration surface water facility consisting of chemically assisted filtration with disinfection. The facility consists of an intake system (and alternate intake), a low lift pump station, a treatment system and distribution pumping system situated in the City of Sarnia. Water is drawn into the plant (a zebra mussel system is available as needed) and screened at the surge wells (pre-disinfection is utilized). Water flows to the pump wells where a total of 4 vertical turbine pumps are located and used as needed which pump to a discharge header. Coagulant is added, flashed mixed (PAC is also applied at this location when needed) the raw water is than flocculated (Polymer is added at the flocculation trains as needed) and diverted to filtration (10 dual media filters). The gravity fed filter effluents combine into two clear wells where sodium hypochlorite is injected. To maximize the contact time the water is diverted to the two baffled reservoirs (in series). Six vertical turbine pumps are available for supplying the distribution demand as needed. The entire water treatment system is continuously monitored (via SCADA) with continuous on-line analyzers equipped throughout the processes. The utility serves a large part of Lambton County and has over 250 kilometers of pipeline of various sizes and materials. There is also the East Lambton Booster Station with 9,000 cubic meters of storage capacity which is remotely monitored and controlled from the Lambton WTP via SCADA. During the 1997 calendar year the West Lambton Pumping Station, with the largest above ground water storage in the province with a capacity of 90,000m³, was brought online. This pumping station is also remotely monitored and controlled from Lambton WTP via SCADA. The LAWSS distribution system has 5 towers/elevated tanks that the utility monitors via SCADA. In 2007 the Residual Management System (RMS) which treats backwash effluent was brought on-line.



Treatment Process

Pre-treatment Chemicals: Prechlorination (sodium hypochlorite); Zebra

mussel control

Coagulation/Flocculation: Aluminum Sulphate (Clar+Ion A7)
Filtration: Dual Media; Filter Aid polymer

Disinfection Method: Sodium hypochlorite

Post Treatment Chemical Addition: Fluoride

Waste Residue Management: Filter backwash effluent is treated by an Actiflo

system.

Waste effluent/residue Disposal: Sludge is hauled to Sarnia WPCP on a needed

basis.

Inspections

July: ESA inspection at LAWSS and East Lambton Pumping Station on July 10th.

Maintenance, Operations & Distribution Works Summary 2020

Maintenance

July:

Date	(P)reventative Capital Major Mtc (C)orrective	Description
July 2	Р	Completed annual inspection of highlift #2 discharge valve.
July 2	Р	Completed monthly inspection of eyewash stations and safety showers.
July 2	Capital	Reviewed radio project communications.
July 2	Р	Completed monthly calibration checks on all online chlorine analyzers at the water treatment plant.
July 3	Р	Conducted monthly calibration checks on East and West Lambton Pumping Station chlorine analyzers.
July 6	Capital	Prep for radio project cut over.
July 7	С	Replaced belts on air handling unit #1 in the high lift pump room.
July 7	Capital	Working with Experteers to install modems for radio project.
July 7	Р	Completed monthly inspection of water treatment plant compressors.
July 7	С	Installed foam seal around sand hopper to prevent dust.
July 8-9	Р	Five year inspection on freight elevator.
July 9	Capital	Testing communications at Watford and Forest standpipes and East Lambton Pumping Station as part of radio project.
July 9	С	Rotork in to inspect surface wash valve on Filter #5.



July 10	Р	Tested generator at East Lambton Pumping Station.
July 10	Capital	Installed cell booster at water treatment plant as part of radio project.
July 10	С	Completed repairs required for the Watford site security audit report.
July 13	С	Repaired fire alarm panel in generator room.
July 13	С	Repaired leaking chlorine injector at East Lambton Pumping Station.
July 13	Capital	Working with WSP at water treatment plant as part of the radio project.
July 13	С	Completing repairs at East Lambton Pumping Station and the water treatment as required by the ESA inspection.
July 14	Р	Annual vibration analysis conducted by J.A. Tech.
July 14	Р	Completed monthly inspection of vacuum priming system at East Lambton Pumping Station.
July 14	Capital	Working on cut over at Wyoming and Port Lambton standpipes as part of the radio project.
July 14	Р	PW Makar onsite at Port Lambton Standpipe to conduct annual site security audit.
July 15	Capital	Completed radio/SCADA switchover at East Lambton Pumping Station as part of the Radio Project.
July 15	Р	Completed monthly test of generator at East Lambton Pumping Station.
July 15	Р	Completed monthly test of alarm system at East Lambton Pumping Station.
July 16	Capital	Completed radio/SCADA switchover at West Lambton Pumping Station as part of the Radio Project.
July 16	Р	Completed test of generators at West Lambton Pumping Station.
July 17	Capital	Working on HMI cut over for radio project.
July 17	Capital	Working on Forest and Watford standpipes cutover.
July 21	P	Conducted monthly chlorine residual test of Residual Management System.
July 21	Р	Conducted monthly test of diesel generators at the water treatment plant.
July 21	С	Replaced leaking fitting on cooling piping on generator 2 at the water treatment plant.
July 21	Р	Pumped out diesel and fluoride containments at the water treatment.
July 22	Р	Conducted monthly test of water treatment plant polymer system.
July 22	Р	Tested man down system at the water treatment plant.
July 22	С	Replaced UPS on man down system at the water treatment plant.
July 22	С	Removed and lubricated fan for polymer dosing pump #3.
July 22	Р	Conducted monthly inspection of travelling screens.
July 22	Р	Completed monthly inspection of elevator.



July 23	С	Installed second keyed entry into West Lambton Pumping Station.
July 23-24	Р	Completed monthly inspection of all floc gear drives.
July 28	С	Due to multiple pump failures, the PRV on all chlorine discharge valves were cleaned.
July 28	С	Replaced new check valve on Sombra pit sump pump.
July 28-31	Capital	Working on correcting communications fault at Forest radio system.
July 30	Р	Completed monthly verification of handheld chlorine analyzers.
July 31	Р	Confirmed calibration of Stations 1, 2, 5 and 7 pH analyzers.
July 31	Capital	At East Lambton Pumping Station with WSP to work on radio project.

Operations and Compliance

July:

July 2 Switched from Actiflo 1 to Actiflo 2 in the Residual Management System. July 6 Customer complaint at 3551 London Line. The issue was with 'foamy' water. Jodi responded to the complaint and there have been no further issues and the issue seemed to be a one-time occurrence. Homeowner was asked to contact the water plant should it occur again. July 6 Air handling unit #1 in the highlift pump room belts have failed. July 7 Monthly TSS sample was taken from the Residual Management System effluent. July 7 Filter #5 surface wash valve failed to reach stop limit. Valve was manually closed. July 9 Pre chlorine pump #3 failed. Pump and panel were reset. July 9 South clearwell chlorine pump failed. Pump and panel was reset. July 13 Filter #3 surface wash valve failed to close. Valve was closed manually. July 16 Filter #3 surface wash valve failed to open. Valve was opened manually. July 16 Filter #3 surface wash valve failed to close. Valve was closed manually. July 17 Updated SCADA/PLC failure contingency. July 17 South clearwell pump #2 failed with P+. Pump and panel was reset. July 19 Power failure at West Lambton Pumping Station. Pumps had to be restarted but no issues. July 20 Updated Form 2 for the radio project as the project has been installed. July 21	July.	
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July 26	Filter #5 surface wash valve failed to close. Valve was closed manually.
July 26	Filter #9 surface wash valve failed to close. Valve was closed manually.
July 27	Sent out annual essential services letter to all essential service providers.
July 28	South clearwell pumps 1 and 2 failed with airlock. Pumps and panel were reset.
July 29	Non-compliance caused by the flow valve for Filter #2 turbidity meter being turned to off after calibration and the filter being returned to service. Client, OCWA management and the MECP were notified. Letter to MECP was sent out July 30 th .
July 29	Provided LAWSS GM with highlift flows for COVID study.
July 30	Filter #2 inlet valve failed to open.
July 30	Filter #3 backwash valve failed to close.

Distribution

July:

oary.	
July 2	Flushing hydrants on Murphy Rd in the City of Sarnia.
July 2	Onsite for meter pit decommissioning at Confederation Line and Wanstead Rd.
July 6	Onsite for third party work at 3638 St Clair Parkway for directional drill near LAWSS watermain.
July 9	Emergency locate #2020218095 in Camlachie.
July 9	Notified of service lateral leak at 259 Moore Line.
July 10	Leak of lateral at 259 Moore Line repaired.
July 14	Onsite for third party work with Bluewater Power at Murphy and Exmouth.
July 16	Onsite for third party work at Country Corners (3962 Lakeshore) for
	directional bore over LAWSS watermain with Pickard Construction.
July 21	Hydrant flushing in City of Sarnia and St Clair Township on White and Wilkesport Line.
July 22	Onsite for third party work with Bluewater Power at Murphy and Exmouth.
July 27	Onsite for third party work with Lambton County Roads at Lakeshore and Douglass.
July 28	Hydrant flushing on London Line in the City of Sarnia.
July 28	Chamber checks and valve operations in on Hill St and Rokeby Line in St Clair Township.
July 28	Changed out check valve in chamber on Bentpath and St Clair Parkway.
July 30	Onsite for third party work at Highway 40 and Holt Line work for daylighting of LAWSS watermain for the MTO.
July 31	Conducted monthly meter reads.

Call Outs 2020

July: No call outs for July



One Call Utility Locates

These numbers represent the number of locate notifications that were cleared from LAWSS assets

Number of Locates/Month

YEAR	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2019	69	62	104	164	189	149	182	153	121	148	81	50
2020	57	54	107	131	165	162	155					

RMS Sludge Haulage

These numbers represent total monthly amounts of sludge produced by the Residual Management System and hauled to Sarnia WPCP

Amount of sludge produced per month in m³

YEAR	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec
2019	236	158	237	236	216	158	313	237	160	160	159	163
2020	241	228	231	240	230	237	309					

Required Monthly Reports

Monthly System Flows- see separate attached summary report

Workplace Management System Reports – see separate attached reports

Performance Data and Compliance – See separate attached report

Required Financial Reports

Quarterly Financial Summary – Q3 due October 30, 2020.

Annual "Schedule G" Reconcilable Commodities Report – Due January 30, 2021.

Health & Safety Work Order Summary by Facility

Start Date: 2020-07-01

End Date: 2020-07-31

Hub: Lambton

				ŀ	lealth and Safet	у			Closure Ra	ite
Cluster	ORG ID	Facility ID	Initiated	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, East Lambton PS (5544-WPEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area WTP (5544-WTLA)	2	2	2	5.00	231.56	85.00%	100.00%	-15.00%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West ST.Clair Distribution (5544-WDWS)	1	1	1	2.00	97.95	85.00%	100.00%	-15.00%
		Lambton Area Water Treatment Plant (5544)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		Total	3	3	3	7.00	329.51	85.00%	100.00%	-15.00%

Key Column	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

8/12/20 11:42:09

Health & Safety Work Order Summary by Facility

Start Date: 2020-01-01 End Date: 2020-07-31

Hub: Lambton

				ŀ	lealth and Safet	у			Closure Ra	te
						Total	Total			
Cluster	ORG ID	Facility ID	Initiated	Approved	Completed	Labor Hrs	Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, East Lambton PS (5544-WPEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area WTP (5544-WTLA)	23	23	23	42.75	1808.75	85.00%	100.00%	-15.00%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West ST.Clair Distribution (5544-WDWS)	6	6	6	7.25	301.41	85.00%	100.00%	-15.00%
		Lambton Area Water Treatment Plant (5544)	3	3	3	4.50	218.76	85.00%	100.00%	-15.00%
		Total	32	32	32	54.50	2328.92	85.00%	100.00%	-15.00%

Key Column	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

8/12/20 11:45:27

 Start Date:
 2020-07-01

 End Date:
 2020-07-31

 Hub:
 Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Corrective	Maintenanc	е			Emergenc	y Maintenan	ce			Call Back				
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, East Lambton PS (5544-WPEL)	1	1	1	5	231.55	0	0	0	0	0	0	0	0	0	0
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Indian Road Tower (5544-WDIR)	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area WTP (5544-WTLA)	10	10	6	24.5	1749.06	0	0	0	0	0	0	0	0	0	0
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Watford Standpipe (5544-WDWF)	1	1	1	4.5	214.27	0	0	0	0	0	0	0	0	0	0
		5544, West Lambton Booster Stn (5544-WPWL)	1	1	1	2.25	440.8	0	0	0	0	0	0	0	0	0	0
		5544, West ST.Clair Distribution (5544-WDWS)	0	0	0	0	0	1	1	1	9	319.89	0	0	0	0	0
		Lambton Area Water Treatment Plant (5544)	3	3	2	3.5	223.13	0	0	0	0	0	0	0	0	0	0
Grand Total			17	17	11	39.75	2858.81	1	1	1	9.00	319.89	0	0	0	0.00	0.00

Start Date: 2020-07-01 End Date: 2020-07-31 Hub: Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Preventi	e Maintenar	nce			Operation	nal				Capital/P	roject Work				Closure Ra	ate	
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
AWSS 133000)	Lambton Area Water Treatment Plant (5544)	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0	0	4	4	4	8.5	353.03	0	0	0	0	0	85%	100%	-15.0%
		5544, East Lambton PS (5544-WPEL)	6	6	4	5.25	232.72	2	2	2	5	221.51	0	0	0	0	0	85%	77.77%	7.222%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	0%	85%
		5544, Lambton Area RMS (5544-WWLA)	2	2	2	2.75	160.33	2	2	2	12	642.34	0	0	0	0	0	85%	100%	-15.0%
		5544, Lambton Area WTP (5544-WTLA)	38	38	26	53.5	2565.71	10	10	10	1612.5	50506.31	0	0	0	0	0	85%	72.41%	12.58%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, West Lambton Booster Stn (5544-WPWL)	10	10	3	5	221.14	2	2	2	7.25	327.38	0	0	0	0	0	85%	46.15%	38.84%
		5544, West ST.Clair Distribution (5544-WDWS)	0	0	0	0	0	3	3	3	14.75	692.15	0	0	0	0	0	85%	100%	-15.0%
		Lambton Area Water Treatment Plant (5544)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	66.66%	18.33%
Grand Total			56	56	35	66.5	3179.9	23	23	23	1660	52742.72	0	0	0	0	0	85%	100%	-15.0%

 Start Date:
 2020-01-01

 End Date:
 2020-07-31

 Hub:
 Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Corrective	Maintenanc	e	1	1	Emergenc	y Maintenand	е	1		Call Back		1		
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	133000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, East Lambton Distribution (5544-WDEL)	3	3	3	30.75	1321.87	1	1	1	13.25	545.45	2	2	2	16	3764.87
		5544, East Lambton PS (5544-WPEL)	5	5	5	31.5	1354.23	0	0	0	0	0	1	1	1	8	527.2
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Indian Road Tower (5544-WDIR)	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area RMS (5544-WWLA)	2	2	2	13.5	580.55	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area WTP (5544-WTLA)	30	30	23	215.5	14629.99	0	0	0	0	0	2	2	2	8	395.4
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Watford Standpipe (5544-WDWF)	1	1	1	4.5	214.27	0	0	0	0	0	0	0	0	0	0
		5544, West Lambton Booster Stn (5544-WPWL)	6	6	6	19.25	1178.25	0	0	0	0	0	0	0	0	0	0
		5544, West ST.Clair Distribution (5544-WDWS)	2	2	1	22.5	1073.26	1	1	1	9	319.89	1	1	1	6	211.62
		Lambton Area Water Treatment Plant (5544)	7	7	6	12.25	2102.68	0	0	0	0	0	0	0	0	0	0
Grand Total			57	57	47	349.75	22455.1	2	2	2	22.25	865.34	6	6	6	38	4899.09

 Start Date:
 2020-01-01

 End Date:
 2020-07-31

 Hub:
 Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Preventive	Maintenand	e			Operation	al				Capital/Pr	oject Work				Closure R	ate	
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed		Total Cost \$	Init	Approved	Completed		Total Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	133000	0	0	0	0	0	0	0	0	0	0	1	1	0	148.75	8690.07	85%	100%	-15.0%
		5544, East Lambton Distribution (5544-WDEL)	6	6	0	0	0	28	28	28	77.75	3011.8	1	1	1	17.25	14528.39	85%	85%	0%
		5544, East Lambton PS (5544-WPEL)	41	41	37	52	2502.87	16	16	16	71	2950.36	0	0	0	0	0	85%	93.65%	-8.65%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	0%	85%
		5544, Lambton Area RMS (5544-WWLA)	20	20	20	50.75	2460.31	14	14	14	107	5414.55	0	0	0	0	0	85%	100%	-15.0%
		5544, Lambton Area WTP (5544-WTLA)	254	254	229	738.5	33734.51	88	88	85	10994.75	321095.3	4	4	2	23	17209.88	85%	90.64%	-5.64%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, West Lambton Booster Stn (5544-WPWL)	58	58	47	60	2755.11	14	14	14	90.5	4344.92	0	0	0	0	0	85%	85.89%	-0.89%
		5544, West ST.Clair Distribution (5544-WDWS)	3	3	0	0.5	18.21	21	21	20	57.75	2508.95	1	1	0	10.5	651.94	85%	82.14%	2.857%
		Lambton Area Water Treatment Plant (5544)	8	8	5	46.25	2279.54	1	1	1	30.75	1513.28	1	1	0	0	0	85%	75%	9.999%
Grand To	ıl		390	390	338	948	43750.55	182	182	178	11429.5	340839.1	8	8	3	199.5	41080.28	85%	89.63%	10.36%

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Ontario Clean Water Agency Time Series Info Report

From: 01/01/2020 to 31/07/2020

Report extracted 08/07/2020 09:32

Facility Org Number: 5544
Facility Works Number: 210000906

Facility Name: LAMBTON AREA WATER SUPPLY SYSTEM (LAWSS)

Facility Owner: Local Services Board: LAMBTON AREA WATER SUPPLY SYSTEM

Facility Classification: Class 4 Water Treatment

Receiver:

Service Population: 100000.0

Total Design Capacity: 181844.0 m3/day

		01/2020	02/2020	03/2020	04/2020	05/2020	06/2020	07/2020	Total	Avg		Max		Min	_
Coagulation/Floculation / Coagulant Dosage-Calculated - mg.	_	01/2020	02/2020	1 1	0-1/2020	00/2020	00/2020	0172020	Total	7.rrg					
Max IH		26.437	30.355	29.818	28.267	27.141	23.142	23.13			+	30.355	7		٠
Mean IH	1	20.802	24.673	25.189	23.287	21.491	19.913	20.225		22.209	,	1	T		t
Min IH		15.602	20.415	20.129	16.333	16.002	17.122	15.408					=t	15.408	t
Coagulation/Floculation / Coagulant Used - kg													1		t
Max IH	_	1241.6	1459.2	1638.4	1190.4	1459.2	1779.2	2163.2			_	2163.2	7		T
Mean IH		964.129	1110.069	1104.103	979.2	1063.226	1296.64	1533.11		1150.55	8		T		T
Min IH	+	691.2	870.4	793.6	780.8	832	908.8	1139.2			Ť		7	691.2	T
Total IH		29888	32192	34227.2	29376	32960	38899.2	47526.4	245068.8				T		T
Coagulation/Floculation / Coagulant Volume Used - m ³	3														T
Max IH	7	0.97	1.14	1.28	0.93	1.14	1.39	1.69			T	1.69	T		Т
Mean IH		0.753	0.867	0.863	0.765	0.831	1.013	1.198		0.899			T		t
Min IH		0.54	0.68	0.62	0.61	0.65	0.71	0.89					T	0.54	T
Total IH		23350	25150	26740	22950	25750	30390	37130	191460				T		T
DW / Trihalomethane: Total - μg/l															T
Max Lab	7	31				39					T	39	T		T
Mean Lab		29.667				34.667				32.167	7		T		T
Min Lab	T	28	t t			28							T	28	T
East Lambton Booster Station / Cl Residual: Inlet Free - mg/l	L												1		T
Max OL	T	1.49	1.49	1.83	1.63	1.58	1.52	1.47			T	1.83	T		T
Mean OL	T	1.359	1.372	1.434	1.424	1.419	1.382	1.296		1.384	T				T
Min OL	T	0	0	0	0	0	0	0			T			0	T
Filter Backwash / Backwash Volume - m ³															T
Max IH	T	2988	4208	3666	2702	2716	3016	3020			T	4208	T		T
Mean IH	1	2017.581	2051.793	2001.742	1775.2	1903.613	2066.133	2190.516		2001.21	6		1		T
Min IH	T	1208	1200	0	602	1204	1206	1794			1			0	T
HFS / Fluoride Dosage - mg/L															T
Max IH		0.63	0.633	0.647	0.645	0.685	0.594	0.87				0.87	T		T
Mean IH		0.55	0.556	0.555	0.554	0.551	0.534	0.532		0.547			T		T
Min IH		0.477	0.516	0.433	0.491	0.41	0.399	0.459					T	0.399	T
HFS / Fluoride Used - I															T
Max IH		88.823	94.553	91.689	88.823	120.341	137.533	171.932				171.932	T		T
Mean IH		83.185	82.796	81.437	77.934	90.587	114.818	132.568		94.858	3		T		T
Min IH	+	68.766	77.361	63.295	68.762	71.631	85.957	106.015			T		7	63.295	T
Total IH		2578.73	2401.087	2524.546	2338.016	2808.208	3444.541	4109.602	20204.73				T		T
HFS / HFS (kg) - kg															t
Max IH	_	108.364	115.355	111.86	108.364	146.816	167.79	209.757			_	209.757	7		т
Mean IH	7	101.486	101.011	99.353	95.079	110.517	140.078	161.733		115.72	7		7		T
Min IH	7	83.895	94.38	77.22	83.89	87.39	104.868	129.338					7	77.22	T
Total IH		3146.051	2929.326	3079.946	2852.38	3426.014	4202.34	5013.714	24649.77				T		T
HFS / Treated Water Fluoride Residual - mg/L															t
Max OL		2	0.81	0.92	0.8	0.81	0.81	0.75				2	T		T
Mean OL	7	0.544	0.63	0.692	0.666	0.673	0.661	0.599		0.638			7		T
Min OL		0	0.23	0.51	0.55	0.56	0.21	0.44					T	0	T
Post Disinfection / Chlorine Dosage - mg/L							-						7		t
Max IH		2.078	1.897	2.157	2.232	2.063	2.016	3.085				3.085	T		T
Mean IH	\dashv	1.449	1.561	1.676	1.599	1.618	1.796	1.955		1.666	1		7		T
Min IH	T	0.822	1.03	1.288	0.933	1.134	1.582	1.109			1			0.822	T
Post Disinfection / Hypochlorite Dosage - mg/L															t
Max IH	7	17.316	15.809	17.977	18.596	17.191	16.797	25.705				25.705	7		T
Mean IH	\dashv	12.072	13.011	13.971	13.325	13.483	14.971	16.289		13.88	\dashv		\dashv		t
Min IH	\dashv	6.854	8.586	10.733	7.779	9.447	13.18	9.244	_	1	+		\dashv	6.854	t
Post Disinfection / Hypochlorite Used - kg								· · ·					1		t
Max IH	_	777.85	680.325	1083.35	707.35	1025.775	1294.85	1834.175				1834.175	1		Ť
Mean IH	7	559.262	585.231	615.927	560.867	672.782	972.927	1237.768		744.80	5		7		t
Min IH	_	254.975	358.375	440.625	420.65	425.35	701.475	566.35			1		7	254.975	T
	_	17337.13	16971.7	19093.75	16826	20856.25	29187.82	38370.8	158643.4		1		7		t
Total IH											\top		\dashv		t
		0.662	0.579	0.922	0.602	0.873	1.102	1.561				1.561	1		Ť
Post Disinfection / Hypochlorite Volume-Total - m³ Max IH				1			0.828	1.053		0.634	+	1	+		t
Post Disinfection / Hypochlorite Volume-Total - m³ Max IH	-		0.498	0.524	0.477	0.573					- 1		- 1		+
Post Disinfection / Hypochlorite Volume-Total - m³ Max IH Mean IH		0.476	0.498	0.524 0.375	0.477	0.573		_						0.217	
Post Disinfection / Hypochlorite Volume-Total - m ³ Max IH Mean IH Min IH		0.476 0.217	0.305	0.375	0.358	0.362	0.597	0.482	135015 7		+		-	0.217	+
Post Disinfection / Hypochlorite Volume-Total - m³ Max IH Mean IH Min IH Total IH		0.476						_	135015.7		+			0.217	<u> </u>
Post Disinfection / Hypochlorite Volume-Total - m³ Max IH Mean IH Min IH Total IH Post Disinfection / Station 7 Cl Residual: Free - mg/L		0.476 0.217 14755	0.305 14444	0.375 16250	0.358 14320	0.362 17750	0.597 24840.7	0.482 32656	135015.7			5		0.217	<u> </u>
Post Disinfection / Hypochlorite Volume-Total - m³ Max IH Mean IH Min IH Total IH		0.476 0.217	0.305	0.375	0.358	0.362	0.597	0.482	135015.7	1.66		5		0.217	

Max IH 0.594 0.39 0.39 0.594 0.594 0.39 0.594 0.594 0.39 0.39 0.39 0.39 0.39 0.39 0.39 0.336 0.29 <td< th=""><th>PrTr / P.A.C. Dosage - mg/L</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	PrTr / P.A.C. Dosage - mg/L																						
Manual M		+		_									0.594		0.39			_		П	0.594	П	
### PRIFECT ALCOHOLOGY 19		T																	0.336				
March Marc	Min IH												0.187		0.191								0.187
Mary Information	PrTr / P.A.C. Used - kg																						
March Marc		4								Ш											29.461		
Total Programmer - Control Pro		+										_							23.015				40.07
March Marc		┾														-	1380 021			H		H	12.27
Marcia 10		+											713.012		007.309		1360.921						
Memory M		+	10		5		0	_	0		11		270		2000					П	2000	П	
Memory 1900		T																	81.033				
May	Min Lab		0		0		0		0		0		0		3								0
Mem																							
Mary 14 Court 15 Cour		Ļ																			244.9		
Service Coli		╄																	225.577				
March 1909 0,00 0,0		+	217.1		217.6		217.8		218.65		176.9		227.8		199.2								176.9
Ment Lab 0 0 0 0 0 0 0 0 0		+	0		0		0		0	Н	0		2		2					H	2	H	
Min Lab 0 0 0 0 0 0 0 0 0		+										_				Н			0.167	H		H	
Name		+																	0.107	Н		Н	0
Man H			-						-		,		-										-
Mar	·	T	51462		49347	Π	68210		54076		68792	Г	89737	П	105002						105002		
No.		I																	52690.78				
March		L	37203	Ц	38233		26615		30479	Ш	41407	L	44210		56658			Ц		Ц		Ц	26615
Mean H		4	505				705 :-		005 :-	Ш	70		4007.71		101						101		
Mars Hars Rew Water Fungewither "United System" 445.60 425.61 3000 3000 4000 1000		+		H				-		Н		-		H		Н		H	600.01	Н	1215.3	Н	
Rew Muser Flow Valuer Tuelsky - NTU		+		H				-		Н		_		H		Н		H	bU9.01	Н		Н	308 04
Max Old 14 114 23 3.49 3.39 3.69 3.49 3.79 3.49 3.79 3.49 3.79 3.49 3.		H	430.59		442.01		300.04		332.11		419.24		511.69		000.7b								300.04
Man OL	-	+	14	f	11.4		23		6.6	H	3.4		3.79		4.93			f		H	23	H	
Max		T																	2.07				
Max H	Min OL	T	0.26		0.51		0.587		0.41		0.65		0.354		0.3								0.26
Mann H	Raw Water / Raw Water pH																						
Mar		Ļ																			8.46		
Rew Water / Temperature - **C		4																	8.15				
Max H		+	8.02		7.98		7.96		7.9		8.03		8.14		8.26								7.9
Mann I		+	10		0		12		11.7		1.4		17.0		22						22		
Men H		+																	11 444		23		
Raw Water / Total Coliform TC - cfur 100m L Max Lab Max Lab Man Lab Ma		+								Н									11.444				3
Mean Lab Mary Name			0.0																				-
Min Lab Mac La		T	0		0		0		0		0		5		10						10		
Treated Water / Background - cfu/100mL Max Lab I 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Mean Lab	I	0		0		0		0		0		1		4.75				8.0				
Max Lab		丄	0		0		0		0		0		0		0								0
Mean Lab	3	4																					
Min Lab		╄								Н									0	H	0	H	
Treated Water / E. Coli: EC - cfu*100mL Nax Lab		┾														-			U	H		H	0
Max Lab			U		0		U		U		0		0		0								0
Min Lab		\top	0		0		0		0		0		0		0						0		
Treated Water / Electrical Consumption - KWh Total IH Tot	Mean Lab	T	0		0		0		0		0		0		0				0				
Total IH Treated Water / Flow: Total of All Sources - m³/d AB147	Min Lab		0		0		0		0		0		0		0								0
Treated Water / Flow: Total of All Sources - m9/d Max IH	·																						
Max H		L	1060323	Ш	1063396		1033647		1058808	Ш	936374.9	L	923041.1	Ш	932801.3		7008391	Ш		Ц		Ц	
Man IH		¥	404.17		47000		47400		45007	H	05700		70400		07057						07057		
Min H		+		Н				-		Н		<u> </u>		H		Н		Н	51650 06	Н	9/65/	Н	
Treated Water / HPC - cfu/mL Max Lab 1 1389280	***	+		Н				-		H		\vdash		H		\dashv		Н	31038.80	H		H	35292
Treated Water / HPC - cfu/mL Max Lab 1		T		H				Т		H		T		Н		H	11003571	H		H		H	
Mean Lab Min Lab Very 100 Very 110 Ve		T																					
Min Lab Color Col		<		<		<		<		<		<		<						<	40		
Treated Water / Total Coliform: TC - cfu/100mL		<		<		<		<		<		<		<		Ц		<	11.034	Ц		Ц	
Max Lab 0<		<	10	<	10	<	10	<	10	<	10	<	10	<	10					Ш		<	10
Mean Lab		4			6					Щ					6								
Min Lab Treated Water / Turbidity - NTU Max OL Mean OL Most Cl Residual: Outlet Free - mg/L Max OL Max OL Max OL Max OL Min OL Max OL Min OL Max OL Max OL Min OL Max OL Min OL Max OL Min OL Max OL Min O		+		H				-		Н		_		H		Н		H	0	Н	U	Н	
Treated Water / Turbidity - NTU Max OL Mean OL 0.094 0.11 0.099 0.069 0.041 0.044 0.074 0.		+		Н				-		H		\vdash		H		Н		Н	J	H		H	0
Max OL 0.094 0.11 0.741 0.1 0.089 0.6 0.091 0 0.091 0 0.741 0.741 0.1 0.089 0.66 0.091 0 0.091 0 0.741 0 0.741 0 0.091 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		F	-		-		-		_	H	-		_		-					Н		Н	-
Min OL		T	0.094	П	0.11		0.741		0.1	П	0.089		0.6		0.091			П		П	0.741	П	
West Lambton Booster Station / CI Residual: Outlet Free - mg/L Image: Control / CI Residual:	Mean OL	Γ	0.069		0.069				0.072		0.069								0.071				
Max OL 4.98 1.88 2.22 2.26 1.84 3 1.71 4.98 4.98 Mean OL 1.666 1.694 1.735 1.63 1.626 1.5 1.451 1.615 1.615 Min OL 0		上			0.052		0.048		0.05	Ц	0.05	Ĺ	0.045	Ц	0.044					Ц		Ц	0.044
Mean OL 1.666 1.694 1.735 1.63 1.626 1.5 1.451 1.615 0 Min OL 0		mg/l									,_									Щ		Щ	
Min OL 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		+		Н				-		Н		-		H		Н		Н	1.045	Н	4.98	Н	
Zebra Mussel Control / Chlorine Dosage - mg/L Image: Control / Chlor		+		H				-		Н		_		H		Н		H	1.015	Н		Н	0
Max IH 1.251 1.294 1.283 1.49 1.292 1.177 1.269 1.296 1.49 1.49 Mean IH 1.057 1.137 1.143 1.125 1.091 1.042 1.07 1.095 1.095 1.095 Min IH 0.972 0.971 1.039 0.83 0.829 0.896 0.941 1.095 0.829 Zebra Mussel Control / Cl Residual: Free - mg/L 1.091 1.092 1.091 1.092 1.094 1.095 1.095 1.095 1.095 1.095		t	U		U		U	H	U	H	U		U		U					H		H	U
Mean IH 1.057 1.137 1.143 1.125 1.091 1.042 1.07 1.095 1.095 1.095 Min IH 0.972 0.971 1.039 0.83 0.829 0.896 0.941 1.095 1.095 0.829 Zebra Mussel Control / Cl Residual: Free - mg/L 1.097 1.095 1.095 1.095 1.095 0.829		+	1.251	f	1.294		1.283		1.49	H	1.292		1.177		1.269			f		H	1.49	H	
Min IH 0.972 0.971 1.039 0.83 0.829 0.896 0.941 0 0.829 0.829 0.829 0.830 0.829 0.830 0.829 0.830 0.829 0.830 0.829 0.830 0.829 0.830 0.829 0.830 0.829 0.830 0.830 0.829 0.830 0.830 0.830 0.829 0.830 0.83		T		П						H		T				Н		П	1.095	H		H	+
		T																					0.829
Max IH 0.66 0.67 0.71 0.71 0.68 0.7 0.77 0.77 0.77	-																						
	Max IH	\perp	0.66		0.67		0.71		0.71		0.68		0.7		0.77						0.77		

Mean IH	0.597	0.599	0.634	0.61	0.627	0.609	0.617		0.614		
Min IH	0.46	0.44	0.51	0.42	0.43	0.44	0.44				0.42
Zebra Mussel Control / Cl Residual: Total - mg/L											
Max IH	0.84	0.82	0.86	0.83	0.84	0.803	0.88			0.88	
Mean IH	0.759	0.754	0.785	0.746	0.756	0.728	0.736		0.752		
Min IH	0.61	0.6	0.67	0.53	0.52	0.53	0.55				0.52
Zebra Mussel Control / Hypochlorite Dosage - mg/L											
Max IH	10.423	10.787	10.696	12.413	10.77	9.805	10.575			12.413	
Mean IH	8.812	9.472	9.521	9.375	9.095	8.684	8.918		9.123		
Min IH	8.102	8.095	8.656	6.916	6.906	7.468	7.841				6.906
Zebra Mussel Control / Hypochlorite Used - kg											
Max IH	470	492.325	667.4	504.075	635.675	791.95	1110.375			1110.375	
Mean IH	407.081	425.512	418.262	393.938	451.882	565.998	677.141		477.574		
Min IH	339.575	358.375	278.475	312.55	323.125	381.875	489.975				278.475
Total IH	12619.5	12339.85	12966.13	11818.15	14008.35	16979.93	20991.38	101723.3			
Zebra Mussel Control / Hypochlorite Volume-Total-1 - m ³											
Max IH	0.4	0.419	0.568	0.429	0.541	0.674	0.945			0.945	
Mean IH	0.346	0.362	0.356	0.335	0.385	0.482	0.576		0.406		
Min IH	0.289	0.305	0.237	0.266	0.275	0.325	0.417				0.237
Total IH	10740	10502	11035	10058	11922	14451	17865	86573			
Filter Backwash / Backwash Volume - m³											
Total IH	62545	59502	62054	53256	59012	61984	67906	426259			



Lambton Area WT 2020

For the period of Jan 1, 2020 to December 31, 2020

Org. #: 5544

Project #: LAWSSM5544W-002

Date: 7/31/20

	2019 Actuals	2020 Budget	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	YTD Budget	YTD Actuals	Variance (< YTD budget)
OPERATING CHARGES									
OCWA Service Fee	2,166,229.00	2,214,969.15	553,742.29	553,742.29			2,214,969.15	1,107,484.58	-1,107,484.58
Diesel	5,119.97	9,000.00	0.00	0.00			9,000.00	0.00	-9,000.00
Insurance**	91,050.24	90,960.00	24,076.66	24,076.66			90,960.00	48,153.32	-42,806.68
Point Edward Sewage	85,869.98	92,450.00	0.00	0.00			92,450.00	0.00	-92,450.00
Chemicals	243,931.95	265,860.00	59,055.53	58,368.73			265,860.00	117,424.26	-148,435.74
Hydro	1,328,357.92	1,525,000.00	314,438.06	295,310.53			1,525,000.00	609,748.59	-915,251.41
Sludge Haulage	99,794.49	150,000.00	29,418.82	29,713.01			150,000.00	59,131.83	-90,868.17
TOTAL OPERATING COSTS	4,020,353.55	4,348,239.15	980,731.36	961,211.22	0.00	0.00	4,348,239.15	1,941,942.58	-2,406,296.58
TOTAL OPERATING CHARGES	4,020,353.55	4,348,239.15	980,731.36	961,211.22	0.00	0.00	4,348,239.15	1,941,942.58	-2,406,296.58

Note: The information contained in this report is current as at June 30, 2020



2020 Client Monthly Operations ReportLambton Area Water Supply System

August 31, 2020



Facility Description

Facility Name: Lambton Area Water Supply System

Facility Type: Municipal

Classification: Class 4 Water Treatment

Class 4 Water Distribution

Title Holder: Municipality
Operation Status: OCWA

Sr. Operations Manager: Mark Harris (519) 344-7429 Ext. 251

Business Development

Manager: Susan Budden

Capacity (m3/d): 181844

Service Area: City of Sarnia, Village of Point Edward, Township of St. Clair,

Township of Warwick-Watford,

Municipality of Lambton Shores, Town of Plympton-Wyoming

Service Population: 104,162 In service Date: 1975

Operational Description

The Lambton WTP is a direct filtration surface water facility consisting of chemically assisted filtration with disinfection. The facility consists of an intake system (and alternate intake), a low lift pump station, a treatment system and distribution pumping system situated in the City of Sarnia. Water is drawn into the plant (a zebra mussel system is available as needed) and screened at the surge wells (pre-disinfection is utilized). Water flows to the pump wells where a total of 4 vertical turbine pumps are located and used as needed which pump to a discharge header. Coagulant is added, flashed mixed (PAC is also applied at this location when needed) the raw water is than flocculated (Polymer is added at the flocculation trains as needed) and diverted to filtration (10 dual media filters). The gravity fed filter effluents combine into two clear wells where sodium hypochlorite is injected. To maximize the contact time the water is diverted to the two baffled reservoirs (in series). Six vertical turbine pumps are available for supplying the distribution demand as needed. The entire water treatment system is continuously monitored (via SCADA) with continuous on-line analyzers equipped throughout the processes. The utility serves a large part of Lambton County and has over 250 kilometers of pipeline of various sizes and materials. There is also the East Lambton Booster Station with 9,000 cubic meters of storage capacity which is remotely monitored and controlled from the Lambton WTP via SCADA. During the 1997 calendar year the West Lambton Pumping Station, with the largest above ground water storage in the province with a capacity of 90,000m³, was brought online. This pumping station is also remotely monitored and controlled from Lambton WTP via SCADA. The LAWSS distribution system has 5 towers/elevated tanks that the utility monitors via SCADA. In 2007 the Residual Management System (RMS) which treats backwash effluent was brought on-line.



Treatment Process

Pre-treatment Chemicals: Prechlorination (sodium hypochlorite); Zebra

mussel control

Coagulation/Flocculation: Aluminum Sulphate (Clar+Ion A7)
Filtration: Dual Media; Filter Aid polymer

Disinfection Method: Sodium hypochlorite

Post Treatment Chemical Addition: Fluoride

Waste Residue Management: Filter backwash effluent is treated by an Actiflo

system.

Waste effluent/residue Disposal: Sludge is hauled to Sarnia WPCP on a needed

basis.

Inspections

August: Internal audit report completed on August 6th.

Maintenance, Operations & Distribution Works Summary 2020

Maintenance

August:

Date	(P)reventative Capital Major Mtc (C)orrective	Description
August 4	C	Rotork in to look at actuator on Filter #3 surface wash valve.
August 4	Р	Conducted 2 year inspection on MCCs at the water treatment plant.
August 4	Р	Conducted annual inspection of floc actuator at the water treatment plant.
August 5	С	Polair in at East Lambton Pumping Station to look at air conditioning system.
August 6	Capital	Contractors in for walkthrough for generator project.
August 6	Р	Completed annual inspection of PLC panels at West Lambton Pumping Station.
August 6	Р	Completed annual inspection of PLC panels at the water treatment plant.
August 6	С	Replaced faulty power supply in the bisulphite control panel for the Residual Management System.
August 6	С	Hydrant #46 in Plympton Wyoming back in service after getting closing nut back on threads.
August 6-7	Р	Completed monthly maintenance on chlorine analyzers at the water treatment plant.
August 7	Р	Completed monthly maintenance on chlorine analyzer at



		West Lambton Pumping Station.
August 10	С	Repaired sodium hypo leak at West Lambton Pumping Station.
August 10	Р	Completed monthly maintenance on streaming current meters.
August 10	Р	Completed monthly maintenance on portable turbidity meter.
August 10	Р	Completed monthly maintenance on Residual Management System turbidity meters.
August 10	Р	Conducted quarterly test of critical control point limit alarms.
August 10	С	Replaced control fuse on filter #3 backwash valve.
August 10	Р	Completed monthly inspection of fluoride analyzer.
August 11	С	Repaired small leak on sand auger in the Residual Management System.
August 11	С	Rotork has completed repairs on the backwash valve for Filter #3.
August 11	Р	Conducted monthly maintenance on pH probes at the water treatment plant.
August 11	С	Breaker on inlet valve #2 now operational.
August 11	Р	Pumped out diesel and HFS containment areas.
August 12	Major Mtc	Repaired hydrant isolation valve on hydrant #74 at 2977 St Clair Parkway.
August 12	Р	Conducted monthly test of eyewash and emergency shower stations.
August 13	Р	Working on annual flow meter calibrations in Point Edward.
August 13	С	Replaced belt on #2 air handling unit at the water treatment plant.
August 13	Р	Completed six month inspection on Pumps 1, 2 and 5 at West Lambton Pumping Station.
August 13- 14	С	Looking into deficiencies from site security audit at Indian Rd Tower.
August 14	Capital	Meeting with LAWSS GM in regards to LAWSS Master Plan.
August 17	С	Reset card reader for entry and exit at the water treatment plant.
August 17	Р	Completed monthly inspection on vacuum system at East Lambton Pumping Station.
August 18	Р	Completed monthly inspection and calibration of chlorine analyzers at East Lambton Pumping Station.
August 18- 19	Major Mtc	Crack injection completed at West Lambton Pumping Station and the water treatment plant.
August 18	С	Polair in to work on the HVAC system in the MCC room at the water treatment plant.
August 18	Capital	Meeting with contractors in regards to the new generator project.
August 19	Р	Completed monthly calibration on hand held chlorine analyzers.
August 20	Р	Conducted monthly test of polymer system at the water



		treatment plant.
August 20	Р	Completed monthly maintenance on floc gear drives.
August 21	С	Work required as part of the site security audit at Port Lambton has been completed.
August 21	Р	Completed annual inspection of PLC panels at East Lambton Pumping Station.
August 24	Major Mtc	Replaced hydrocyclone wear parts on Actiflo #1.
August 24	Р	Annual inspection of PLC panels in the Residual Management System is complete.
August 24	Р	Completed monthly maintenance on Hach handheld chlorine analyzers.
August 24	С	Made repairs to leaking chlorine line at West Lambton Pumping Station.
August 24- 25	Р	Completed monthly calibration of all online turbidity analyzers at the water treatment plant.
August 25	Major Mtc	Replaced hydrocyclone wear parts on Actiflo #2.
August 25	Р	Completed monthly maintenance on Hach portable turbidity meter.
August 25	С	Rotork in to look at filter inlet valves 1 and 2.
August 26	P	Completed monthly maintenance on travelling screens at the water treatment plant.
August 26-31	С	Correcting deficiencies of the LAWSS radio project.
August 27	С	Ainsworth in to clear potential blockage of thickener effluent to EQ tank pipe.
August 31	С	Ainsworth in to repair MCC air conditioner system at the water treatment plant.

Operations and Compliance

August:

August 2	South clearwell pump #2 failed with airlock. Pump and panel were reset and restarted.
August 5	Filter #6 inlet valve failed to close prior to backwash. Valve was manually closed.
August 6	Internal audit report completed.
August 9	South clearwell pumps 1 and 2 failed with airlock. Pump and panel were reset and restarted.
August 10	Quarterly THM, HAA and nitrate samples taken.
August 10	Monthly Total Suspended Solids taken in the Residual Management System.
August 10	During weekly checks found small sodium hypo leak at West Lambton Pumping Station.
August 10	South clearwell pump failed with airlock. Pump and panel were reset and restarted.
August 11	Pre chlorine pump failed with a P+ alarm. Pump and panel were reset and



	restarted.
August 12	Filter #2 inlet valve failed to close in both auto and manual mode.
August 15	Pre chlorine pump failed with a P+ alarm. Pump and panel were reset and restarted.
August 15	South clearwell pump #2 failed with airlock. Pump and panel were reset and restarted.
August 16	South clearwell pumps 1 and 2 failed with airlock. Pump and panel were reset and restarted.
August 16	Power outages at the water treatment plant due to storm. No major issues. Pumps had to be reset.
August 17	South clearwell pump failed with airlock. Pump and panel were reset and restarted.
August 17	Filter #4 inlet valve failed to open or close in automatic or manual.
August 18	Power failure at East Lambton Pumping Station. Generator on with no issues.
August 18	Switched over sample pumps for Station 1, 5 and 6.
August 18	Switched from alum pump 1 to alum pump 2.
August 19	Reviewed WSIB certificates for commonly used contractors at LAWSS. No changes required.
August 24	South clearwell pumps 1 and 2 failed with airlock. Pump and panel were reset and restarted.
August 25	South clearwell pump failed with a P+ alarm. Pump and panel were reset and restarted.
August 26	Testing both Actiflo systems after install of hydrocyclone wear parts. Both Actiflos running well and retaining sand.
August 26	Created THM and HAA reports for third quarter.
August 26	Notified of provisional adverse for Point Edward and St Clair Township. Resamples taken.
August 28	Second set of samples taken for adverse results.
August 27	City of Sarnia has large watermain break increasing treated water flow rate.
August 29	Ran pump 1 at West Lambton Pumping Station.
August 30	Pre Chlorine pump failed with airlock. Pump and panel were reset and restarted.
August 30	Ran pump 2 at West Lambton Pumping Station.

Distribution

August:

August 5	Flushing hydrants on London Line in Sarnia and Plympton Wyoming.
August 5	Hydrant #46 in Plympton Wyoming on London Line will not close.
August 6	Hydrant #46 in Plympton Wyoming back in service after repairs.
August 7	Valve operations and chamber check on London Line in Plympton
	Wyoming.
August 13	Endress and Hauser in to calibrate flow meters in Point Edward.
August 14	Hydrant flushing in St Clair Township on Wilkesport Line.
August 16	Emergency locate #2020340331.



August 17	Emergency locate #2020346549 at 3675 Confederation Line.
August 25	Flushing hydrants on the St Clair Parkway in St Clair Township.
August 25	Flushing hydrants on London Line in Plympton-Wyoming.
August 26	On site for third party work on London Line in the City of Sarnia.
August 26	On site for third party work on Confederation and Brock in the City of Sarnia for work being done by Vink.
August 27	On site for third party work on London Rd and Murphy for work being done by Bluewater Power.
August 27	Flushing hydrants on St Clair Parkway in St Clair Township.
August 28	Site visit for work being done on Hwy 40 and LaSalle Line.
August 31	Site visit for work being done on Hwy 40 and LaSalle Line.

Call Outs 2020

<u>August:</u> Call out for sodium bisulphite pump failure in the Residual Management System on August 3rd. Issue was with a faulty 24V power supply to the pump relays. Pump was placed in hand and operated in hand until power supply was restored.

One Call Utility Locates

These numbers represent the number of locate notifications that were cleared from LAWSS assets

Number of Locates/Month

YEAR	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2019	69	62	104	164	189	149	182	153	121	148	81	50
2020	57	54	107	131	165	162	155	158				

RMS Sludge Haulage

These numbers represent total monthly amounts of sludge produced by the Residual Management System and hauled to Sarnia WPCP

Amount of sludge produced per month in m³

YEAR	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec
2019	236	158	237	236	216	158	313	237	160	160	159	163
2020	241	228	231	240	230	237	309	156				



Required Monthly Reports

Monthly System Flows- see separate attached summary report

Workplace Management System Reports – see separate attached reports

Performance Data and Compliance – See separate attached report

Required Financial Reports

Quarterly Financial Summary - Q3 due October 30, 2020.

Annual "Schedule G" Reconcilable Commodities Report – Due January 30, 2021.

Health & Safety Work Order Summary by Facility

Start Date: 2020-08-01 End Date: 2020-08-31

Hub: Lambton

				H		Closure Rate				
						Total	Total			
Cluster	ORG ID	Facility ID	Initiated	Approved	Completed	Labor Hrs	Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, East Lambton PS (5544-WPEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area WTP (5544-WTLA)	2	2	2	5.75	288.09	85.00%	100.00%	-15.00%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West ST.Clair Distribution (5544-WDWS)	1	1	1	1.00	38.16	85.00%	100.00%	-15.00%
		Lambton Area Water Treatment Plant (5544)	1	1	1	1.50	89.69	85.00%	100.00%	-15.00%
		Total	4	4	4	8.25	415.94	85.00%	100.00%	-15.00%

Key Column	Colour	Meaning						
Init								
Closed		Closure Rate between 20-50%						
Closed		Closure Rate less than 20%						

9/14/20 11:31:37

Health & Safety Work Order Summary by Facility

Start Date: 2020-01-01 End Date: 2020-08-31

Hub: Lambton

				H	lealth and Safet	у			Closure Ra	te
						Total	Total			
Cluster	ORG ID	Facility ID	Initiated	Approved	Completed	Labor Hrs	Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, East Lambton PS (5544-WPEL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area RMS (5544-WWLA)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Lambton Area WTP (5544-WTLA)	25	25	25	48.50	2096.84	85.00%	100.00%	-15.00%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0.00	0.00	85.00%	100.00%	-15.00%
		5544, West ST.Clair Distribution (5544-WDWS)	7	7	7	8.25	339.57	85.00%	100.00%	-15.00%
		Lambton Area Water Treatment Plant (5544)	4	4	4	6.00	308.45	85.00%	100.00%	-15.00%
		Total	36	36	36	62.75	2744.86	85.00%	100.00%	-15.00%

Key Column	Colour	Meaning						
Init								
Closed		Closure Rate between 20-50%						
Closed		Closure Rate less than 20%						

9/14/20 11:34:35

 Start Date:
 2020-08-01

 End Date:
 2020-08-31

 Hub:
 Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Corrective	Maintenanc	е			Emergenc	y Maintenan	ce			Call Back				
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	5544, East Lambton Distribution (5544-WDEL)	1	1	1	6.5	414.38	0	0	0	0	0	0	0	0	0	0
		5544, East Lambton PS (5544-WPEL)	1	1	1	1	46.31	0	0	0	0	0	0	0	0	0	0
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area RMS (5544-WWLA)	2	2	1	6	404.29	0	0	0	0	0	1	1	1	8	551.88
		5544, Lambton Area WTP (5544-WTLA)	2	2	1	0.5	21.69	0	0	0	0	0	0	0	0	0	0
		5544, Port Lambton Standpipe (5544-WDPL)	1	1	1	6	277.86	0	0	0	0	0	0	0	0	0	0
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, West Lambton Booster Stn (5544-WPWL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, West ST.Clair Distribution (5544-WDWS)	6	6	6	16.5	2220.42	1	1	1	3	191.25	0	0	0	0	0
		Lambton Area Water Treatment Plant (5544)	5	5	2	27.25	1768.61	0	0	0	0	0	0	0	0	0	0
Grand Total			18	18	13	63.75	5153.56	1	1	1	3.00	191.25	1	1	1	8.00	551.88

Start Date: 2020-08-01 End Date: 2020-08-31 Hub: Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Preventiv	ve Maintenar	nca .			Operation	al				Canital/Pr	oject Work				Closure R	ato	
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed		Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Target	Actual	Variance
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	5544, East Lambton Distribution (5544-WDEL)	0	0	0	0	0	4	4	4	7.25	310.56	0	0	0	0	0	85%	100%	-15.0%
		5544, East Lambton PS (5544-WPEL)	3	3	3	6	357.14	2	2	2	6.5	293.93	0	0	0	0	0	85%	100%	-15.0%
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Lambton Area RMS (5544-WWLA)	3	3	3	5	290.46	2	2	2	7.75	446.53	2	2	2	20	1061	85%	87.5%	-2.50%
		5544, Lambton Area WTP (5544-WTLA)	30	30	27	56.75	2723.08	11	11	10	1562	43571.98	0	0	0	0	0	85%	88.37%	-3.37%
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%
		5544, West Lambton Booster Stn (5544-WPWL)	7	7	6	12.5	746.42	2	2	2	10	537.56	0	0	0	0	0	85%	88.88%	-3.88%
		5544, West ST.Clair Distribution (5544-WDWS)	1	1	0	0	0	5	5	5	20.5	918.85	1	1	0	7.25	345.83	85%	92.30%	-7.30%
		Lambton Area Water Treatment Plant (5544)	1	1	1	1.5	89.69	1	1	0	12.5	762	0	0	0	0	0	85%	42.85%	42.14%
Grand Total			45	45	40	81.75	4206.79	27	27	25	1626.5	46841.41	3	3	2	27.25	1406.83	85%	100%	-15.0%

 Start Date:
 2020-01-01

 End Date:
 2020-08-31

 Hub:
 Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Corrective	Maintenanc	е			Emergenc	y Maintenan	ce			Call Back				
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	133000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, East Lambton Distribution (5544-WDEL)	4	4	4	37.25	1736.25	1	1	1	13.25	545.45	2	2	2	16	3764.87
		5544, East Lambton PS (5544-WPEL)	6	6	6	32.5	1400.54	0	0	0	0	0	1	1	1	8	527.2
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5544, Indian Road Tower (5544-WDIR)	1	1	0	6.25	289.44	0	0	0	0	0	0	0	0	0	0
		5544, Lambton Area RMS (5544-WWLA)	4	4	3	19.5	984.84	0	0	0	0	0	1	1	1	8	551.88
		5544, Lambton Area WTP (5544-WTLA)	32	32	25	231.75	15761.94	0	0	0	0	0	2	2	2	8	395.4
		5544, Port Lambton Standpipe (5544-WDPL)	1	1	1	6	277.86	0	0	0	0	0	0	0	0	0	0
		5544, Watford Standpipe (5544-WDWF)	1	1	1	4.5	214.27	0	0	0	0	0	0	0	0	0	0
		5544, West Lambton Booster Stn (5544-WPWL)	6	6	6	19.25	1178.25	0	0	0	0	0	0	0	0	0	0
		5544, West ST.Clair Distribution (5544-WDWS)	8	8	8	48.25	10393.36	2	2	2	12	511.14	1	1	1	6	211.62
Grand Total			63	63	54	405.25	32236.75	3	3	3	25.25	1056.59	7	7	7	46.00	5450.97

 Start Date:
 2020-01-01

 End Date:
 2020-08-31

 Hub:
 Lambton

Key Col	Colour	Meaning
Init		No Work Orders initialized
Closed		Closure Rate between 20-50%
Closed		Closure Rate less than 20%

			Preventiv	ve Maintenai	nce			Operation	nal				Capital/Project Work						Closure Rate		
			Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed	Total Labor Hrs	Total Cost \$	Init	Approved	Completed		Total Cost \$	Target	Actual	Variance	
LAWSS (133000)	Lambton Area Water Treatment Plant (5544)	133000	0	0	0	0	0	0	0	0	0	0	1	1	0	148.75	8690.07	85%	100%	-15.0%	
		5544, East Lambton Distribution (5544-WDEL)	6	6	3	4.25	270.94	32	32	32	85	3322.36	1	1	1	17.25	14528.39	85%	93.33%	-8.33%	
		5544, East Lambton PS (5544-WPEL)	44	44	40	58	2860.01	18	18	18	77.5	3244.29	0	0	0	0	0	85%	94.20%	-9.20%	
		5544, Forrest Standpipe (5544-WDFS)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%	
		5544, Indian Road Tower (5544-WDIR)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	0%	85%	
		5544, Lambton Area RMS (5544-WWLA)	23	23	23	55.75	2750.77	16	16	16	114.75	5861.08	2	2	2	20	1061	85%	97.72%	-12.7%	
		5544, Lambton Area WTP (5544-WTLA)	284	284	257	839.25	49733.95	99	99	96	12578.25	365835.1	4	4	2	23	17209.88	85%	91.12%	-6.12%	
		5544, Port Lambton Standpipe (5544-WDPL)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%	
		5544, Watford Standpipe (5544-WDWF)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	85%	100%	-15.0%	
		5544, West Lambton Booster Stn (5544-WPWL)	65	65	53	72.5	3501.53	16	16	16	100.5	4882.48	0	0	0	0	0	85%	86.20%	-1.20%	
		5544, West ST.Clair Distribution (5544-WDWS)	4	4	0	0.5	18.21	26	26	25	78.25	3427.8	2	2	0	17.75	997.77	85%	87.80%	-2.80%	
Grand Total			426	426	376	1030.25	59135.41	207	207	203	13034.25	386573.1	10	10	5	226.75	42487.11	85%	100%	-15.0%	

Ontario Clean Water Agency Time Series Info Report

From: 01/01/2020 to 31/08/2020

Report extracted 09/04/2020 15:34

Facility Org Number: 5544
Facility Works Number: 210000906

Facility Name: LAMBTON AREA WATER SUPPLY SYSTEM (LAWSS)

Facility Owner: Local Services Board: LAMBTON AREA WATER SUPPLY SYSTEM

Facility Classification: Class 4 Water Treatment

Receiver:

Service Population: 100000.0

Total Design Capacity: 181844.0 m3/day

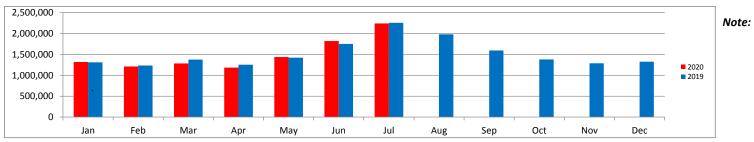
	01/2020	02/2020	03/2020	04/2020	05/2020	06/2020	07/2020	08/2020	Total	Avg	Max	Min
Coagulation/Floculation / Coagulant Dosage-Calculated - mg/L	-											
Max IH	26.437	30.355	29.818	28.267	27.141	23.142	23.13	24.456			30.355	
Mean IH	20.802	24.673	25.189	23.287	21.491	19.913	20.225	20.231		21.957		
Min IH	15.602	20.415	20.129	16.333	16.002	17.122	15.408	17.292				15.408
Coagulation/Floculation / Coagulant Used - kg												
Max IH	1241.6	1459.2	1638.4	1190.4	1459.2	1779.2	2163.2	1740.8			2163.2	
Mean IH	964.129	1110.069	1104.103	979.2	1063.226	1296.64	1533.11	1302.297		1169.836		
Min IH	691.2	870.4	793.6	780.8	832	908.8	1139.2	1024				691.2
Total IH	29888	32192	34227.2	29376	32960	38899.2	47526.4	40371.2	285440			
Coagulation/Floculation / Coagulant Volume Used - m ³												
Max IH	0.97	1.14	1.28	0.93	1.14	1.39	1.69	1.36			1.69	
Mean IH	0.753	0.867	0.863	0.765	0.831	1.013	1.198	1.017		0.914		
Min IH	0.54	0.68	0.62	0.61	0.65	0.71	0.89	0.8				0.54
Total IH	23350	25150	26740	22950	25750	30390	37130	31540	223000			
DW / Trihalomethane: Total - μg/l												
Max Lab	31				39			64			64	
Mean Lab	29.667				34.667			54.333		39.556		
Min Lab	28				28			43				28
East Lambton Booster Station / Cl Residual: Inlet Free - mg/L												
Max OL	1.49	1.49	1.83	1.63	1.58	1.52	1.47	1.48			1.83	
Mean OL	1.359	1.372	1.434	1.424	1.419	1.382	1.296	1.244		1.366		
Min OL	0	0	0	0	0	0	0	1.05				0
Filter Backwash / Backwash Volume - m³												
Max IH	2988	4208	3666	2702	2716	3016	3020	3378			4208	
Mean IH	2017.581	2051.793	2001.742	1775.2	1903.613	2066.133	2190.516	2167.968		2022.402		
Min IH	1208	1200	0	602	1204	1206	1794	1200				0
HFS / Fluoride Dosage - mg/L												
Max IH	0.63	0.633	0.647	0.645	0.685	0.594	0.87	0.589			0.87	
Mean IH	0.55	0.556	0.555	0.554	0.551	0.534	0.532	0.52		0.544		
Min IH	0.477	0.516	0.433	0.491	0.41	0.399	0.459	0.351				0.351
HFS / Fluoride Used - I												
Max IH	88.823	94.553	91.689	88.823	120.341	137.533	171.932	160.451			171.932	
Mean IH	83.185	82.796	81.437	77.934	90.587	114.818	132.568	113.887		97.275		

Min IH	68.766	77.361	63.295	68.762	71.631	85.957	106.015	83.582				63.295
Total IH	2578.73	2401.087	2524.546	2338.016	2808.208	3444.541	4109.602	3530.489	23735.22			03.293
HFS / HFS (kg) - kg	2576.75	2401.067	2324.340	2336.010	2808.208	3444.541	4109.002	3330.469	23733.22			
Max IH	108.364	115.355	111.86	108.364	146.816	167.79	209.757	195.75			209.757	
Mean IH	100.304	101.011	99.353	95.079	110.517	140.078	161.733	138.942		118.676	209.131	
Min IH	83.895	94.38	77.22	83.89	87.39	104.868	129.338	101.97		110.070		77.22
Total IH	3146.051	2929.326	3079.946	2852.38	3426.014	4202.34	5013.714	4307.197	28956.97			11.22
HFS / Treated Water Fluoride Residual - mg/L	3140.031	2929.320	307 9.940	2032.30	3420.014	4202.54	3013.714	4307.197	20930.91			
Max OL	2	0.81	0.92	0.8	0.81	0.81	0.75	0.71			2	
Mean OL	0.544	0.63	0.692	0.666	0.673	0.661	0.79	0.605		0.633	2	
Min OL	0.544	0.23	0.51	0.55	0.56	0.001	0.333	0.48		0.000		0
Post Disinfection / Chlorine Dosage - mg/L		0.25	0.51	0.00	0.50	0.21	0.44	0.40				-
Max IH	2.078	1.897	2.157	2.232	2.063	2.016	3.085	2.566			3.085	
Mean IH	1.449	1.561	1.676	1.599	1.618	1.796	1.955	2.276		1.743	3.003	
Min IH	0.822	1.03	1.288	0.933	1.134	1.582	1.109	1.802		1.743		0.822
Post Disinfection / Hypochlorite Dosage - mg/L	0.022	1.03	1.200	0.333	1.134	1.502	1.103	1.002				0.022
Max IH	17.316	15.809	17.977	18.596	17.191	16.797	25.705	21.38			25.705	
Mean IH	12.072	13.011	13.971	13.325	13.483	14.971	16.289	18.963		14.526	25.705	+
Min IH	6.854	8.586	10.733	7.779	9.447	13.18	9.244	15.014		14.520		6.854
Post Disinfection / Hypochlorite Used - kg	0.854	8.380	10.733	7.779	9.447	13.10	9.244	13.014				0.034
Max IH	777.85	680.325	1083.35	707.35	1025.775	1294.85	1834.175	1595.65			1834.175	
Mean IH	559.262	585.231	615.927	560.867	672.782	972.927	1237.768	1222.948		805.553	1634.173	+
Min IH	254.975	358.375	440.625	420.65	425.35	701.475	566.35	830.725		805.555		254.975
Total IH	17337.13	16971.7	19093.75	16826	20856.25	29187.82	38370.8	37911.38	196554.8			254.975
Post Disinfection / Hypochlorite Volume-Total - m ³	17337.13	16971.7	19093.75	10020	20050.25	29107.02	36370.6	3/911.36	190554.6			
Max IH	0.662	0.579	0.922	0.602	0.873	1.102	1.561	1.358			1.561	
Mean IH	0.662	0.579	0.922	0.602	0.673	0.828	1.053	1.041		0.686	1.561	+
Min IH	0.476	0.305	0.375	0.477	0.362	0.525	0.482	0.707		0.000		0.217
Total IH	14755	14444	16250	14320	17750	24840.7	32656	32265	167280.7			0.217
Post Disinfection / Station 7 Cl Residual: Free - mg/L	14733	14444	10230	14320	17730	24040.7	32030	32203	107200.7			
Max OL	5	1.75	3.1	1.84	1.85	1.8	1.82	1.87			5	
Mean OL	1.608	1.636	1.816	1.664	1.662	1.613	1.62	1.636		1.657	3	
Min OL	0	1.45	1.45	0	1.4	0	1.33	0		1.057		0
PrTr / P.A.C. Dosage - mg/L		1.45	1.45	0	1.4		1.55	0				-
Max IH						0.594	0.39	0.501			0.594	
Mean IH					+	0.386	0.29	0.358		0.344	0.004	
Min IH					+	0.380	0.191	0.336		0.544		0.187
PrTr / P.A.C. Used - kg						0.107	0.101	0.214				0.107
Max IH						29.461	22.09	29.28			29.461	
Mean IH	+ +					24.607	21.526	22.645	+	22.889	20.401	+
Min IH	++			+		12.27	12.27	21.271	+ +	22.000		12.27
Total IH	++			+		713.612	667.309	702.005	2082.926	+ +		12.21
Raw Water / Background - cfu/100mL						710.012	007.505	702.000	2002.320			
Max Lab	10	5	0	0	11	270	2000	2200			2200	
Mean Lab	2.5	1.25	0	0	2.75	58	528.75	845.25	+	170.941	2200	+
Min Lab	0	0	0	0	0	0	3	1	+	170.541	+	0
Raw Water / Conductivity - µS/cm		U	U	U	U	U	3					0
Max IH	223.4	235.2	231.1	229.8	244.9	234.5	231.8	257.3			257.3	
Mean IH	220.597	226.503	222.677	222.918	227.515	229.864	229.078	231.924	+	226.383	201.0	+
INICALI II I	220.597	220.303	222.011	222.910	221.010	223.004	223.010	231.924		220.303		

Min IH	\top	217.1		217.6		217.8		218.65	Т	176.9	Π	227.8		199.2		223.5	Т							176.9
Raw Water / E. Coli: EC - cfu/100mL	+	217.1		217.0		217.0		210.00	+	170.9		221.0		199.2		223.5								170.9
Max Lab	+	0		0		0		0	+	0		2		2		20	+					20	-	
Mean Lab	+	0		0		0		0	+	0		0.4		0.75		5.75	+			0.824	-	20	-	
Min Lab	+	0		0		0		0	-	0		0.4		0.75		0	-			0.024				0
Raw Water / Raw Flow Daily - m³/d	+	U		U		U		U		0		U		U		U								U
Max IH	+	51462		49347		68210		54076	+	68792		89737		105002		80612	+					105002	-	
Mean IH	+	46223.13		45011.1		43968.16		42331.93	-	49718.13		65201.9		75955.06		64405.61	-			54179.14		103002		
Min IH	+	37203		38233		26615		30479	-	41407		44210		56658		51308	-			34179.14				26615
Raw Water / Raw Flow Rate - I/s	+	37203		30233		20013		30479		41407		44210		30036		31306	_							20015
Max IH	+	595.62		571.15		789.47		600.16	+	796.2		1038.62		1215.3		933.01	-					1215.3		
Mean IH	+	534.99		523.03		508.89		482.67	+	575.45		754.15		878.95		749.35	+			626.84		1210.0		
Min IH	+	430.59		442.51		308.04		352.77	+	479.24		511.69		655.76		593.84	-			020.04				308.04
Raw Water / Raw Water Turbidity - NTU	+	430.33		442.01		300.04		332.11	+	413.24		311.03		033.70		333.04								300.04
Max OL	+	14		11.4		23		6.6	+	3.4		3.79		4.93		6.5	-					23		
Mean OL	+	2.445	H	3.495	H	3.194		1.747	+	1.714	\vdash	1.035		0.86	H	1.009	+		_	1.937		20	H	
Min OL	+	0.26	H	0.51	H	0.587		0.41	\dashv	0.65		0.354		0.86	H	0.29	+			1.551				0.26
Raw Water / Raw Water pH	+	0.20		0.51		0.367		0.41		0.03		0.334		0.3		0.29								0.20
Max IH	#	8.27	H	8.16	H	8.13		8.16	-	8.29		8.46		8.45	H	8.46	+					8.46		
Mean IH	+	8.114		8.051		8.051		8.065	+	8.153		8.252		8.357		8.395	-			8.181		0.40		
Min IH	+	8.02		7.98		7.96		7.9	-	8.03		8.14		8.26		8.31	-			0.101				7.9
Raw Water / Temperature - °C	+	0.02		7.90		7.90		7.9		0.03		0.14		0.20		0.31								7.5
Max IH	+-	10		8		12		11.7		14		17.9		23		24						24		
Mean IH	+	7.466		6.083		9.203		9.432	+	11.392		15.318		20.93		22.701				12.875		24		
Min IH	+	5.5		3		5.9		6.87	-	8.025		12.8		17.9		21.5	-			12.075				3
Raw Water / Total Coliform: TC - cfu/100mL	+	5.5		J		5.9		0.07		0.025		12.0		17.9		21.5								3
Max Lab	+-	0		0		0		0		0		5		10		230						230		
Mean Lab	+	0		0		0		0	-	0		1		4.75		103	-			12.824		230		
Min Lab	+	0		0		0		0	+	0		0		0		0	+			12.024				0
Treated Water / Background - cfu/100mL	+	U		0		U		U	+			U		0		0								0
Max Lab	+-	0		0		0		0		0		0		0		5						5		
Mean Lab	+	0		0		0		0	+	0		0		0		1.25	+			0.147		<u> </u>		
Min Lab	+	0		0		0		0	+	0		0		0		0	=			0.147	-		-	0
Treated Water / E. Coli: EC - cfu/100mL	+	U		0		· ·		0				· ·		U		U								0
Max Lab	+	0		0		0		0	7	0		0		0		0	7					0		
Mean Lab	+	0	H	0	H	0		0	\dashv	0		0		0	H	0	+			0	-			+
Min Lab	+	0	H	0	H	0		0	+	0		0		0	H	0	+							0
Treated Water / Electrical Consumption - kWh	+			•		Ü			+							Ü								
Total IH	+	1060323	Ħ	1063396	Ħ	1033647		1058808	7	936374.9		923041.1		932801.3	Ħ	1087759	7	8096150						
Treated Water / Flow: Total of All Sources - m³/d	t	.000020		. 555555				.00000		20007 1.0		323311.1		302301.0			1	2000100						
Max IH	+	48147		47888		47433		45327	7	65796		79186		97657		81049	7					97657		
Mean IH	十	44815.48		44078.86		43484.03		41675.97	+	48893.58		63849.17		74404.65		64862.68	7			53337.35	-	37007		
Min IH	十	37737	H	38449	H	35292		38147	+	38491		47877		43853	H	47559	+			30007.00	-			35292
Total IH	十	1389280	H	1278287	H	1348005		1250279	+	1515701		1915475		2306544	H	2010743	+	13014314			-			30202
Treated Water / HPC - cfu/mL	t	.555255		5_0/		.0.5000		.2002.0		.5.5.61		.5.5115		2000017		20.07 10	1	. 30 . 1017						
Max Lab	-	10	<	40	<	10	٧	10	_	10	<	10	<	10	<	10	7				<	40		
Mean Lab	+	10	<	17.5	<	10	٧ <i>/</i>	10	-	10	_	10	`	10	_	10	+		<	10.968		.0		
Min Lab	<	10	<	10	<	10	٧ <i>/</i>	10	-	10	<	10	`	10		10	+		È	10.000			<	10
Treated Water / Total Coliform: TC - cfu/100mL	È	.0	Ì	.0	Ì	.0	ì	1.5	Ì	.0	Ì	.0	_	,,,	Ì	.5	1							10
Trouted Trater / Total Collidini. TO Gra/Toolile																								

Max Lab	0	0	0	0	0	0	0	0			0	
Mean Lab	0	0	0	0	0	0	0	0		0		
Min Lab	0	0	0	0	0	0	0	0				0
Treated Water / Turbidity - NTU												
Max OL	0.094	0.11	0.741	0.1	0.089	0.6	0.091	0.09			0.741	
Mean OL	0.069	0.069	0.082	0.072	0.069	0.069	0.065	0.066		0.07		
Min OL	0.052	0.052	0.048	0.05	0.05	0.045	0.044	0.048				0.044
West Lambton Booster Station / CI Residual: Outlet Free - m	g/L											
Max OL	4.98	1.88	2.22	2.26	1.84	3	1.71	1.67			4.98	
Mean OL	1.666	1.694	1.735	1.63	1.626	1.5	1.451	1.453		1.594		
Min OL	0	0	0	0	0	0	0	0				0
Zebra Mussel Control / Chlorine Dosage - mg/L												
Max IH	1.251	1.294	1.283	1.49	1.292	1.177	1.269	1.807			1.807	
Mean IH	1.057	1.137	1.143	1.125	1.091	1.042	1.07	1.172		1.105		
Min IH	0.972	0.971	1.039	0.83	0.829	0.896	0.941	1.032				0.829
Zebra Mussel Control / Cl Residual: Free - mg/L												
Max IH	0.66	0.67	0.71	0.71	0.68	0.7	0.77	0.64			0.77	
Mean IH	0.597	0.599	0.634	0.61	0.627	0.609	0.617	0.579		0.609		
Min IH	0.46	0.44	0.51	0.42	0.43	0.44	0.44	0.45				0.42
Zebra Mussel Control / Cl Residual: Total - mg/L												
Max IH	0.84	0.82	0.86	0.83	0.84	0.803	0.88	0.8			0.88	
Mean IH	0.759	0.754	0.785	0.746	0.756	0.728	0.736	0.723		0.748		
Min IH	0.61	0.6	0.67	0.53	0.52	0.53	0.55	0.56				0.52
Zebra Mussel Control / Hypochlorite Dosage - mg/L												
Max IH	10.423	10.787	10.696	12.413	10.77	9.805	10.575	15.054			15.054	
Mean IH	8.812	9.472	9.521	9.375	9.095	8.684	8.918	9.763		9.204		
Min IH	8.102	8.095	8.656	6.916	6.906	7.468	7.841	8.6				6.906
Zebra Mussel Control / Hypochlorite Used - kg												
Max IH	470	492.325	667.4	504.075	635.675	791.95	1110.375	871.85			1110.375	
Mean IH	407.081	425.512	418.262	393.938	451.882	565.998	677.141	627.185		496.582		
Min IH	339.575	358.375	278.475	312.55	323.125	381.875	489.975	492.325				278.475
Total IH	12619.5	12339.85	12966.13	11818.15	14008.35	16979.93	20991.38	19442.73	121166			
Zebra Mussel Control / Hypochlorite Volume-Total-1 - m³												
Max IH	0.4	0.419	0.568	0.429	0.541	0.674	0.945	0.742			0.945	
Mean IH	0.346	0.362	0.356	0.335	0.385	0.482	0.576	0.534		0.423		
Min IH	0.289	0.305	0.237	0.266	0.275	0.325	0.417	0.419				0.237
Total IH	10740	10502	11035	10058	11922	14451	17865	16547	103120			
Filter Backwash / Backwash Volume - m³												
Total IH	62545	59502	62054	53256	59012	61984	67906	67207	493466			

		SS Flow S lows as of J	Summary ul 2020							Draft				Total Year To Da	% Total ate for:
LAWSS Member		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Jul
Sarnia	2020	776,102	727,623	774,972	747,178	919,009	1,158,038	1,392,746	0	0	0	0	0	6,495,669	62.22
	2019	763,540	710,071	793,833	772,802	859,360	928,004	1,306,982	1,232,482	954,642	843,767	740,144	786,066	10,691,693	59.34
Point Edward	2020	27,526	23,425	23,101	18,471	23,805	33,792	42,303	0	0	0	0	0	192,423	1.84
	2019	27,627	25,262	28,086	27,709	32,081	38,498	50,463	53,100	36,311	31,273	40,091	26,845	417,348	2.32
St. Clair	2020	387,392	342,521	355,870	291,512	331,343	427,767	573,794	0	0	0	0	0	2,710,199	25.96
	2019	407,497	389,310	437,481	329,430	376,717	607,849	669,638	489,505	436,191	363,446	370,260	379,175	5,256,498	29.18
Plympton/Wyoming	2020	61,058	58,397	57,610	64,989	88,435	114,393	132,217	0	0	0	0	0	577,098	5.53
	2019	60,624	55,794	61,245	63,800	73,513	86,825	126,745	108,289	79,740	69,076	65,525	62,935	914,109	5.07
Lambton Shores	2020	30,090	24,113	26,482	25,177	31,052	37,083	42,459	0	0	0	0	0	216,457	2.07
	2019	12,193	15,213	12,491	14,747	28,233	32,872	43,978	43,586	42,789	28,509	31,238	28,078	333,927	1.85
Watford/Warwick	2020	30,802	28,896	33,215	29,760	35,096	41,810	47,862	0	0	0	0	0	247,442	2.37
	2019	29,976	28,550	30,013	31,163	35,804	35,885	41,573	41,590	34,374	33,837	29,148	30,712	402,627	2.23
													2020	10439288	
Others													2019	18016202	
Alvinston	2020	6,170	5,675	6,309	5,821	7,041	7,234	7,281	0	0	0	0	0	45,531	0.43
	2019	7,072	6,668	10,291	12,120	16,322	18,398	15,460	11,028	8,694	9,193	10,813	10,829	136,888	0.75
Petrolia	2020	0	0	6,120	0	0	0	0	0	0	0	0	0	6,120	0.06
	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Chatham-Kent	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
	2019	0	1,072	0	778	129	0	0	0	0	0	0	0	1,979	0.01
Totals	2020	1,319,140	1,210,650	1,283,680	1,182,910	1,435,780	1,820,117	2,238,662	0	0	0	0	0	10,490,939	
	2019	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	1,287,220	1,324,640	18,155,069	



Work Sheet Revision Date: 04-Feb-2020

	urrent Year												
Last mor	th entered	Jul										`	Year to Date Total
LAWSS Members	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan - Jul
City of Sarnial:	776,102	727,623	774,972	747,178	919,009	1,158,038	1,392,746	0	. 0	0	0	0	6,495,669
Point Edward:	27,526	23,425	23,101	18,471	23,805	33,792	42,303	0	0	0	0	0	192,423
St. Clair Township:	387,392	342,521	355,870	291,512	331,343	427,767	573,794	0	0	0	0	0	2,710,199
Plympton/Wyoming:	61,058	58,397	57,610	64,989	88,435	114,393	132,217	0	0	0	0	0	577,098
Lambton Shores:	30,090	24,113	26,482	25,177	31,052	37,083	42,459	0	0	0	0	0	216,457
Watford/Warwick:	30,802	28,896	33,215	29,760	35,096	41,810	47,862	0	0	0	0	0	247,442
	1,312,970	1,204,975	1,271,252	1,177,089	1,428,739	1,812,883	2,231,381	0	0	0	0	0	10,439,288
Others													
Town of Alvinston:	6,170	5,675	6,309	5,821	7,041	7,234	7,281	0	0	0	0	0	45,531
Town of Petrolia:	0	0	6,120	0	0	0	0	0	0	0	0	0	6,120
Chatham-Kent:	0	0	0	0	0	0	0	0	0	0	0	0	0
	1,319,140	1,210,650	1,283,680	1,182,910	1,435,780	1,820,117	2,238,662	0	0	0	0	0	
	1,319,140	1,210,650	1,283,680	1,182,910	1,435,780	1,820,117	2,238,662	0	0	0	0	0	10,490,939
Last Years Data	2019												
LAWSS Members													
City of Sarnial:	763,540	710,071	793,833	772,802	859,360	· ·	1,306,982	1,232,482	954,642	843,767	740,144	786,066	10,691,693
Point Edward:	27,627	25,262	28,086	27,709	32,081	38,498	50,463	53,100	36,311	31,273	40,091	26,845	417,348
St. Clair Township:	407,497	389,310	437,481	329,430	376,717	607,849	669,638	489,505	436,191	363,446	370,260	379,175	5,256,498
Plympton/Wyoming:	60,624	55,794	61,245	63,800	73,513	86,825	126,745	108,289	79,740	69,076	65,525	62,935	914,109
Lambton Shores:	12,193	15,213	12,491	14,747	28,233	32,872	43,978	43,586	42,789	28,509	31,238	28,078	333,927
Watford/Warwick:	29,976	28,550	30,013	31,163	35,804	35,885	41,573	41,590	34,374	33,837	29,148	30,712	402,627
	1,301,458	1,224,200	1,363,150	1,239,652	1,405,708	1,729,932	2,239,379	1,968,552	1,584,046	1,369,907	1,276,407	1,313,811	18,016,202
Others													
Town of Alvinston:	7,072	6,668	10,291	12,120	16,322	18,398	15,460	11,028	8,694	9,193	10,813	10,829	136,888
Town of Petrolia:	0	0	0	0	0	0	0	0	0	0	0	0	0
Chatham-Kent:	0	1,012	0	778	129	0	0	0	0	0	0	0	1,979
	1,308,530	, ,	1,373,440	1,252,550	1,422,160	, ,		1,979,580			1,287,220	, ,	
	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	1,287,220	1,324,640	18,155,069
Woi	rk Sheet Rev	vision Date:	04-Feb	o-2020									

Phone:(519)344-7429

Fax: (519)344-4337

City of Sarnia

For the Month of: July 2020

/			the Month on	July 2020					
Meter		Read date	Last Read date		Calibration Adju	stments			
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	
15	HighL High Net Flow Totalizer	2,135,956	1,929,524	206,432			1	206,432	
13	HighL Low Net Flow Totalizer	201,705,490	199,673,260	2,032,230			1	2,032,230	

Entering Sarnia: 2,238,662

Members Monthly % Used

0

62.4

Print date: 8/12/20

Leaving Sarnia to LAWSS Members:

Village of Point Edward - Grand Total: 42,303 1.9 St. Clair Township - Grand Total: 573,794 25.7

Plympton/Wyoming - Grand Total: 132,217 5.9 Lambton Shores - Grand Total: 1.9 42,459

Village of Watford/Township of Warwick - Grand Total: 47,862 2.1

Leaving Sarnia to Others:

Town of Alvinston - Grand Total: 7,281 Town of Petrolia - Grand Total:

Chatham-Kent Area Water - Grand Total:

Metered Consumption: 1,392,746

Adjustments:

Reason for Adjustment:

City of Sarnia - Total Consumption: 1,392,746

Leakage rate adjustment 0%

1,392,746 **City of Sarnia - Grand Total:**

Overall Grand Total: 2,238,662 100.0

Mark Harris (Operations Manager)

Mast Hans

For the Month of: July 2020

Lambton Area Water Supply System 1215 Fort St. Sarnia, On N7V 1M1

Phone:(519)344-7429

Fax: (519)344-4337

42,303

Print date: 8/12/20

Village of Point Edward

Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	%
CH01	Venetian Vill (Mag)	517,491	509,724	7,767			1	7,767	19.1
CH02	Ven & Exmouth (Mag)	44,265	44,196	69			1	69	0.2
CH03	Michigan & Monk (Mag)	1,201,705	1,169,121	32,584			1	32,584	80.1
CH04	Michigan & Front (Mag)	142,643	142,386	256			1	256	0.6
							_		
					Met	ered Consump	tion:	40,676	100.0
	Reason for Adjustment:					Adjustmo	ents:		

Village of Point Edward - Total Consumption: 40,676

Leakage rate adjustment 4% 1,627

Village of Point Edward - Grand Total:

Mark Harris (Operations Manager)

Note: All Florate at \$2 at \$2 in 20 ubic meters

> Phone:(519)344-7429 Fax: (519)344-4337

Print date: 8/12/20

St. Clair Township

For the Month of: July 2020

		101	the Month of.	July 2020					
Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	%
WL-O	WL High Net Flow - West Lambton	40,695,460	40,143,704	551,756			1	551,756	100.0
3100	Plank Road (3/4)	4,215	4,215	0			1	0	
	Back to Sarnia								
1100	LaSalle & Parkway	9,162	9,161	1			1	1	0.0
1090	LaSalle & Tashmoo	5,113	5,083	30			1	30	0.0
					<u>Entering</u>	St. Clair Towns	hip:	551,756	100.0
					<u>Leaving</u>	St. Clair Town	<u>ship</u>		
						Back to Sar	nia:	31	0.0
				Chatham-Ken	t Area Water - 7	Total Consumpt	ion:	0	
					Meto	ered Consumpt	ion:	551,725	100.0
	Reason for Adjustment:					Adjustme	nts:		
							_		
				St. Cla	air Township - T	-		551,725	
					_	te adjustment	_	22,069	
		Mark Hans			St. Clair Town	ship - Grand To	otal:	573,794	

LAWSS Water used by the

Township of Plympton / Village of Wyoming

Phone:(519)344-7429 Fax: (519)344-4337

Print date: 8/12/20

For the Month of: July 2020

Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	%
	Entering Plympton								
5001	Ch05 Low Net Flow - Maundaumin	57,811	57,811	0			1	0	
5002	Ch05 High Net Flow - Maundaumin	19,184,568	18,963,308	221,260			1	221,260	
	Village of Wyoming								
8001	Wyoming	432,670	432,670	0			1	0	
8002	Wyoming	1,682	8,826	2,856			10	28,560	
	Back to Sarnia								
1005	Brights Grove (Sarnia)	610	610	0			0.1	0	
1006	Brights Grove (Sarnia)	81,540	81,540	0			10_	0	
					<u> 1</u>	Entering Plymp	ton:	221,260	
						Leaving Plym	<u>pton</u>		
					\	/illage of Wyon	ning:	28,560	
						Back to Sa	rnia:	0	
				Lam	nbton Shores - ⁻	Γotal Consump	tion:	40,826	
					ord/Warwick - ⁻	•		46,022	
					of Alvinston -	· · · · · · · · · · · · · · · · · · ·		7,281	
					n of Petrolia - ⁻	•		0	
				Met	ered Consump			98,571	
					\	illage of Wyon	_	28,560	
	Reason for Adjustment:					Adjustmo	ents:		
							_		
		Plympto	n/Wyoming - T	-		127,131			
	Marthan				Leakage ra	te adjustment	4%_	5,085	
		MaskHan				ming - Grand T	otal:	132,217	

Phone:(519)344-7429

Fax: (519)344-4337

Print date: 8/12/20

Lambton Shores

For the Month of: July 2020

Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	%
7003	Ch07 High Net Flow - Townsend	3,801,982	3,763,058	38,924			1	38,924	
7004	Ch07 Low Net Flow - Townsend	257,591	255,688	1,902			1	1,902	
	Reason for Adjustment:				Met	ered Consumpti Adjustme		40,826	
		1		Lam	bton Shores - T	Total Consumpti	ion:	40,826	
		MarkHam			Leakage ra	te adjustment	4%_	1,633	
					<u>Lambton Sh</u>	ores - Grand To	tal:	42,459	
	Mark H	arris (Onerations Ma	nager)						

LAWSS Water used by the

Village of Watford/Township of Warwick

Phone:(519)344-7429 Fax: (519)344-4337

Print date: 8/12/20

For the Month of: July 2020

eter		Read date	Last Read date		Calibration Adju	ustments			
um	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	
••••	Entering Watford/Warwick	02 00.1 20	50 Juli 20			710 2010			
001		7,017,018	6,955,701	61,317			1	61,317	
002	Ch10 Low Net Flow - London Line	660,232	655,187	5,046			1	5,046	
003	Ch11 High Net Flow - Confederation	1,178,817	1,174,091	4,726			1	4,726	
004	Ch11 Low Net Flow - Confederation	62,618	59,493	3,126			1	3,126	
	Leaving Watford/Warwick								
013	Ch09 High Net Flow - Egremont	2,845,322	2,824,410	20,912			1	20,912	
٩F	Alvin High Net Flow Totalizer	1,581,148	1,573,867	7,281			1	7,281	
					<u>Entering</u>	Watford/Warv	wick:	74,214	
					<u>Leaving</u>	Watford/Warv	vick:	28,192	
					Mete	ered Consump	tion:	46,022	
	Reason for Adjustment:					Adjustm	ents:		
				Watfo	rd/Warwick - T	-		46,022	
		,			Leakage ra	te adjustment	4%_	1,841	
		·/ .	\		wnship of War			47,862	

Phone:(519)344-7429

Print date: 8/12/20

Fax: (519)344-4337

Town of Alvinston

For the Month of: July 2020

Metei	•	Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow	%
AF	Alvin High Net Flow Totalizer	1,581,148	1,573,867	7,281			1	7,281	
	Reason for Adjustment:				Met	ered Consump Adjustm	_	7,281	
	neuson for Aujustinent.					Aujustiii	ciit3.		
							_		
		Mark Hans		Town	of Alvinston - T	Total Consump	tion:	7,281	
				Leakage ra	te adjustmen	t 0%_	0		
					Town of Alvin	ston - Grand	otal:	7,281	
	Mark H	larris (Operations Ma	nager)						

Phone:(519)344-7429

Print date: 8/12/20

Fax: (519)344-4337

Town of Petrolia

For the Month of: July 2020

Meter		Read date	Last Read date		Calibration Adj	ustments				
num	Meter Location	31-Jul-20	30-Jun-20	Difference	As Found	As Left	X	Flow		%
PF	Petrolia Flows	139,669	139,669	0			1		0	
	Reason for Adjustment:				<u>Met</u>	ered Consump Adjustm			0	
							_			
		4		Tow	n of Petrolia - T	-			0	
		Mast Ham			Leakage ra	te adjustment	: 0% <u> </u>		0	
					Town of Pet	rolia - Grand T	otal:		0	
		Mark Harris (Operations Ma	ınager)							

LAWSS Water used by the

Lambton Area Water Supply System 1215 Fort St. Sarnia, On N7V 1M1

Phone:(519)344-7429

Fax: (519)344-4337

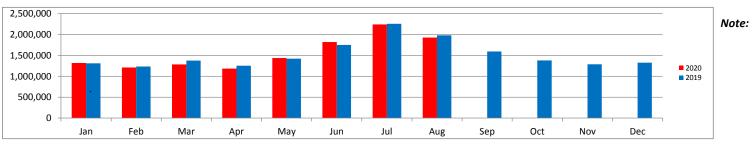
Print date: 8/12/20

Chatham-Kent Area Water

For the Month of: July 2020

Meter num	Meter Location	Read date 31-Jul-20	Last Read date 30-Jun-20	Difference	Calibration Adju	stments As Left	X	Flow		%
CKF	Chatham-Kent Flows	907	907	0			1		0	
	Reason for Adjustment:				Mete	ered Consump Adjustm			0	
		1	(Chatham-Ken	t Area Water - To	=			0	
	/	Vast Ham			Leakage rat	e adjustment	t 0%		0	
		10000 100000 100000 100000 100000 100000 100000 100000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 100000 10000 10000 10000 10000 10000 10000 10000 10000 10000 1000		Chath	am-Kent Area Wa	ater - Grand 1	Total:		0	

LAWSS Flow Summary							Draft							Total	% Total
	Total F	lows as of A	ug 2020											Year To D	ate for:
LAWSS Member		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan - /	Aug
Sarnia	2020	776,102	727,623	774,972	747,178	919,009	1,158,038	1,391,997	1,145,092	0	0	0	0	7,640,012	61.82
_	2019	763,540	710,071	793,833	772,802	859,360	928,004	1,306,982	1,232,482	954,642	843,767	740,144	786,066	10,691,693	59.34
Point Edward	2020	27,526	23,425	23,101	18,471	23,805	33,792	42,303	41,292	0	0	0	0	233,715	1.89
_	2019	27,627	25,262	28,086	27,709	32,081	38,498	50,463	53,100	36,311	31,273	40,091	26,845	417,348	2.32
St. Clair	2020	387,392	342,521	355,870	291,512	331,343	427,767	574,543	547,757	0	0	0	0	3,258,704	26.37
_	2019	407,497	389,310	437,481	329,430	376,717	607,849	669,638	489,505	436,191	363,446	370,260	379,175	5,256,498	29.18
Plympton/Wyoming	2020	61,058	58,397	57,610	64,989	88,435	114,393	132,217	104,660	0	0	0	0	681,758	5.52
_	2019	60,624	55,794	61,245	63,800	73,513	86,825	126,745	108,289	79,740	69,076	65,525	62,935	914,109	5.07
Lambton Shores	2020	30,090	24,113	26,482	25,177	31,052	37,083	42,459	40,768	0	0	0	0	257,225	2.08
_	2019	12,193	15,213	12,491	14,747	28,233	32,872	43,978	43,586	42,789	28,509	31,238	28,078	333,927	1.85
Watford/Warwick	2020	30,802	28,896	33,215	29,760	35,096	41,810	47,862	40,344	0	0	0	0	287,786	2.33
_	2019	29,976	28,550	30,013	31,163	35,804	35,885	41,573	41,590	34,374	33,837	29,148	30,712	402,627	2.23
													2020	12359200	
Others												_	2019	18016202	
Alvinston	2020	6,170	5,675	6,309	5,821	7,041	7,234	7,281	7,537	0	0	0	0	53,069	0.43
_	2019	7,072	6,668	10,291	12,120	16,322	18,398	15,460	11,028	8,694	9,193	10,813	10,829	136,888	0.75
Petrolia	2020	0	0	6,120	0	0	0	0	0	0	0	0	0	6,120	0.05
_	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Chatham-Kent	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
	2019	0	1,072	0	778	129	0	0	0	0	0	0	0	1,979	0.01
Totals	2020	1,319,140	1,210,650	1,283,680	1,182,910	1,435,780	1,820,117	2,238,662	1,927,450	0	0	0	0	12,418,389	
	2019	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	1,287,220	1,324,640	18,155,069	



Work Sheet Revision Date: 04-Feb-2020

	urrent Year											,	faculta Data
Last mor	nth entered	Aug										1	ear to Date
LAWSS Members	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan - Aug
City of Sarnial:	776,102	727,623	774,972	747,178	919,009	1,158,038	1,391,997	1,145,092	0	0	0	0	7,640,012
Point Edward:	27,526	23,425	23,101	18,471	23,805	33,792	42,303	41,292	0	0	0	0	233,715
St. Clair Township:	387,392	342,521	355,870	291,512	331,343	427,767	574,543	547,757	0	0	0	0	3,258,704
Plympton/Wyoming:	61,058	58,397	57,610	64,989	88,435	114,393	132,217	104,660	0	0	0	0	681,758
Lambton Shores:	30,090	24,113	26,482	25,177	31,052	37,083	42,459	40,768	0	0	0	0	257,225
Watford/Warwick:	30,802	28,896	33,215	29,760	35,096	41,810	47,862	40,344	0	0	0	0	287,786
	1,312,970	1,204,975	1,271,252	1,177,089	1,428,739	1,812,883	2,231,381	1,919,913	0	0	0	0	12,359,200
Others													
Town of Alvinston:	6,170	5,675	6,309	5,821	7,041	7,234	7,281	7,537	0	0	0	0	53,069
Town of Petrolia:	0	0	6,120	0	0	0	0	0	0	0	0	0	6,120
Chatham-Kent:	0	0	0	0	0	0	0	0	0	0	0	0	0
	1,319,140	1,210,650	1,283,680	1,182,910	1,435,780	1,820,117	2,238,662	1,927,450	0	0	0	0	
	1,319,140	1,210,650	1,283,680	1,182,910	1,435,780	1,820,117	2,238,662	1,927,450	0	0	0	0	12,418,389
Last Years Data	2019												
LAWSS Members													
City of Sarnial:	763,540	710,071	793,833	772,802	859,360	928,004		1,232,482	954,642	843,767	740,144	786,066	10,691,693
Point Edward:	27,627	25,262	28,086	27,709	32,081	38,498	50,463	53,100	36,311	31,273	40,091	26,845	417,348
St. Clair Township:	407,497	389,310	437,481	329,430	376,717	607,849	669,638	489,505	436,191	363,446	370,260	379,175	5,256,498
Plympton/Wyoming:	60,624	55,794	61,245	63,800	73,513	86,825	126,745	108,289	79,740	69,076	65,525	62,935	914,109
Lambton Shores:	12,193	15,213	12,491	14,747	28,233	32,872	43,978	43,586	42,789	28,509	31,238	28,078	333,927
Watford/Warwick:	29,976	28,550	30,013	31,163	35,804	35,885	41,573	41,590	34,374	33,837	29,148	30,712	402,627
	1,301,458	1,224,200	1,363,150	1,239,652	1,405,708	1,729,932	2,239,379	1,968,552	1,584,046	1,369,907	1,276,407	1,313,811	18,016,202
Others													
Town of Alvinston:	7,072	6,668	10,291	12,120	16,322	18,398	15,460	11,028	8,694	9,193	10,813	10,829	136,888
Town of Petrolia:	0	0	0	0	0	0	0	0	0	0	0	0	0
Chatham-Kent:	0	1,072	0	778	129	0	0	0	0	0	0	0	1,979
	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330		1,979,580			1,287,220	1,324,640	
	1,308,530	1,231,940	1,373,440	1,252,550	1,422,160	1,748,330	2,254,838	1,979,580	1,592,740	1,379,100	1,287,220	1,324,640	18,155,069
Woi	rk Sheet Rev	ision Date:	04-Feb	5-2020									

Overall Grand Total:

Phone:(519)344-7429

1,927,450

Print date: 9/11/20

100.0

City of Sarnia

City of Satilla										
8		For	the Month of:	August 2020				Fax: (519)3 ⁴	14-4337	
Meter		Read date	Last Read date		Calibration Adju	ustments				
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow		
15	HighL High Net Flow Totalizer	2,135,956	2,135,956	0			1	0		
13	HighL Low Net Flow Totalizer	203,632,940	201,705,490	1,927,450			1	1,927,450		
						Entering Sarn	<u>ia:</u>	1,927,450		
			embe	ers Monthly 🤊	% Used					
				<u>Le</u>	eaving Sarnia to	LAWSS Member	rs:			
				Vill	age of Point Ed	ward - Grand Tot	al:	41,292	2.2	
	St. Clair Township - Grand Total:									
		Plympton/Wyoming - Grand Total: Lambton Shores - Grand Total:								
			40,768	2.1						
			al:	40,344	2.1					
			rs:							
						iston - Grand Tot		7,537		
						rolia - Grand Tot		0		
				Chatha	am-Kent Area W	/ater - Grand Tot	al:	0		
					Mete	ered Consumptio	<u>n:</u>	1,145,092		
	Reason for Adjustment:					Adjustmen	ts:			
City of Sarnia - Total Consumption:										
		1			Leakage ra	te adjustment ()%	0		
		Mark Ham			City of Sa	ırnia - Grand Tot	al:	1,145,092	59.6	

Phone:(519)344-7429

Print date: 9/11/20

Fax: (519)344-4337

Village of Point Edward

Meter				e Calibration Adjustments						
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow	%	
CH01	Venetian Vill (Mag)	525,969	517,491	8,478	521,376	521,385	1	8,470	21.3	
CH02	Ven & Exmouth (Mag)	44,641	44,265	376	44,468	44,494	1	350	0.9	
CH03	Michigan & Monk (Mag)	1,231,236	1,201,705	29,531	1,214,572	1,214,580	1	29,523	74.4	
CH04	Michigan & Front (Mag)	143,990	142,643	1,348	143,428	143,431	1	1,345	3.4	
					Mete	red Consumpti		39,687	100.0	
	Reason for Adjustment:				<u> </u>	Adjustme		33,007	100.0	
CH01	13 Aug 2020 Meter Calibrations	Estimated flow						5	0.0	
CH02	13 Aug 2020 Meter Calibrations	Estimated flow						0		
CH03	13 Aug 2020 Meter Calibrations	Estimated flow						12	0.0	
CH04	13 Aug 2020 Meter Calibrations	Estimated flow						0		
				Village of Po	oint Edward - To	tal Consumpti	ion:	39,704		
					Leakage rate	e adjustment	4%	1,588		
		1.11		<u>Villa</u>	ge of Point Edw	ard - Grand To	tal:	41,292		
		Mask Ham								
	Marle	Jarria (Operations Ma	<u>-</u>							

Phone:(519)344-7429 Fax: (519)344-4337

Print date: 9/11/20

St. Clair Township

For the Month of: August 2020

		101	the Month of.	August 2020					
Meter		Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow	%
WL-O	WL High Net Flow - West Lambton	41,222,048	40,695,460	526,588			1	526,588	100.0
3100	Plank Road (3/4)	5,400	4,935	465			1	465	0.1
	Back to Sarnia								
1100	LaSalle & Parkway	9,468	9,162	306			1	306	0.1
1090	LaSalle & Tashmoo	5,171	5,113	58			1	58	0.0
					Entering	St. Clair Towns	hip:	527,053	100.1
					Leaving	St. Clair Town	ship_		
						Back to Sar	nia:	364	0.1
				Chatham-Ken	t Area Water - 🛚	Total Consumpt	ion:	0	
					Met	ered Consumpt	<u>ion:</u>	526,689	100.0
	Reason for Adjustment:					Adjustme	nts:		
							_		
				St. Cla	air Township - T	-		526,689	
					_	te adjustment	_	21,068	
		Mart Ham			St. Clair Town	ship - Grand To	otal:	547,757	

LAWSS Water used by the

Township of Plympton / Village of Wyoming

Phone:(519)344-7429 Fax: (519)344-4337

Print date: 9/11/20

For the Month of: August 2020

Meter		Read date	Last Read date								
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow	%		
	Entering Plympton										
5001	Ch05 Low Net Flow - Maundaumin	57,811	57,811	0			1	0			
5002	Ch05 High Net Flow - Maundaumin	19,370,732	19,184,568	186,164			1	186,164			
	Village of Wyoming										
8001	Wyoming	432,670	432,670	0			1	0			
8002	Wyoming	3,808	1,682	2,126			10	21,260			
	Back to Sarnia										
1005	Brights Grove (Sarnia)	610	610	0			0.1	0			
1006	Brights Grove (Sarnia)	81,540	81,540	0			10	0			
					<u> </u>	Entering Plymp	oton:	186,164			
					\	ning:	21,260				
					Back to Sarnia:						
				Lam	Lambton Shores - Total Consumption:						
				Watfo	Watford/Warwick - Total Consumption:						
				Town	Town of Alvinston - Total Consumption:						
				Tow	n of Petrolia - ⁻	Total Consump	tion:	0			
				<u>Met</u>	tered Consump	tion For Plymp	oton:	79,374			
					\	/illage of Wyor	ning:	21,260			
	Reason for Adjustment:					Adjustm	ents:				
		Plympto	tion:	100,634							
	M	est Hand		Leakage rate adjustment 4% 4,025							
	. ,,,	<u>P</u>	lympton/Wyo	ming - Grand T	otal:	104,660					

> Phone:(519)344-7429 Fax: (519)344-4337

Print date: 9/11/20

Lambton Shores

For the Month of: August 2020

				_					
Mete	r	Read date	Last Read date		Calibration Adj	ustments			
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow	%
7003	Ch07 High Net Flow - Townsend	3,839,331	3,801,982	37,348			1	37,348	
7004	Ch07 Low Net Flow - Townsend	259,443	257,591	1,852			1	1,852	
	Reason for Adjustment:				Met	ered Consumpti Adjustme		39,200	
							_		
				Lam	bton Shores - T	Total Consumpti	ion:	39,200	
		MarkHam			Leakage ra	te adjustment	4%_	1,568	
					<u>Lambton Sh</u>	ores - Grand To	tal:	40,768	
	Mark I	Jarria (Oparations Ma	nagor)						

LAWSS Water used by the

Village of Watford/Township of Warwick

Phone:(519)344-7429 Fax: (519)344-4337

Print date: 9/11/20

For the Month of: August 2020

leter		Read date Last Read date Calibration Adjustments							
ium	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	Х	Flow	
um	Entering Watford/Warwick	31 Aug 20	31 Jul 20	Difference	Astoulia	AS LCT	^	11000	
001	_	7,071,476	7,017,018	54,459			1	54,459	
001	Ch10 Low Net Flow - London Line	664,679	660,232	4,446			1	4,446	
003	Ch11 High Net Flow - Confederation	1,185,020	1,178,817	6,203			1	6,203	
004	Ch11 Low Net Flow - Confederation	64,403	62,618	1,785			1	1,785	
	Leaving Watford/Warwick								
013	Ch09 High Net Flow - Egremont	2,865,885	2,845,322	20,563			1	20,563	
AF	Alvin High Net Flow Totalizer	1,588,685	1,581,148	7,537			1	7,537	
					<u>Entering</u>	Watford/War	wick:	66,892	
<u>Leaving Watford/Warwick:</u>								28,100	
					Mete	ered Consump	tion:	38,792	
	Reason for Adjustment:					Adjustm	ents:		
			Watfo	rd/Warwick - T	otal Consump	tion:	38,792		
					Leakage ra	te adjustment	4%_	1,552	
			Village of Watford/Township of Warwick - Grand Total:						

Phone:(519)344-7429

Fax: (519)344-4337

Town of Alvinston

For the Month of: August 2020

Read date Last Read date **Calibration Adjustments** Meter As Left 31-Aug-20 31-Jul-20 Difference **As Found** % num **Meter Location** Χ **Flow** 7,537 AF Alvin High Net Flow Totalizer 1,588,685 1,581,148 7,537 1 7,537 **Metered Consumption: Reason for Adjustment: Adjustments: Town of Alvinston - Total Consumption:** 7,537 MarkHam Leakage rate adjustment 0% 0 **Town of Alvinston - Grand Total:** 7,537

Phone:(519)344-7429 Fax: (519)344-4337

Print date: 9/11/20

Town of Petrolia

For the Month of: August 2020

Meter		Read date	Read date Last Read date Calibration Adjustments							
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow		%
PF	Petrolia Flows	139,669	139,669	0			1		0	
					Met	ered Consump	tion:		0	
	Reason for Adjustment:					Adjustm	ents:			
							_			
		Mart Ham		Tow	n of Petrolia - T	-			0	
		Leakage rate adjustment 0%								
					Town of Pet	rolia - Grand 1	<u> Total:</u>		0	
		Mark Harris (Operations Ma	anager)							

LAWSS Water used by the

Lambton Area Water Supply System 1215 Fort St. Sarnia, On N7V 1M1

Phone:(519)344-7429

Print date: 9/11/20

Chatham-Kent Area Water

For the Month of: August 2020

Fax: (519)344-433	7
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Meter		Read date	Last Read date		Calibration Adju	ustments				
num	Meter Location	31-Aug-20	31-Jul-20	Difference	As Found	As Left	X	Flow		%
CKF	Chatham-Kent Flows	907	907	0			1		0	
	Reason for Adjustment:				Mete	ered Consump Adjustm	_		0	
					_		_			
		1	(Chatham-Kent	t Area Water - T	=			0	
		MarkHan			Leakage ra	te adjustment	0%_		0	
				Chatha	m-Kent Area W	ater - Grand T	otal:		0	
		Mark Harris (Operations Mai	nager)							

Report No.: 2020-09-01
Report Page: Page 1 of 3
Meeting Date: September 24, 2020
File No.:



To: Chair and Members

Lambton Area Water Supply System Joint Board of Management

From: Clinton Harper

General Manager

Subject: Information Reports (September 24, 2020)

Recommendation

That the LAWSS Joint Board of Management receive the following as information.

Items:

1. LAWSS Flag Plaza Signage

The Rotary Club of Sarnia manages the sale and installation of custom bricks installed at the Flag Plaza located off Fort St. on the St. Clair River. The bricks are part of the walking surface of the LAWSS waterfront pedestrian facility and are often engraved with names of family and friends as memorial. In light of recent events, the Rotary Club of Sarnia is working with LAWSS to develop and install discrete signage that discourages patrons from leaving monuments along on the walking surface of the flag plaza. Once the signage has been installed, the monuments will be automatically relocated to adjacent edging stones and out of the walking area.

2. Project List - Engineering Services for the Generator Project

In 2017, \$250,000 was budgeted for engineering services related to the generator replacement project. Beginning in 2020, this amount was incorrectly presented as \$150,000 on the Project List Report. To rectify the error the Project List Report has been changed from \$150,000 to \$250,000 for this item to represent the original budget approval in 2017. This change has no financial implications as this money was already budgeted and received in previous years.

3. Watermain Condition Assessment Approach and Prioritization Study

At staff's recommendation, the LAWSS Joint Board of Management approved \$35,000 in 2020 for an Engineering Study aimed at developing a prioritization plan for watermain condition assessments going forward. LAWSS approached OCWA Engineering group with a request to quote this work. In February 2020, OCWA was awarded the project and

Report No.: 2020-09-01
Report Page: Page 2 of 3
Meeting Date: September 24, 2020
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began work. The project is nearing completion and will feed into the upcoming LAWSS Asset Management Plan that is scheduled for update in 2021.

4. WLPS - 36" dia. BPS Valve Replacement Project

At staff's recommendation, the LAWSS Joint Board of Management awarded Dielco Industrial Contractor Ltd. with a project to complete work at the West Lambton Pumping Station to address an issue with an existing 36" back pressure sustaining valve. OCWA Engineering group is providing project management and is coordinating with OCWA-LAWSS to execute this project. Work is tentatively scheduled for November 2020.

The West Lambton Pumping Station is a LAWSS facility located at 12 Indian Road in Sarnia. It consists of pumping, above ground storage and re-chlorination equipment. The station is primarily used as an intermediate storage facility providing pressure stabilization and system redundancy. A major system component, a 36" diameter backpressure sustaining valve, used to regulate pressure in the transmission/distribution network is needed to be brought offline and replaced. OCWA Engineering group was hired to finalize the project scope, tender the project, provide project management and oversee final commissioning to either rebuild or replace the existing valve. A subsequent project proposal recommended the installation of a new 36" Singer single chamber diaphragm valve and was endorsed by the LAWSS Board, at staff recommendation at the May 28, 2020 meeting. The recommendation was reached by building a comparison between a rebuild of the existing Ross Valve against three new valves. The 36" Singer single chamber diaphragm valve is the clear choice from a capital cost, suitability and maintenance standpoint. At the Board's direction, OCWA was directed to proceed to the tendering portion of the project.

5. WTP Main Plant HVAC Repair

Design work is well underway. A progress meeting on September 9, 2020 between Building Innovation, OCWA and LAWSS confirmed that the project is on track and on schedule. A WTP Main Plant HVAC replacement project is outlined in the Capital Plan in 2021 and was estimated at \$738,000. An updated project estimate will be provided by the October budget meeting to be included in 2021.

6. Forest SP Warranty Work

In 2017, LAWSS re-coated the Forest Standpipe (SP) and installed a new mixing system. The work has reached the end of its warranty period and a recent inspection has identified a few items within the SP that need to be addressed. Total project is expected to take three weeks. AWWA C651-11 procedures will be followed to ensure disinfection of the water storage facility prior to bringing it back into service. OCWA-LAWSS will be in

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Report Page: Page 3 of 3
Meeting Date: September 24, 2020
File No.:



contact with Operations at both Plympton-Wyoming and Lambton Shores throughout the process.

7. Field Gate 4G Network Upgrade

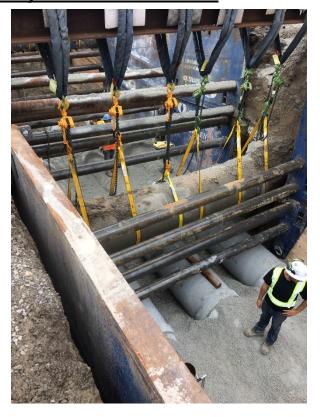
At staff's recommendation, the Board hired OCWA to complete a Fieldgate Network Upgrade in 2020. Project budget is \$84,860 +H.S.T. The project's goal is to upgrade the communication equipment utilized to transmit flow data from LAWSS remote metering sites. Work on the project is underway.

8. MTO Drain Project at Intersection of Highway 40 and LaSalle Line

In an effort to alleviate a drainage issue to the north of LaSalle Line on Highway 40, the MTO proposed a project that involved crossing the LAWSS WM on LaSalle with a large diameter drain. OCWA was included in the project development that involved daylighting the WM. Work included the temporary suspension of the LAWSS 900mm dia. CPP to allow for the crossing. Beginning the week of August 27, 2020, the MTO's contractor began working around the LAWSS 900mm dia. WM. Work was completely backfilled and all adjacent trench support was removed by September 9, 2020.

9. COVID-19 Update

No major changes to report. The Contractor screening tool remains in place which requires that contractors wear masks and maintain physical distancing while at LAWSS.



The LAWSS GM continues to be in continual communication with the OCWA Operational Manager on all matters related to the ongoing situation and will advise the Board immediately if a situation arises that will affect the continual operation of LAWSS.

This report was prepared by Clinton Harper, LAWSS General Manager Attachment(s):

Report No.: 2020-09-03
Report Page: Page 1 of 5
Meeting Date: September 24, 2020
File No.:



To: Chair and Members

Lambton Area Water Supply System Joint Board of Management

From: Clinton Harper

General Manager

Subject: LAWSS Master Water Plan Update- Municipal Class

Environmental Assessment (MCEA) Phase 1

Recommendation

It is recommended that the LAWSS Joint Board of Management receive this report as information.

Background:

The Environmental Assessment Act was established in 1990 for the "betterment of the people of Ontario by providing for the protection, conservation and wise management of Ontario's environment (Part I- Section 2)." The Act makes it illegal to build municipal infrastructure without EA Act approval. The overall objective of the Act is to ensure environmental effects are minimized and appropriate mitigation efforts are proposed. The Municipal Class Environmental Assessment (MCEA) provides a framework for applying the act.

The MCEA recognizes the need for Municipalities to develop Master Plans. Unlike site specific projects, Master Plans are broad and usually include an analysis of a system in order to outline a framework for future works and developments. Master Plans typically recommend a set of works which are distributed geographically throughout a study area and which are to be implemented over an extended period of time.

"The work undertaken in the preparation of Master Plans should recognize the Planning and Design process of this Class EA, and should incorporate the key principals of successful environmental assessment planning identified within. It is imperative that public and agency consultation take place during each phase of the study process, specifically, at the initiation of the Master Plan study so that the scope and purpose of the study is understood, and at the selection of the preferred set of alternatives (Part A 2.4.1)."

Report No.: 2020-09-03
Report Page: Page 2 of 5
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Schedules

The MCEA separates projects into three categories based on their anticipated level of environmental impact. In the Act these categories are referred to as "Schedules".

Schedule A/A+

Projects in this category are typically limited in scale and have minimum adverse environmental effects. Projects include normal or emergency operational and maintenance activities and can be pre-approved. A+ projects advise the public prior to implementation.

Examples include:

- Normal operation and on-going maintenance of water treatment plants.
- Replace/expand existing water storage facilities provided all such facilities are in either an existing road allowance or an existing utility corridor or where no land acquisition is required.
- Establish, extend or enlarge a water distribution system and all works necessary to connect the system to an existing system or water source, provided all such facilities are in either an existing road allowance or an existing utility corridor, including the use of Trenchless Technology for water crossings.

Schedule B

Projects in this category have the potential for adverse environmental effects and generally include improvements and minor expansions to existing facilities. A screening process must be undertaken that includes mandatory contact directly with affected public and relevant review agencies. Projects in this category require a 30-day public review.

Examples include:

- Establish, extend or enlarge a water distribution system and all works necessary to connect the system to an existing system or water source, where such facilities are not in either an existing road allowance or an existing utility corridor.
- Establish new or expand/replace existing water storage facilities.

Schedule C

Projects in this category have the potential for significant environmental impact and generally include the construction of new facilities and major expansions. These projects must proceed under the full procedures specified in the Class EA including Environmental Study Report which must undergo a 30-day public review.

Examples include:

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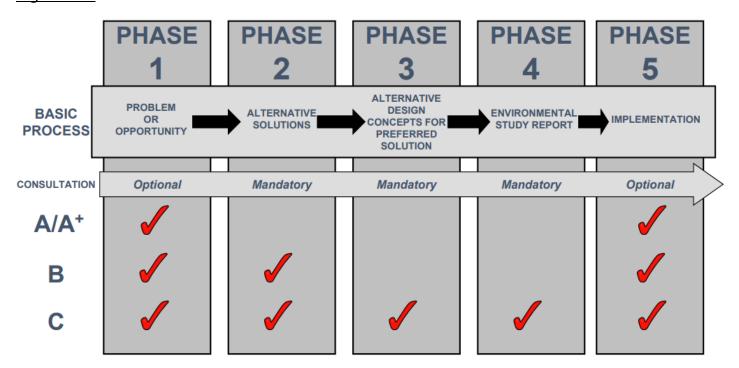


- Construct a new water treatment plant or expand existing water treatment plant beyond existing rated capacity
- Establish new surface water source

Planning and Design Process

Depending on the project schedule, there can be up to five phases that could be required prior to project approval under the Act. The "checkmarks" in Figure A indicate which phase must be completed to satisfy the Act's requirements for a given schedule. A breakdown of each phase is provided in Appendix A.

Figure #1



Comments

Previous efforts made by LAWSS identified the following issues in the distribution network:

- 1. East Lambton Booster Station (ELBS) Fill Constraints,
- 2. ELBS to Watford Standpipe Capacity, and
- 3. ELBS to Forest Standpipe Capacity.

The environmental impact of addressing each of these three issues is not expected to exceed a Schedule B type project. In January 2020, AECOM was hired to complete an update of the LAWSS Master Water Plan that included MECA Master Planning "Approach 2" for a Schedule B project for each issue. AECOM's scope also includes development of an addendum for the existing grid reinforcement and twining MCEA. The addendum will Page 101 of 120

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extend the MCEA for the previously approved project and incorporate it into the Master Plan strategy.

LAWSS Master Plan Update is moving into Phase 1 of the MCEA process related to the x3 schedule B projects.

Phase 1 – Define problem opportunity and begin public engagement.

The official Problem/Opportunity Statement that fulfils Phase 1 of the MCEA Planning Process is attached to this report. It was reviewed with member municipality representatives and will be presented at Public Information Centre (PIC) 1 scheduled for early October 2020.

PIC 1 will be online (no face to face meeting) which involves posting a slide deck on LAWSS website with a fillable comment card. PIC 1 will present LAWSS background including introduction to the system, overview of hydraulic analysis-need for infrastructure improvements and existing study area conditions. PIC 1 will also present preliminary preferred solutions for each issue and evaluation criteria for comment as well as next steps.

AECOM is working directly with CCI, LAWSS website provider, to ensure PIC 1 efficiently goes online as planned.

Consultation

AECOM, and OCWA Management were consulted in the development of this report.

Financial Implications:

These is no financial impact related to this report. All work is progressing within budget. It is not expected that sufficient information will be available to update the LAWSS Capital Plan. The 2021 budget proposal in October will include an undefined amount based on the best information available.

This report was prepared by: Clinton Harper, LAWSS General Manager

Attachment(s): LAWSS Master Plan Update MCEA Problem/Opportunity Statement

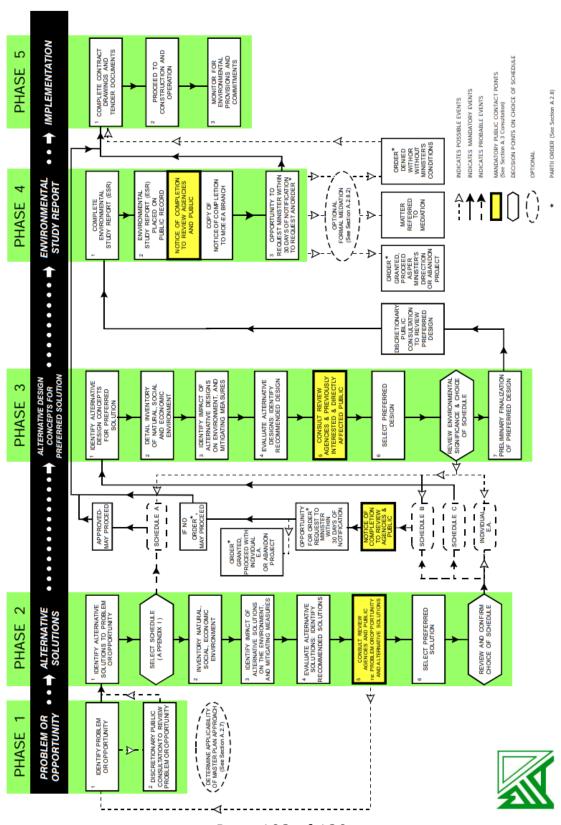
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File No .:



Appendix A



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AECOM Canada Ltd. 410 – 250 York Street, Citi Plaza London, ON N6A 6K2 Canada

T: 519 673 0510 F: 519 673 5975 www.aecom.com

To: Clinton Harper, General Manager, Lambton Area Water Supply System

 Date:
 August 14, 2020

 Project #:
 60624749

 From:
 Karl Grueneis

cc: Benny Wan, AECOM Semyon Chaymann, AECOM

Memorandum

Subject: Master Plan Updates for Lambton Area Water Supply System: MCEA Phase 1

1. Purpose

The purpose of this memorandum is to present the Problem / Opportunity Statement for the Lambton Area Water Supply System (LAWSS) Master Plan Update. Once final, it will form the problem/opportunity statement chapter of the Municipal Class Environmental Assessment (MCEA) Master Plan Update report.

In developing the Problem/Opportunity statement, the following key messages and the 2041 growth hydraulic analysis, as outlined below, were considered.

2. About LAWSS

- The Lambton Area Water Supply System (LAWSS) is owned by its member municipalities and operated by the Ontario Clean Water Agency (OCWA) on behalf of the LAWSS joint Board of Management. The municipalities that own LAWSS are City of Sarnia, Township of St. Clair, Town of Plympton-Wyoming, Township of Warwick, Village of Point Edward and Municipality of Lambton Shores.
- For emergency supply purposes, LAWSS is connected to the Chatham-Kent, Petrolia, and the Lambton Shores systems. Three water storage facilities are managed directly by member municipalities; Brigden Water Tower (St Clair Township), Alvinston Standpipe (Municipality of Brooke Alvinston), and Wyoming Standpipe (Town of Plympton-Wyoming).
- LAWSS existing infrastructure includes:
 - Lambton Water Treatment Plant
 - East Lambton Pumping Station and Reservoir
 - West Lambton Pumping Station and Reservoir
 - Indian Road Elevated Storage Tank
 - Forest Standpipe
 - Watford Standpipe
 - Port Lambton Standpipe
 - Over 250 km of watermain/transmission main of various sizes
- LAWSS currently supplies water to over 1,000 customers in the following municipalities:
 - City of Sarnia



- Village of Point Edward
- Township of St. Clair
- Town of Plympton-Wyoming
- Township of Warwick
- Municipality of Brooke-Alvinston
- a portion of the Municipality of Lambton Shores

3. How Does LAWSS Plan for Future Growth?

- In January 2015, Lambton Area Water Supply System (LAWSS) completed the Lambton Area Water Supply Master Plan, as a strategic planning tool to provide direction to the long-term management and operational policies with regards to their water infrastructure by identifying servicing policies, key study projects and operational changes.
- The recent 2019 LAWSS 20-year Growth Plan reviewed the current water supply system with the purpose of identifying and addressing any data gaps, evaluating the system performance and capacity, and establishing demands for hydraulic modelling. Modelling results outlined several areas of improvements and provided a list of alternatives to mitigate noted issues.

4. Why This MCEA Study and Why Now?

- LAWSS is initiating a MCEA Master Plan study to review and update the 2015 servicing strategy and identify capital project upgrades needed to provide sustainable municipal water and accommodate future growth over the next 20 years and beyond.
- The study is growth focused and provides an efficient and cost-effective maintenance and expansion program for the LAWSS municipal potable water supply system that will also support capital works planning.
- The proposed servicing strategy capital upgrades will ensure sustainable water supply to its members and customers over the next 20 years and beyond, as well as new potential customers in Lambton County.
- The study will allow for and ensure that there is a clear road map in place for the implementation of the proposed capital works that can be easily updated.

5. Water System Hydraulic Analysis

2041 growth hydraulic analysis has identified the following water storage and distribution system constraints:

- Inability to meet planned growth for the community of Watford
- Inadequate pressure in distribution system on west side of East Lambton Pumping Station/Reservoir
- Inadequate pressure in St Clair Township, even with planned GRID reinforcement project

6. MCEA Phase 1: Problem/Opportunity Statement

Phase 1 of the MCEA planning process requires the proponent of an undertaking (i.e., LAWSS) to document factors leading to the conclusion that the proposed improvement is needed, and to develop a clear statement of the identified problems or opportunities to be addressed. The Problem/Opportunity Statement is the first phase in undertaking a MCEA study and assists in establishing the study's scope.



Following a review of the existing water servicing infrastructure and a review of the existing and anticipated future demands, the following summarizes the problem and / or opportunities to be addressed by this MCEA study:

Problem:

- Moderate near and long term growth is expected in specific areas of the LAWSS distribution system. As such, there is a need for improving water servicing in a sustainable manner that can be logically phased. Additional infrastructure and improvements to the existing system must be in place in a timely and orderly manner to service approved growth.
- A detailed cost phasing and implementation plan is required to allow the LAWSS Joint Management Board to develop a capital works program and budget.

Opportunities:

- To develop a water utility-infrastructure master plan or "road map" that will support future capital works planning including funding opportunities and meet the needs of existing and future water customers.
- There is also the potential to reconfigure the West Lambton Pumping Station/Reservoir and avoid expensive rehabilitation.

Report No.: 2019-09-02
Report Page: Page 1 of 4
Meeting Date: September 24, 2020



To: Chair and Members

Lambton Area Water Supply System Joint Board of Management

From: Clinton Harper

General Manager

Subject: WTP Main Switchgear & Generator Replacement- Project Award

Recommendation

File No.:

It is recommended that the LAWSS Joint Board;

- 1. Increase the total budget for Project 20-131 Replacement of 5kV Switchgear and Emergency Generators at LAWSS from \$6,141,000 to \$6,716,892. A total increase of \$575,892.
- 2. Award the General Contracting component, as outlined in RFQ 20-131 Replacement of 5kV Switchgear and Emergency Generators at LAWSS, to J.M.R. Electric Limited for the amount of \$2,751,910 +H.S.T.

Background:

With the assistance of EXP Services, engineering design for replacement of the water treatment plant's emergency standby power system and 5kV switchgear has been ongoing since late 2018. To save costs and to streamline the design process it was decided that the two major pieces of equipment, the gensets and the switchgear, would be bought out-right by LAWSS and supplied to a successful General Contractor capable of executing the project scope. In July 2020, a rebuild of the existing fuel system was added to the project's scope at staff's recommendation. The addon was necessary to address major deficiencies in the existing fuel system that were expected to impact LAWSS ability to connect the new diesel power system.

Due to the criticality of the systems that will be affected during the project, an effort was made to prequalify the contractors authorized to bid on the General Contracting (GC) component. The general contractors approved to bid on the GC component of the project were pre-qualified based on the following criteria:

- Demonstration of a specified level of overall Company qualifications and experience.
- Availability of specialized staff required for the project.
- Past Company safety performance.
- Commitment to communication.

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The prequalification tendering process yielded three contractors with the sufficient experience and the necessary qualifications to successfully complete the LAWSS Generator and Switchgear Replacement Project. However, during the actual tender process one of the two contractors was disqualified from bidding on the project and only two submissions were received.

Financial Implications:

LAWSS Board established an overall budget of \$6,141,000 to replace the standby power system, the main 5kV Switchgear and to address TSSA requirement related to the existing WTP fuel system. Of this initial budget, \$2,224,452 remains available to cover the remaining contract costs related to overall demolition, construction and commissioning (GC Component).

On September 10, 2020, a LAWSS RFQ for the GC component of the project closed after a 4-week tender period. The submissions were reviewed for completeness and the results are described in Table #1. The GC Contract includes the work necessary to achieve the three main project goal outlines of Table #2. A comprehensive list of necessary project spending, and how spending relates to the overall budget, is outlined in Table #3.

Table #1: Results

Bid Price	K&L Construction Limited	JMR Electric Limited
Base Bid	\$3,821,400	\$2,490,000
Provisional item #1	\$46,500	\$61,910
Contingency Allowance	\$200,000	\$200,000
Total Price	\$4,067,900	\$2,751,910
Total Price (incl. HST)	\$4,139,496	\$2,800,344

Table #2: Approved Budget

Total Project Budget including Engineering	\$6,141,000
Fuel System Replacement (including Engineering)	\$275,000
Main SWGR Replacement Project Budget (including Engineering)	\$1,616,000
Generator Replacement Project Budget (including Engineering)	\$4,250,000
	Budget
Description	Approved

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Report Page: Page 3 of 4
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<u>Table #3: Remaining Budget (including non-rebatable H.S.T.)</u>

Total Project Budget (including Engineering)		\$6,141,000		
Board Approved Engineering	\$344,458			
Additional Necessary Engineering:	Additional Necessary Engineering:			
SCADA Integration	\$12,211			
Fuel System Audit/TSSA	\$6,695			
Existing Stack Structural Assessment	\$10,176			
SCR Exhaust Stack Bracing	\$5,902			
Air Emissions Modeling	\$5,495			
Approved Equipment	3,495,982			
Additional Necessary Equipment:				
Genset Switchgear deliverable refinement.	-\$11,986			
OCWA- Genset Factory Testing	\$2,427			
Main Switchgear L/R Switch Addition	\$7,288			
Crank Case Ventilation Emissions Absorber	\$19,080			
Equipment Storage	\$18,821			
Total Cost:	3,916,548	-\$3,916,548		
Remaining Overall Budget Available for General		\$2,224,452		
Construction (GC) Contract				
GC Contract (Pending)		\$2,800,344		
Balance	-	-\$575,892		

Consultation:

This report was completed in consultation with the LAWSS General Accountant, EXP Services Inc., and OCWA Operational Staff.

Conclusion

Attached to this report is a letter prepared by EXP Services Inc. that verifies both bids we received were complete in their entirely and submitted as per tendering instructions with the appropriate documentation. They are recommending that J.M.R. Electric Limited, a reputable Electrical Contractor that has demonstrated their ability on projects of similar size and complexity, be awarded as they were the lowest price we received for the work. A combination of the following factors may have contributed to the budget shortfall:

1. The extent of SCADA integration was not clearly defined at that time of the budget preparation. It was solidified during our final design stage.

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- 2. The tendering timeline for the GC component was not ideal due to delays caused by COVID-19.
- 3. The evolution of the overall project scope affected project complexity in a way that was difficult to quantify from an engineering standpoint.
- 4. COVID-19 protocols that limit the number or workers that are permitted within proximity to each other are expect to be driving up costs across the industry.

I have reviewed their recommendation against the budgetary constraints outlined above and based on this review I also recommend that LAWSS proceed with the project for the following reasons:

- 1. It is unlikely that re-tendering will result in a better outcome.
- 2. Sufficient effort was undertaken to secure a competitive price for all aspects of this project.
- 3. There will be additional costs incurred related to storage of built equipment if the project is delay.

By postponing current projects and adjusting the capital plan, staff can take reasonable steps to address the budget shortfall without severely impacting current and future cashflow. If the recommendations are accepted, changes to the capital plan will be presented to the LAWSS Board at the budget proposal in October and will include postponement of \$120,000 in approved engineering in 2020. Over the next 5 years, approximately \$1.76 million is designated to upgrade/replace the major electrical equipment downstream of the 5kV Switchgear. This plan will need to be altered to accommodate the 2020 budget shortfall related to this project.

This report was prepared by Clinton Harper, LAWSS General Manger Attachment(s): EXP Recommendation letter- Tendering Results.



September 14, 2020

Clinton Harper General Manager Lambton Area Water Supply System 1215 Fort Street Sarnia, ON N7V 1M1

Re: EXP Project SCL-00018051-00 LAWSS – Emergency Generator and Main 5kV Switchgear Replacement - Tender Results

Dear Clinton:

We have reviewed the received tenders for the above mentioned project; as forwarded electronically to our office. Out of the three contractors (JMR, K&L, Selectra) who were invited to bid, only two tenders were submitted as Selectra was disqualified during the tender period due to non-attendance at the mandatory pre-bid walk through. We can confirm that both JMR and K&L attended the mandatory pre-bid site walk-through.

Both bids were complete in their entirety and were submitted in the correct format and order as requested in the tendering instructions. Both bids included the three (3) financial documents requested in the Tendering Instructions, which were:

- Bid Bond
- Agreement to Bond
- Proof of Insurance

Upon comparison of the bid values as submitted by JMR and K&L respectively, it is noted that K&L's base bid is significantly higher than JMR's (approximately 53% higher).

Below is a summary of the bid prices received from both the qualified bidders.

Bid Price (HST Extra)	K&L Construction Limited	JMR Electric Limited
Base Bid	\$ 3,821,400	\$ 2,490,000
Contingency Allowance	\$ 200,000	\$ 200,000
Total Stipulated Price	\$ 4,021,400	\$ 2,690,000
Separate Price Item # 1	\$ 46,500	\$ 61,910
Total (including Separate Price Item # 1)	\$ 4,067,900	\$ 2,751,910

EXP Services Inc. LAWSS – Emergency Generator and Main 5kV SWGR Replacement Tender Results EXP Project SCL-00018051-00 September 14, 2020

On the basis of the tenders submitted and the above-noted bid values, we recommend that JMR Electric be awarded the contract for the Emergency Generator and Main 5kV Switchgear Replacement at LAWSS for the following stipulated price:

\$ 2,751,910.00 (HST extra)

We shall refrain from informing the bidders of the results until instructed to do so by your office. If you have any questions, please do not hesitate to contact our office.

Sincerely,

Arka Mukherjee, P.E., P.Eng.

Manager, MEP Services

EXP Services Inc.



Report No.: 2019-09-04
Report Page: Page 1 of 2
Meeting Date: September 24, 2020
File No.:



To: Chair and Members

Lambton Area Water Supply System Joint Board of Management

From: Clinton Harper

General Manager

Subject: Park Agreement – LAWSS Forest Standpipe

Recommendation

It is recommended that the LAWSS Joint Board of Management endorse the attached agreement.

Background:

In 2019, LAWSS was approached by an advocacy group in The Municipality of Lambton Shores requesting that a section of the green space on the north side of the Forest Standpipe, within the Forest Standpipe compound, be repurposed as a dog park and make accessible to area residents.

There is approximately 0.5 acres of green space on the north side of the Forest Standpipe that may be re-purposed for the requested use without affecting the operation or maintenance of the Facility. In 2019, the LAWSS Joint Board of Management agreed in principal to re-purposing an area of LAWSS property as a dog park and directed staff to work with the local municipality and advocacy group to establish an agreement to this effect.

Comments:

With the assistance of LAWSS legal council, an acceptable agreement between the "club" and the advocacy group. The finalized agreement is attached to this report and awaits a final endorsement by the Board.

Consultation:

An associate at George Murray Shipley Bell, LLP, along with OCWA-LAWSS Operational Staff, were consulted in the development of the attached agreement.

Report No.: 2019-09-04
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Financial Implications:

The agreement is designed in a way that protects LAWSS from liability and to ensure that LAWSS is not financially impacted by the construction, ongoing maintenance and operation.

This report was prepared by Clinton Harper, LAWSS General Manager Attachment(s):

DRAFT Forest SP Public Dog Park Agreement (Rev. Sept 17, 2020)

Forest Standpipe – Site Aerial

day of

. 2020

BETWEEN:

Lambton Area Water Supply System Hereinafter called the "LAWSS" OF THE FIRST PART

AND

Hereinafter called "The Club"
OF THE SECOND PART

WHEREAS LAWSS is the owner of the property located at 6282 Townsend Line, Forest, in the Municipality of Lambton Shores, in the County of Lambton;

AND WHEREAS the Club has been given permission by the LAWSS to develop a dog park, hereinafter referred to as the "park" on the above noted property;

AND WHEREAS it is deemed expedient to outline the roles and responsibilities of each of the parties;

NOW THEREFORE WITNESSETH that for and in consideration of the premises and mutual covenants hereinafter set forth, the parties agree with the terms and conditions set out herein.

1. Term of Agreement

The maintenance agreement is for a term of twenty (20) years from the date of signing.

Responsibilities of LAWSS

LAWSS will:

- Allocate a space at the Forest Standpipe for the purposes of developing a dog park, as identified on the site plan (Appendix A).
- 3. Responsibilities of the Club

The Club will:

- Provide and maintain vehicular parking adjacent to the park to the satisfaction of the municipal parking requirements.
- Supply, install and maintain new and existing fencing installed around the perimeter of the park as outlined in Appendix B
- Install and maintain gated access.
- Remove existing cherry trees and replace 1:1 with new trees supplied by LAWSS, maintain new trees.
- Remove all existing surface discontinuity and maintain area free of tripping hazards.
- Perform all property maintenance within the park.
- Purchase and maintain dog waste removal bas and stations

- Regularly remove all dog waste from inside the park
- Ensure that reasonable rules are in place at all times for the use of the Park including but not limited to hours of access, disposing of animal waste, removal of garbage, limiting park use use to vaccinated dogs, etc. A copy all rules and regulations for the park shall be provide to LAWSS for review prior to being posted at the park by the Club.
- Ensure that rules and regulations regarding the use of the park are displayed at all entrances to the park.

4. Maintenance

The Club is solely responsible for paying any and all costs associated with maintaining the park. Should the Club cease to maintain park, it is LAWSS sole discretion to either continue maintenance or remove the park and to terminate this Agreement.

5. Ownership of Improvements

The parties agree that any and all improvements, facilities, and landscaping installed at the park under this Agreement are the property of LAWSS.

6. Reporting and LAWSS Rules and Regulations.

Any issues relating to the safety of the park shall be reported to LAWSS immediately.

LAWSS may require the Club to implement additional rules and regulations at any point during the term of this Agreement. Upon written notice from LAWSS that additional rules or regulations are required for the continued use of the park the Club shall have 30 days from receipt of such notice to comply with the additional rules and regulations.

7. Insurance

The Club shall carry liability insurance in an amount not less than \$2 million on a per occurrence basis which includes LAWSS as an additionally insured, and will provide a copy of the policy and a certificate of insurance which evidences all of the coverage requirements to LAWSS on an annual basis. The Club's policy should include: bodily injury, property damage, products and completed operations, tenant's legal liability, cross liability and severability of interest and blanket contractual coverage.

The Club shall provide LAWSS with 30 days prior written notice of any policy cancellation or termination.

8. Default

If either party shall be in default in the performance of any of the terms or conditions of this Agreement, then the party not in default must serve the defaulting party thirty (30) days to cure the default. In the event the default is not cured within the thirty (30) day period, or if the default is of such a nature that it cannot reasonably be cured within such thirty (30) day period, if the defaulting party has not commenced curing such default within such thirty (30) day period and diligently taken all steps necessary to complete the curing of such default within a reasonable time thereafter, then the party not in default may give the defaulting

party written notice of the termination of this Agreement. Any such termination shall be effective only after fourteen (14) days from the date of notice from the party not in default.

Notice of Termination

If either the Club or LAWSS wishes to terminate this Agreement prior to the end of the term created by this Agreement, notice to that affect will be given in writing NOT LESS THAN SIXTY (60) DAYS. The Club agrees and acknowledges that a notice to terminate the Agreement as described above shall be delivered or mailed to the offices of the Municipality at:

Lambton Area Water Supply System 1215 Fort Street Sarnia, ON N7V 1M1 Attention: General Manager Services

S agrees that a ed or mailed to:	notice to te	rminate th	ne Agreement	as described	d above	shall be

EXCEPTION: In the case that the "site" is required by the LAWSS for LAWSS purposes, LAWSS can give notice of termination of the Agreement to the Club, providing LESS THAN SIXTY (60) DAYS notice.

10. Indemnity

The Club agrees to indemnify and save the LAWSS and the LAWSS's employees, officers and agents harmless from any claims, prosecutions, actions, proceedings and judgments of any type relating to the use of the licensed area by the Club. The Club shall respond to any such matter by engaging legal counsel to represent LAWSS' interest and will promptly satisfy any settlement amount, fine, bill of costs or judgment imposed with respect to same.

The Club is required to indemnify LAWSS for expenses incurred. If a claim arises, the Club shall indemnify the LAWSS to the extent that the LAWSS has not acted with negligence or willful intent.

11. No Assignment

The Club shall not assign this agreement and LAWSS may arbitrarily refuse any request to such assignment.

12. Counterparts.

This Agreement may be executed in any number of counterparts, each of which is deemed an original, and all of which taken together constitute one and the same agreement. Notwithstanding anything to the contrary in Section 9], a counterpart may be delivered by facsimile [, email attachment (of a PDF document), or other electronic means, which shall be as effective as hand delivery of the original executed counterpart.

13. Registration.

The Club shall not at any time register notice, caveat, or memorial (or any similar document) or a copy of this Agreement on title to the property of which the park forms part.

14. Successors & Assigns

This Agreement shall ensure to the benefit of and be binding upon the parties hereto and their respective successors and assigns.

15. Interpretation.

- a. The words importing the singular number only shall include the plural, and vice versa, and words importing the masculine gender shall include the feminine gender, and words importing persons shall include firms and corporations and vice versa.
- b. Unless the context otherwise requires, the word "LAWSS" and the word "Club" wherever used herein shall be construed to include the executors, administrators, successors and assigns of LAWSS and Club, respectively.

IN WITNESS WHEREOF the Parties hereto have hereunto caused to be affixed their respective seals, attested by the hands of their proper officers duly authorized in that behalf

SIGNED, SEALED AND DELIVERED In the presence of

	Club
-	
-	
La	ambton Area Water Supply System
-	Clinton Harper, General Manager

Appendix B

TERMINAL POST

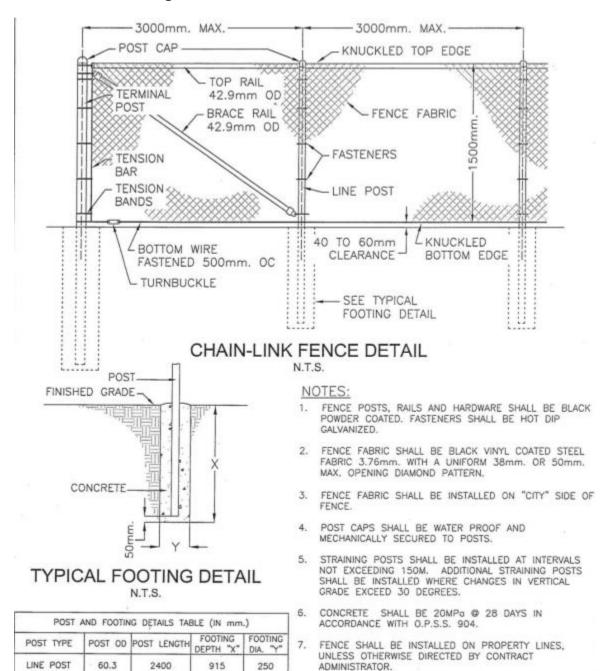
88.9

2900

1370

Chain link fences are to comply with the requirements of OPSS-541 and OPSD-900.01 except for the following amendments:

- the height of the fence shall match the exiting's fence already partially installed around the designated area.
- the footing detail, part a: shall read in concrete.
- -the new fence installed to separate the Standpipe from the park shall be installed 300mm below grade.



ALL DIMENSIONS ARE IN MILLIMETRES UNLESS

OTHERWISE SHOWN.

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